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NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

Technical Memorandum 33-633

*Design and Operation of a 1000°C
Lithium-Cesium Test System*

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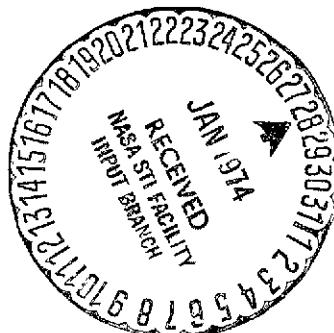
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PREFACE

The work described in this report was performed by the Propulsion Division of the Jet Propulsion Laboratory.

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ABSTRACT

A 100 kWt cesium-lithium test loop was fabricated of niobium-1% zirconium for experiments on erosion and two-phase system operation at temperatures of 980°C and velocities of 150 m/s. Although operated at design temperature for 100 hours, flow instabilities in the two-phase separator interfered with the achievement of the desired mass flow rates. A modified separator was fabricated and installed in the loop to alleviate this problem. Because of program cancellation, the test system has been placed in standby condition for storage. This report documents the test system.

I. INTRODUCTION

Power generation for advanced space missions and central station power by a liquid metal magnetohydrodynamic cycle has been studied extensively (Refs. 1-4). A promising system for power levels above about 100 kWe is based on the two-component separator cycle using lithium and cesium as working fluids (Refs. 5 and 6). Cesium is mixed with lithium at high temperature at the inlet of a nozzle as shown in Fig. 1. The cesium vaporizes and the mixture is accelerated in the nozzle to high velocity. Impingement on an inclined surface produces a low-void fraction stream that is predominantly liquid lithium. This stream is decelerated in an MHD generator, producing electric power, and is subsequently returned by its remaining kinetic energy through the heat source to the nozzle inlet. The other flow leaving the separator is a high-void fraction stream that consists of cesium vapor with carry-over of liquid and vaporous lithium. This mixture is condensed and returned by a pump to the nozzle inlet.

The characteristics of this system have been partially determined by analysis (Ref. 6), by component experiments using ambient water-nitrogen, NaK, and NaK-nitrogen mixtures (Refs. 7 and 8), in system experiments with water-nitrogen and NaK-nitrogen mixtures (Ref. 8), and through high-temperature, corrosion-erosion experiments with lithium (Refs. 9 and 10). However, information on the following subjects requires testing with cesium and lithium at the peak system temperatures:

- (1) Erosion of surfaces by lithium impingement at the design velocity of 150 m/s.
- (2) Performance of a two-phase nozzle with a cesium-lithium mixture.
- (3) Condensation characteristics of cesium-lithium mixtures.

- (4) Nonequilibrium behavior of cesium-lithium flows where solution or dissolution are occurring.

In order to investigate these subjects a flow system was fabricated from niobium-1% zirconium alloy to operate with cesium-lithium at a peak temperature of 980°C. Erosion can be determined by measuring the depth of attack or deposit on a wedge with an optically flat surface which was located in the flow stream at the nozzle exit. Nozzle performance can be derived from the measured thrust produced by the flow on a target cone which was designed to turn the flow by 90 deg. Cesium condensation coefficients can be determined by measurements on the NaK-cooled compact condenser. Nonequilibrium behavior would be inferred by deviations from the thermodynamic cycle calculations.

The test system was operated with simultaneous cesium and lithium flow at the design temperature of 980°C for about 100 hours. Figure 2 is a photograph of operation at high temperature and low flow rates. Flow instability prevented attainment of the design mass flow rates and impingement velocities. Modifications to the separator component to eliminate the instability were nearly completed when the NASA liquid metal MHD project was cancelled. The test system has been placed in a standby condition pending further investigations oriented toward commercial power generation.

Appendices A, B, C, and D present, respectively, loop operating procedures, test system schematics, fabrication drawings of the test system, and loop operating characteristics.

II. DESCRIPTION OF TEST SYSTEM

The two-component liquid metal MHD system being studied and the Cs-Li test system are most closely related to the Rankine cycle. The flow paths and processes can be illustrated by reference to Fig. 3, which is a schematic of the liquid metal circuits of the test system. Lithium is heated to the maximum temperature in the heater component and flows to the nozzle, where it is injected at point 1.

Cesium liquid is also injected in the nozzle at point 2. Part of the cesium vaporizes and the remainder goes into solution with the lithium, which remains mostly in the liquid state. The cesium vapor is accelerated

to high velocity and low pressure in the nozzle. As the pressure decreases, more cesium comes out of solution and vaporizes. Shear and pressure forces resulting from the expanding cesium vapor cause breakup and acceleration of the lithium droplets to high velocity. The mixture impinges on the target and on a mesh separator within the receiver component. The lithium pump increases the pressure to the maximum of the cycle and returns the flow to the heater. The cesium vapor leaves the receiver vessel and flows to the desuperheater. Subcooled liquid cesium is injected at that point to reduce the cesium vapor (which is highly superheated) to the saturated state. The vapor then enters the condenser, where the heat of vaporization is removed by flowing NaK, is condensed, and returns to the cesium pump. The pump pressurizes the cesium and returns it to the nozzle and through a cooler to the desuperheater.

Figure 4 is a photograph of the cesium and lithium circuits prior to testing. All components and piping were fabricated from Nb-1%Zr. All weldments were performed in a high-purity argon atmosphere. This part of the test system was mounted on the door of a getter-ion pumped vacuum chamber which was operated in the 10^{-7} torr range to protect the refractory metals from oxidation during high-temperature operation. Description of the test system components and their performance is summarized below.

A. Two-Phase Nozzle

The two-phase nozzle for the test system was designed to provide cesium and lithium flow over a range of conditions. The design pressure gradient was established from the pressure variation measured on a larger nozzle, using water-nitrogen and freon-water flows. This gradient was used in the two-phase, two-component nozzle program to calculate the contour. The resulting geometry is summarized in Fig. 5. Figure 6 is a photograph of the nozzle prior to final welding.

The nozzle was calibrated with water and nitrogen to compare the exit velocity with that calculated by the computer program. The test setup is given in Fig. 7. As shown in Fig. 8, the agreement between the calculated and measured exit velocity was quite good. The computer program was then used to calculate the nozzle flow rates as a function of inlet temperature and mass ratio with the result shown in Fig. 9. At saturated Cs vapor conditions at the inlet, there is a unique relation between the cesium and

lithium flow rates. The information from Fig. 9 was used to determine the flow rates and operating conditions of the test system for the desired values of mass ratio and nozzle inlet temperature.

B. Thrust Target and Separator

The relation of the nozzle and thrust target is given by Fig. 10. The two-phase lithium-cesium flow impinging on the thrust target is turned by 90 deg. The thrust produced is transmitted through a stainless-steel bellows which is joined to the Nb-1%Zr alloy by a coextruded joint. The measured thrust thus provides an indication of the nozzle exit velocity. The separated lithium falls to the bottom of the separator and is returned to the lithium pump. The cesium vapor is separated from the lithium by a mesh-type separator and flows to the desuperheater.

The thrust target with the erosion specimen mounted in place is shown in Figs. 11 and 12. The erosion specimen is an optically flat wedge which extends beyond the nozzle exit diameter. Erosion depth was to have been measured with a traversing microscope as was done on a previous test (Ref. 10). The basic wedge is Nb-1%Zr alloy; the insert, which was electron-beam-welded to the Nb-1%Zr, is T-111 alloy.

Figure 13 shows the thrust target mounted in the separator body. The Nb-1%Zr mesh was wrapped on the outside of the perforated annulus as shown in the assembly drawing of Fig. 14.

The entire unit was assembled and tested with water-nitrogen flows. The thrust measured by the thrust target agreed to within $\pm 5\%$ with the values measured for the nozzle alone. The nozzle exit velocity was varied from 90 to 155 m/s for these measurements. Liquid carryover in the gas exit ranged from 2-7% of the primary liquid flowrate, acceptable values for the high-temperature flow system. Complete separation of gas from the liquid outlet flow was made possible by adding baffles, as shown in Fig. 15. However, these same baffles resulted in excessive lithium holdup during the lithium-cesium tests.

In order to eliminate this holdup problem a cyclone separator was designed for the lithium-cesium test system. A model was tested (Fig. 16) with water and nitrogen with a liquid carryover in the gas outlet of less than

0.1% and gas-free flow at the liquid outlet. Figure 17 shows the cyclone separator fabricated of Nb-1%Zr ready for installation in the test system.

C. Lithium Pump

The lithium pump is a helical induction electromagnetic pump. The pumping element shown in Fig. 18 is a Nb-1%Zr structure that fits within a stainless-steel, thermally-insulated sleeve. The electromagnetic body forces are supplied through the stainless-steel sleeve by an air-cooled, three-phase motor stator shown in Fig. 19. The pump was operated for more than 1000 h at temperatures exceeding 1000°C and for more than 4000 h above 650°C.

The calculated performance curve is given in Fig. 20. Previous tests with lithium flow nozzles at 1100°C gave measured performance data which agreed quite closely with the calculated performance (Ref. 9). A serious limitation of the pump which became apparent during the testing was the tendency of vapor to accumulate within the pump body and cause flow oscillations. Extensive shakedown testing was required to evolve a startup procedure that minimized this problem. Although vapor accumulation was a problem, the pump was able to operate with a negative suction head. The most successful two-phase startup procedure consisted of injecting cesium while the pump operated with lithium flow at 980°C and zero pressure at the inlet.

D. Lithium Heater

The heater to raise the lithium to the maximum temperature of 980°C consisted of four "cal-rod" type elements welded in a Nb-1%Zr shell. Figures 21 and 22 are photographs of this unit before final welding. The heating elements are tantalum center conductors with beryllia insulation and swaged Nb-1%Zr sheaths. The beryllia was removed to a depth of 6 mm to enable the Nb-1%Zr sheaths to be TIG-welded to the Nb-1%Zr shell without degrading the ceramic insulation. As shown in Fig. 21, the body and elements are curved to provide flexibility to accommodate thermal stresses. The unit was operated for over 3000 h, heating lithium at temperatures ranging from 650-1000°C. After this time a small leak occurred at one of the sheath weldments. The leak was repaired and the unit was to have been used on succeeding tests. Electron-beam welding of the sheaths rather than TIG

welding would have enabled a greater depth of penetration, which probably would have eliminated this problem.

E. Lithium Flowmeter

The electromagnetic flowmeters used for the lithium and cesium are shown in Fig. 23. The calculated characteristics of the lithium flowmeter are given by Fig. 24. Calibration of this flowmeter with 1100 °C lithium flow nozzles showed the measured flow to agree to within $\pm 5\%$ of the calculated values.

F. Cesium Pump

The cesium pump is of similar construction to the lithium pump. The stator is seen in Fig. 19, adjacent to the stator for the lithium pump. The flow was controllable with a throttling valve during the periods of operation at lower flow rates. Attempts to run the pump at higher pressure rise with a low inlet pressure and low flow rate resulted in excessive temperature rise and vaporization of the cesium at the pump inlet. A small jet pump was fabricated which should have eliminated this problem when installed.

G. Cesium Flowmeter

The cesium flowmeter of Fig. 23 was used only at very low flow rates. The calculated output curve is given in Fig. 25.

H. Cesium Desuperheater

The cesium vapor leaving the separator is highly superheated and has a very poor heat transfer coefficient. The desuperheater of Fig. 26 was designed to lower the temperature to saturated vapor conditions by injection of subcooled cesium liquid. The large surface area afforded by the small liquid metal droplets more than compensates for the poor coefficients.

An alternative method to desuperheat the Cs vapor is a heat exchanger with large internal surface area. A radiant heat exchanger with internal Nb-1%Zr fins was fabricated (Fig. 27) to replace the original desuperheater. This would enable the subcooled cesium bypass flow to be used for the cesium jet pump discussed previously.

I. Cesium Condenser

The condenser for the cesium was constructed of both Nb-1%Zr and stainless steel. The niobium alloy is required for the condensing cesium, while stainless steel is the material of construction for the NaK cooling system that rejects the latent heat of vaporization from the cesium.

The condenser assembly is shown in Fig. 28 before welding and in Fig. 29 after final assembly. The transition between the stainless-steel tees and center section and the niobium end pieces that weld to the Nb-1%Zr cesium tubing was achieved by brazing with a cobalt-nickel alloy. The condenser performed satisfactorily at the low Cs vapor flow rates tested.

J. NaK Heat Rejection Loop

The NaK heat rejection loop was constructed of type 316 stainless steel. NaK flow is produced by an electromagnetic AC conduction pump. The flow piping enters the vacuum chamber through a thermal sleeve. The entering NaK removes heat from the cesium subcooler and condenser and exits the vacuum chamber through another thermal sleeve. It flows through an expansion tank, heater, and air-blast heat exchanger (to reject the heat) back to the pump. The function of the heater was to control the NaK temperature during low-load operation and to heat the NaK during purification operations. A titanium-zirconium hot trap was provided for initial purification. The heat rejection system is shown in Fig. 30 before insulation.

K. Vacuum Chamber

The vacuum chamber and getter-ion pump are shown in Fig. 31. The chamber is heated so that the temperatures of all liquid metal lines can be maintained at at least 200°C to prevent solidification. All ports have bakeable metal seals. The main door seal is Viton-A cooled to less than 100°C. During testing the chamber operated in the 10^{-7} torr range, with the liquid metal system at 980°C and the chamber at 250°C.

L. Instrumentation and Controls

Liquid metal pressure was measured directly with bonded strain gage transducers. The transducers and pressure lines were maintained at 230°C to prevent solidification. Installation of the transducers in the heated enclosure is shown in Fig. 32. Valving was provided to enable calibration during operation of the test system.

Chromel-alumel thermocouples were used for temperature measurement. Attachment to the Nb-1%Zr piping and components was made by welding the wires to a tantalum foil which, in turn, was welded to the niobium alloy. Only two thermocouples of 53 failed during more than 3000 hours of testing.

All instrumentation readout and control of the loop was accomplished remotely. Figure 33 shows the control console and alarm system which was used during the test. Schematic diagrams of the instrumentation and control circuits are given in Appendix B.

III. Operating Experience

The test system was operated for over 3000 h with liquid metal flow to determine the proper startup sequencing and flow characteristics with cesium and lithium. Achievement of stable flow with both liquid metals was very difficult and tedious. For proper functioning with cesium condensation in the condenser, no cover gas (argon) could be tolerated. Yet it was found that heating the evacuated system from ~200 to ~650°C while lithium was flowing always caused argon to evolve from the lithium. Attempts to reduce the pressure while circulating lithium produced instabilities and the loss of the pumping action unless extremely gradual reductions in pressure were used (~0.1 - 0.2 atm/day). Another problem which occurred early in the test sequence was lack of control of the cesium flow rate. Attempts to start the cesium pump at a low flow rate and without a control valve inevitably resulted in injection of a cesium flow which was too large for the conditions of lithium temperature and flow. The result was entrainment of cesium in the lithium circuit and the subsequent loss of the lithium pump due to cesium vaporization in the pump. This latter problem was eliminated by installation of a valve in the cesium line and an externally controlled cesium injection system for startup.

With these modifications, relatively stable cesium and lithium flow was obtained at lower flow rates (~0.1 kg/s). Attempting to further increase the lithium flow resulted in severe flow oscillations, cesium entrainment, and loss of the lithium pump. The reason for the flow oscillations is the holdup of lithium in the separator because of the baffles which were installed after hydraulic testing. Use of the centrifugal separator of Fig. 17 should

eliminate this problem and enable the attainment of higher flow rates. Figure 34 is a schematic of the test loop as it should appear after the above modifications are made.

IV. SUMMARY

The cesium-lithium test system proved to be a reliable installation for obtaining lithium and cesium flow at 980°C. However, stability problems were encountered as the flow rates were increased above about 0.1 kg/s. Minor modifications to the separator should enable attainment of the 0.4-kg/s design flow rate with stable operation.

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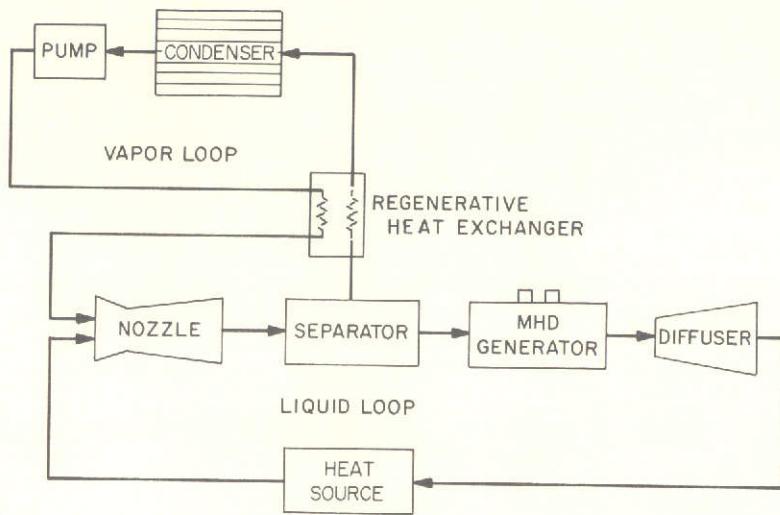


Fig. 1. Schematic diagram of cesium-lithium MHD power system

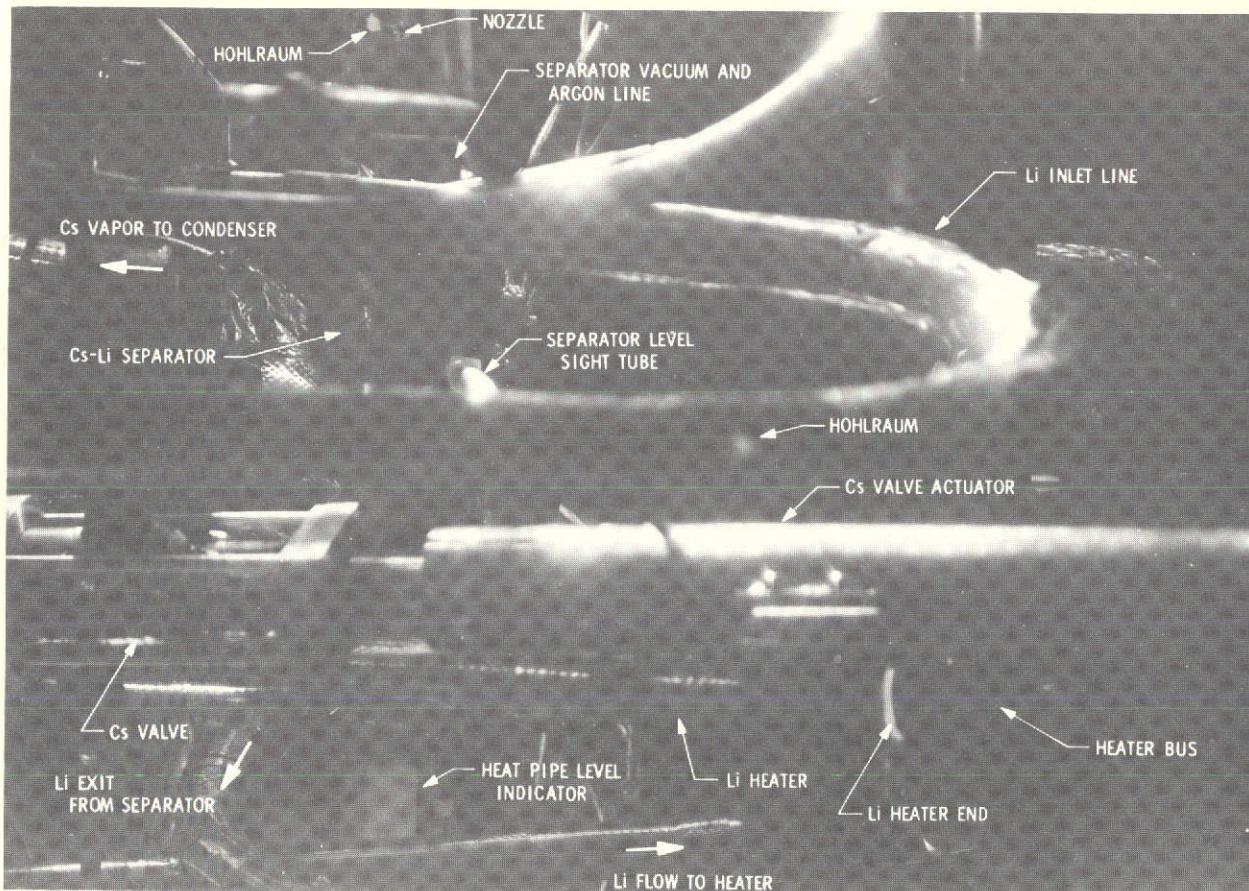
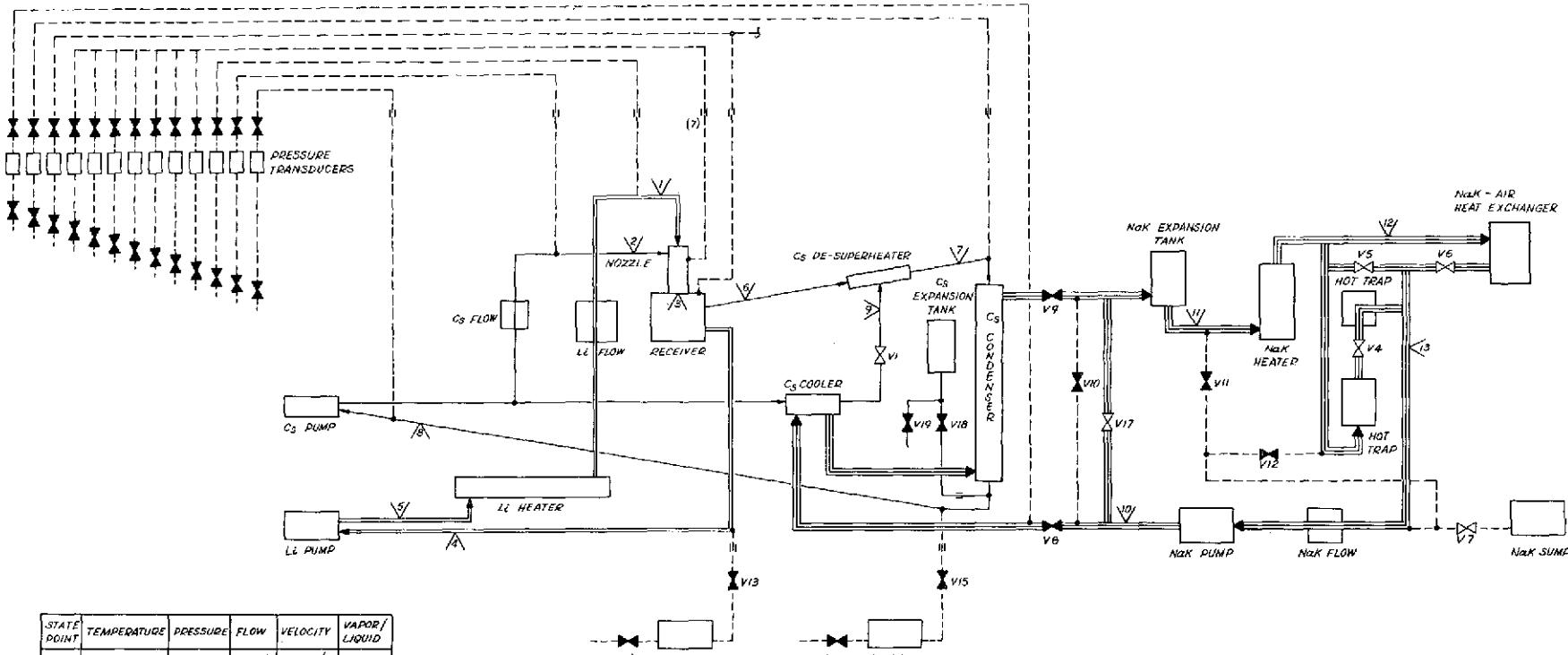


Fig. 2. Cesium-lithium erosion loop at 980°C



STATE POINT	TEMPERATURE	PRESSURE	FLOW	VELOCITY	VAPOR/LIQUID
1	1975°F	235 psia	1.0 lb/s	20 ft/s	L
2	1650°	205	.16	20	L
3	1915°	30	1.16	515	L, V
4	1915°	30	1.00	20	L
5	1940°	245	1.00	20	L
6	1915°	28	.16	175	V
7	1400°	27	.22	200	V
8	1250°	26	.22	20	L
9	1250°	200	.06	20	L
10	700°	30	.50	20	L
11	1100°	25	.50	20	L
12	1100°	25	.50	20	L
13	700°	20	.50	20	L

Fig. 3. 100-kW erosion loop liquid metal circuits schematic diagram

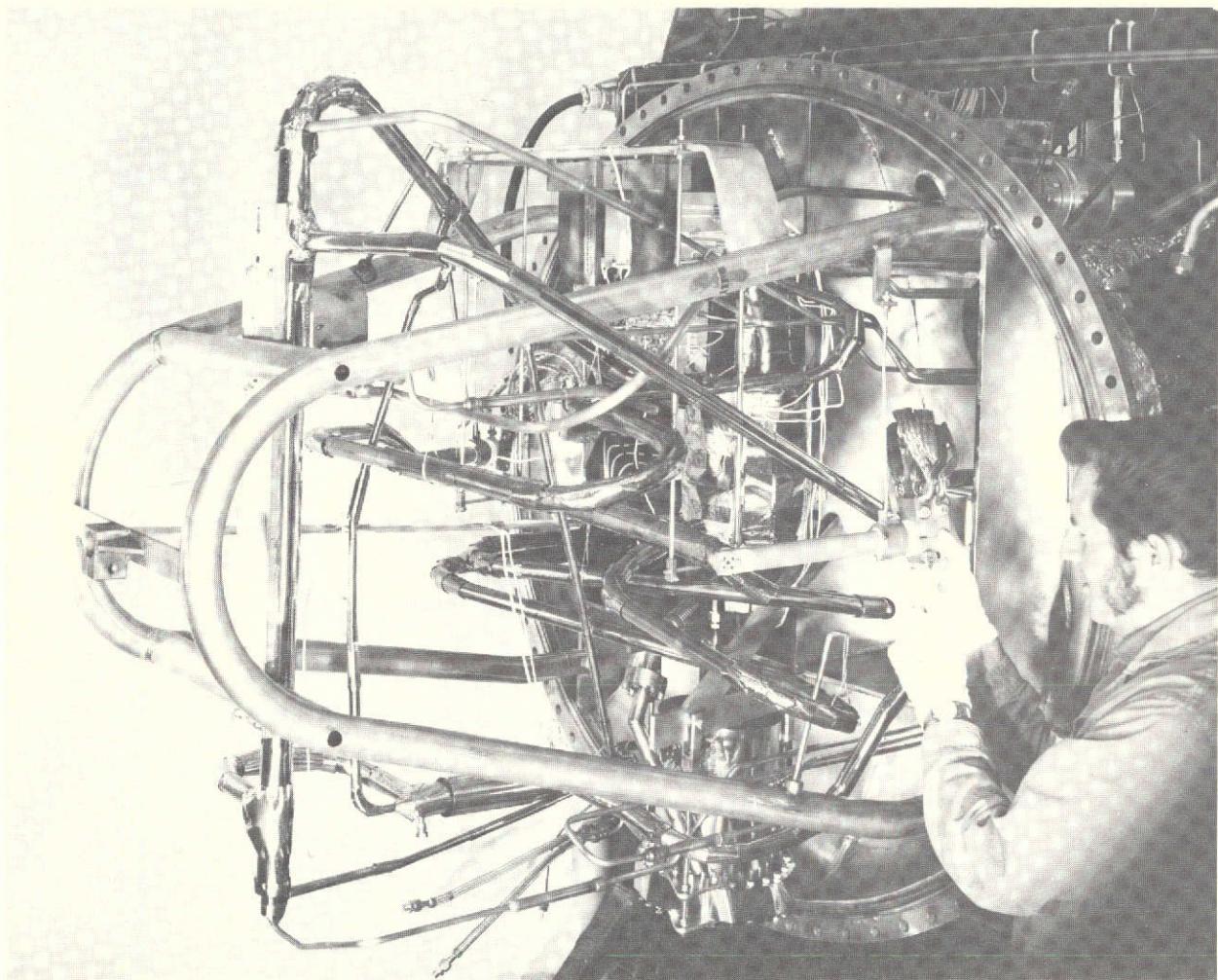


Fig. 4. Cesium-lithium test circuits before activation

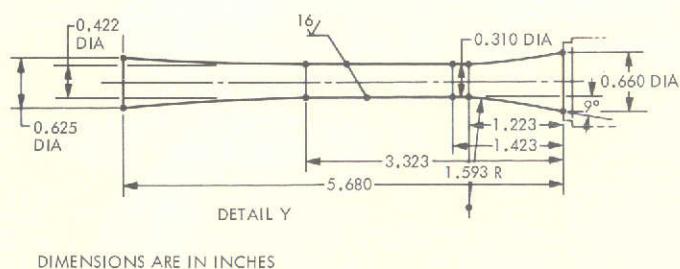


Fig. 5. Cesium-lithium nozzle
geometry

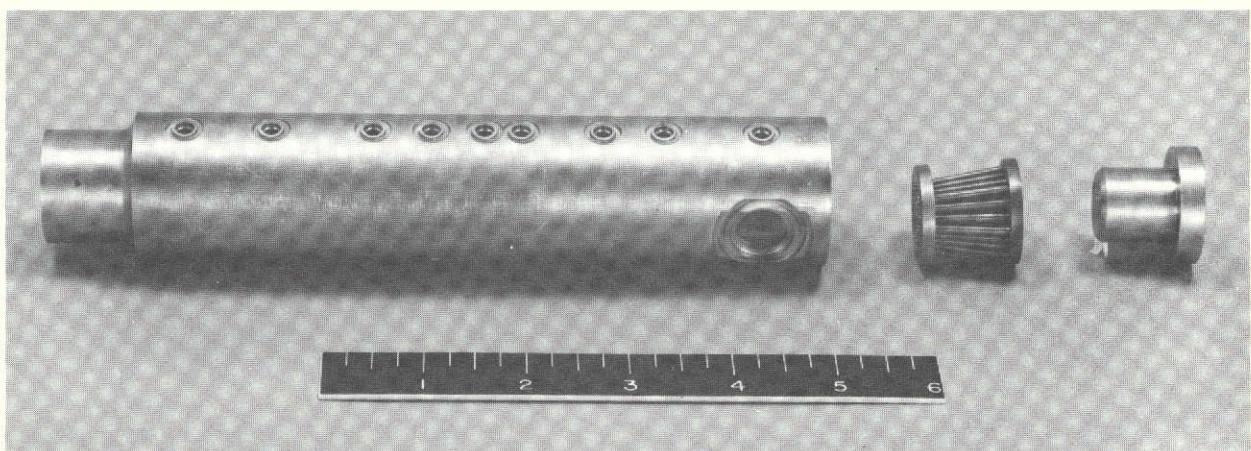


Fig. 6. Cesium-lithium nozzle before welding

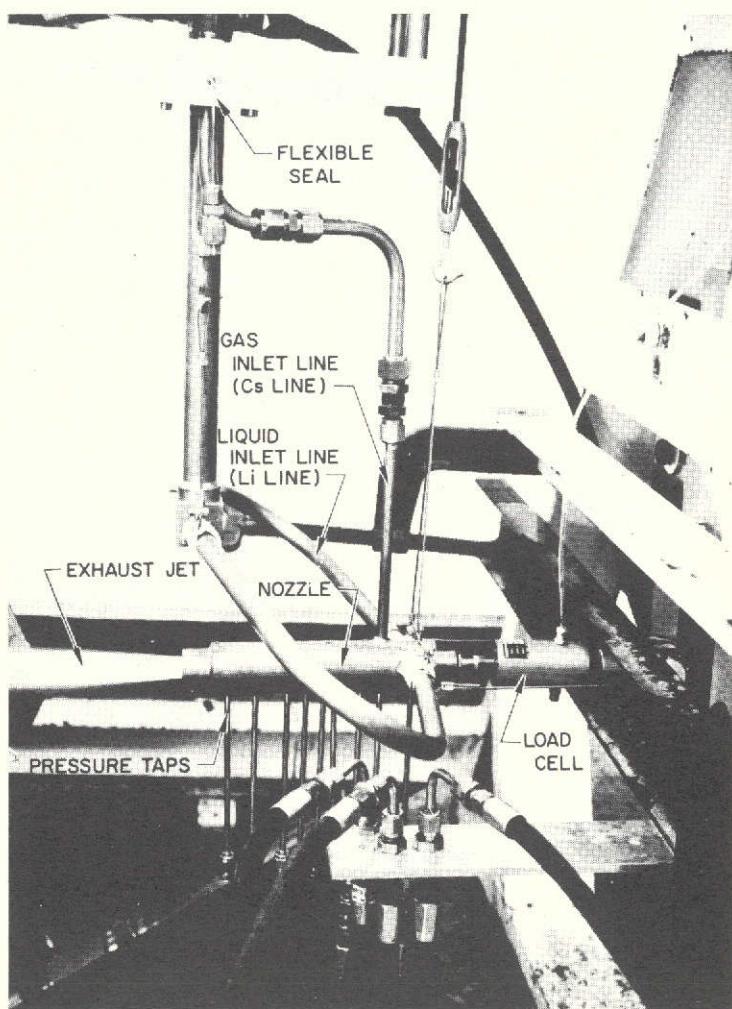


Fig. 7. Water-nitrogen test of nozzle for
cesium-lithium loop

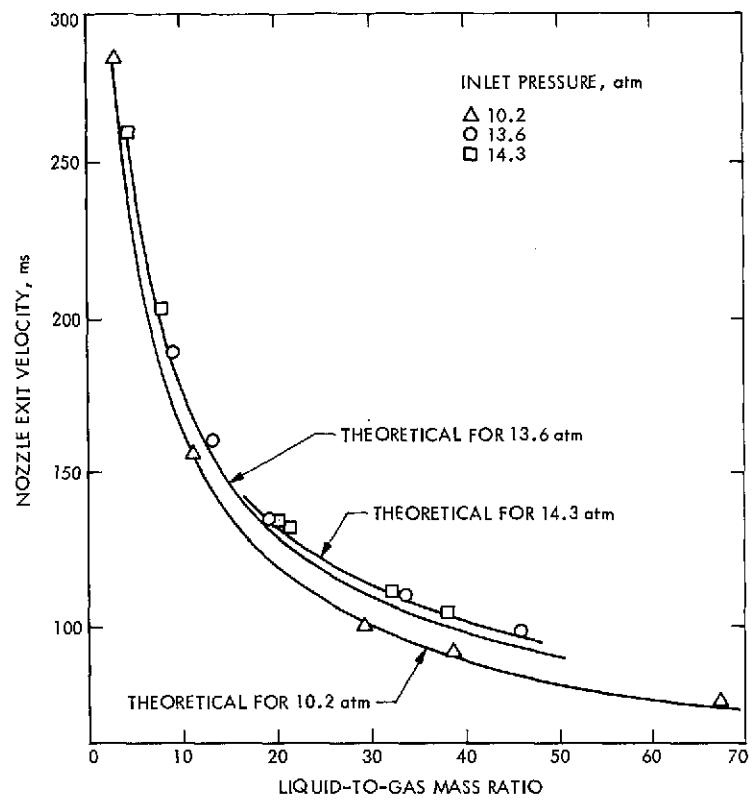


Fig. 8. Comparison of experimental and theoretical exit velocities for cesium-lithium loop nozzle operating with nitrogen and water

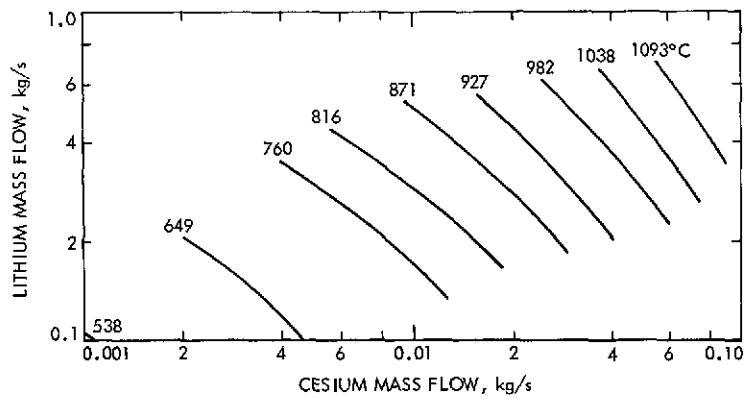


Fig. 9. Cesium-lithium nozzle flow for different nozzle inlet temperatures (saturated vapor)

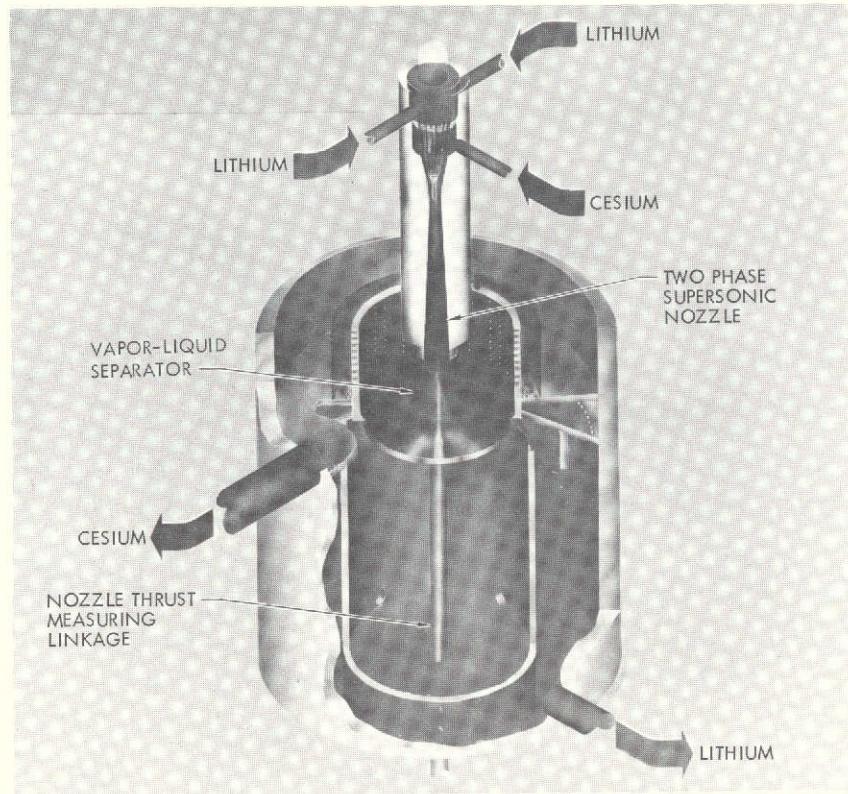


Fig. 10. Nozzle-separator assembly

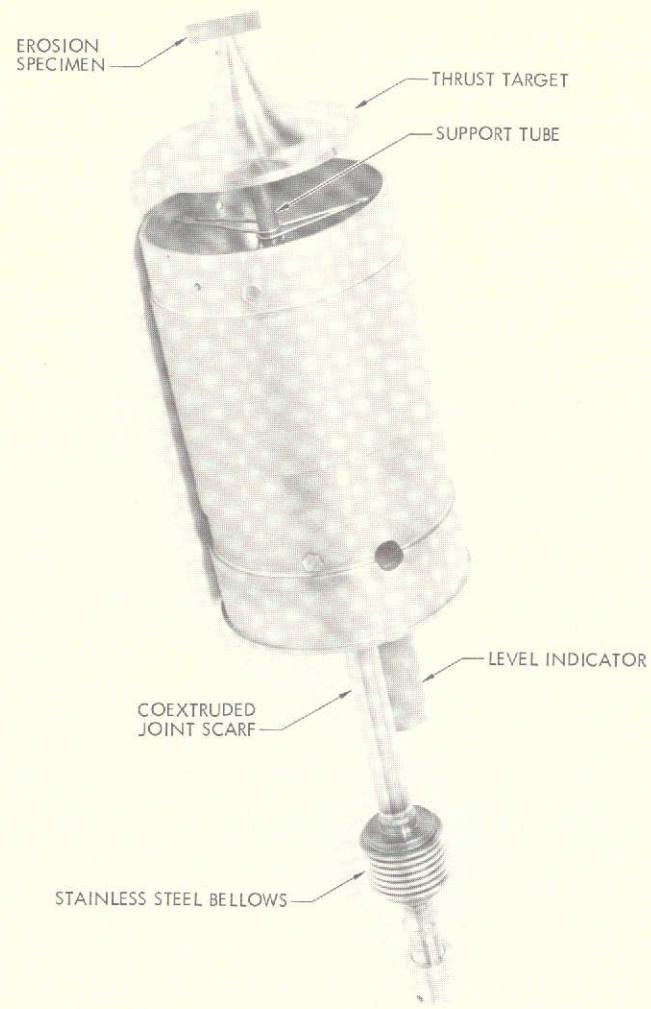


Fig. 11. Thrust target assembly

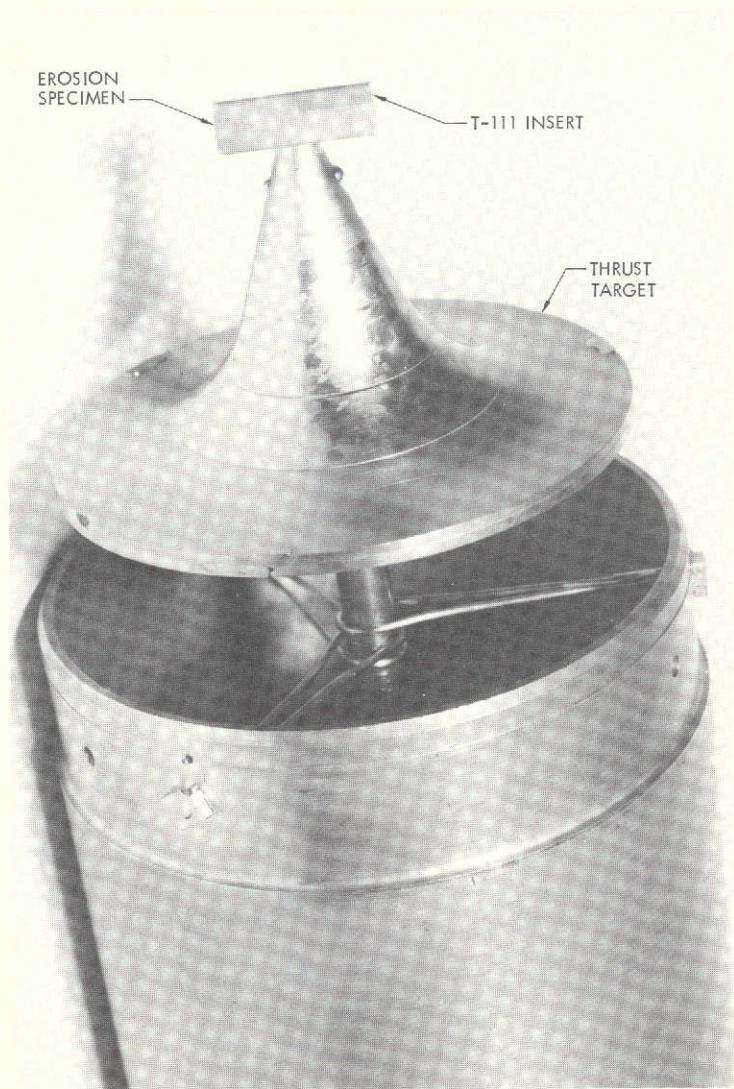


Fig. 12. Erosion specimen mounted
on thrust target

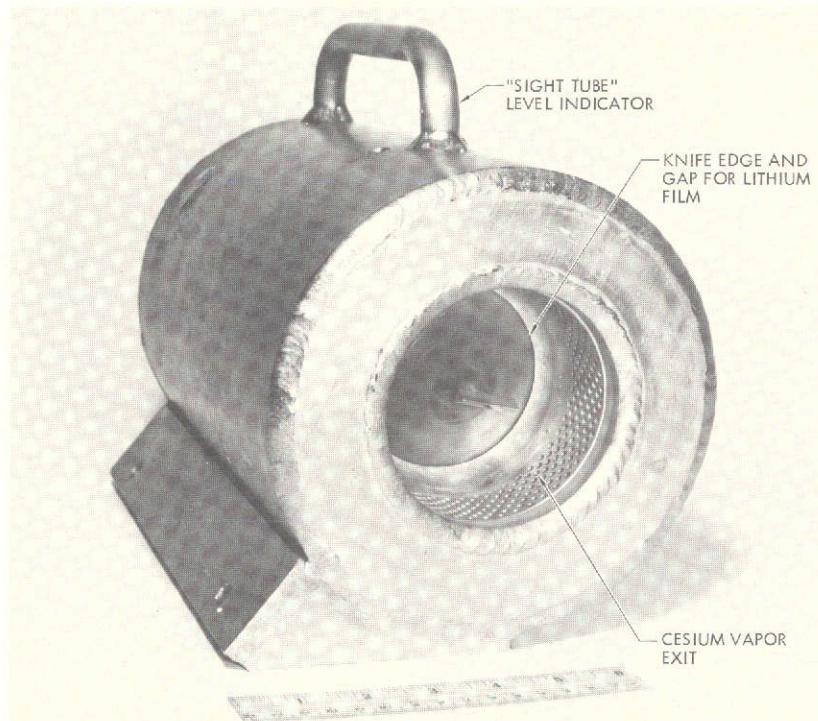


Fig. 13. Thrust target mounted in separator body

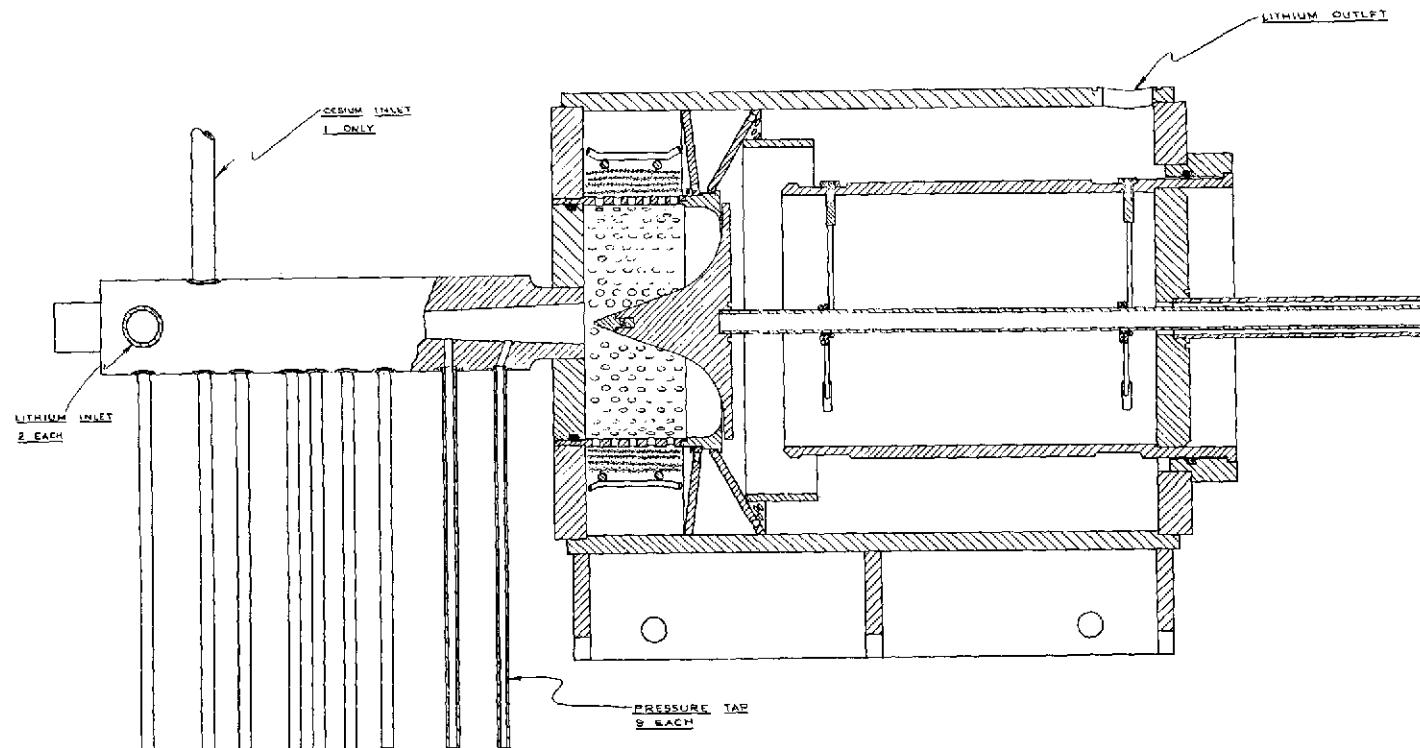


Fig. 14. Separator assembly

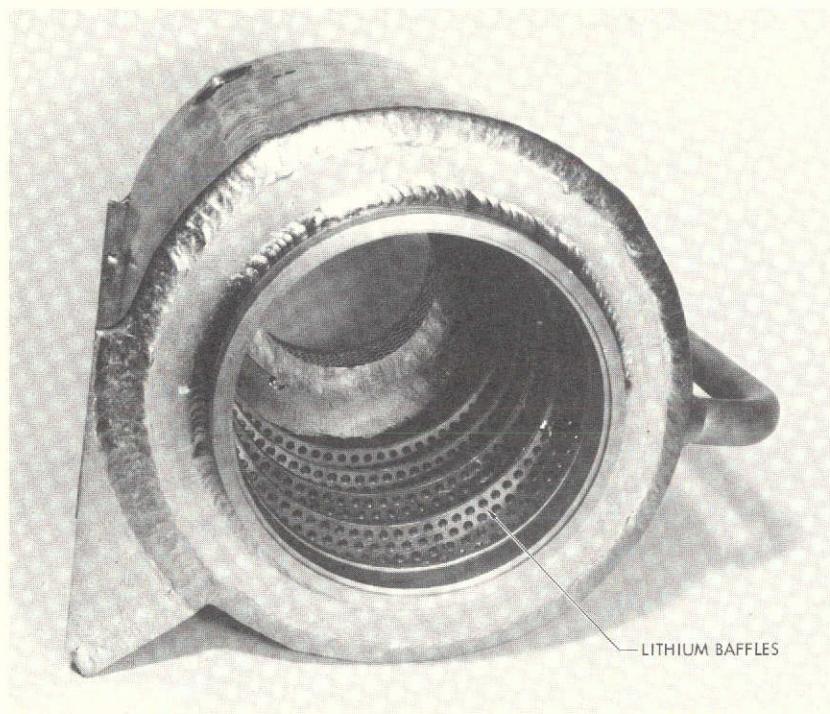


Fig. 15. Lithium baffles

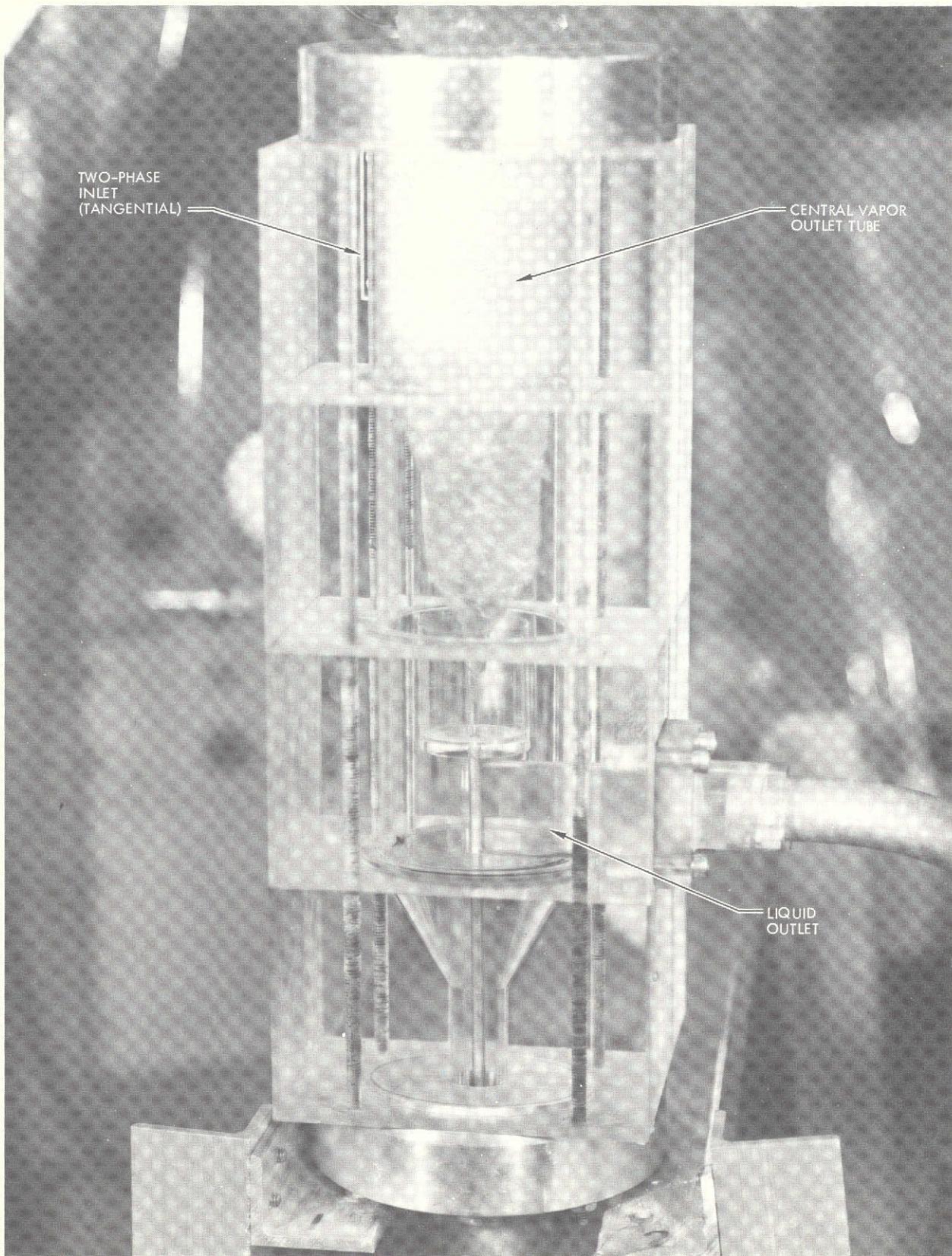


Fig. 16. Two-phase cyclone separator operating with H_2O and N_2

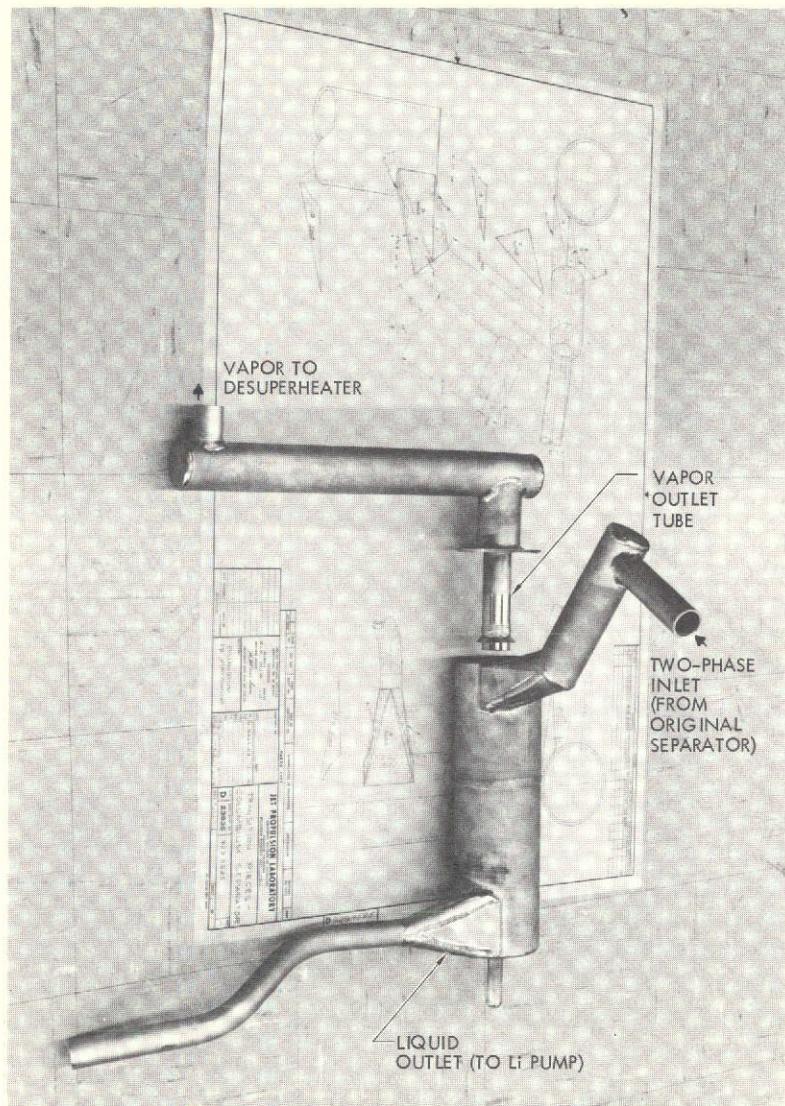


Fig. 17. Cesium-lithium cyclone separator

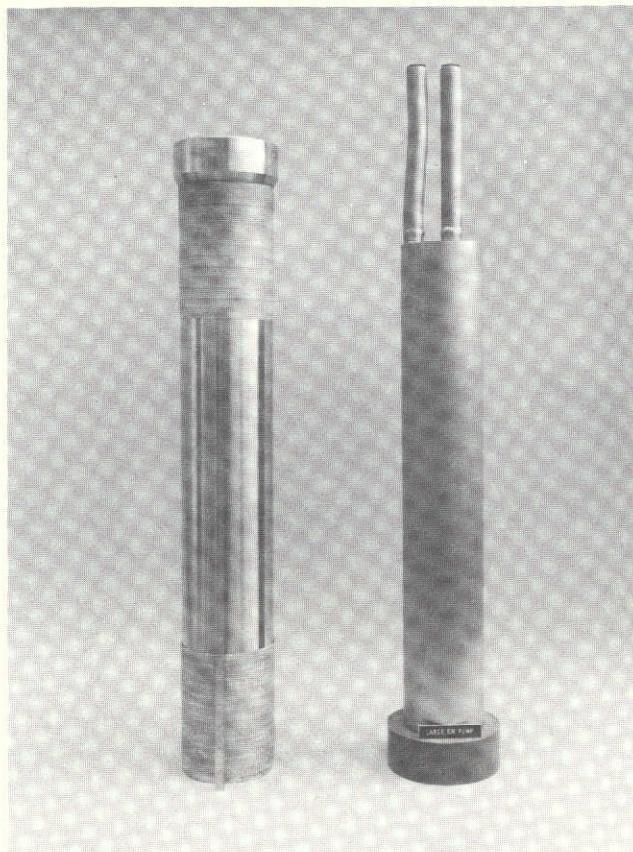


Fig. 18. Pumping element for lithium pump

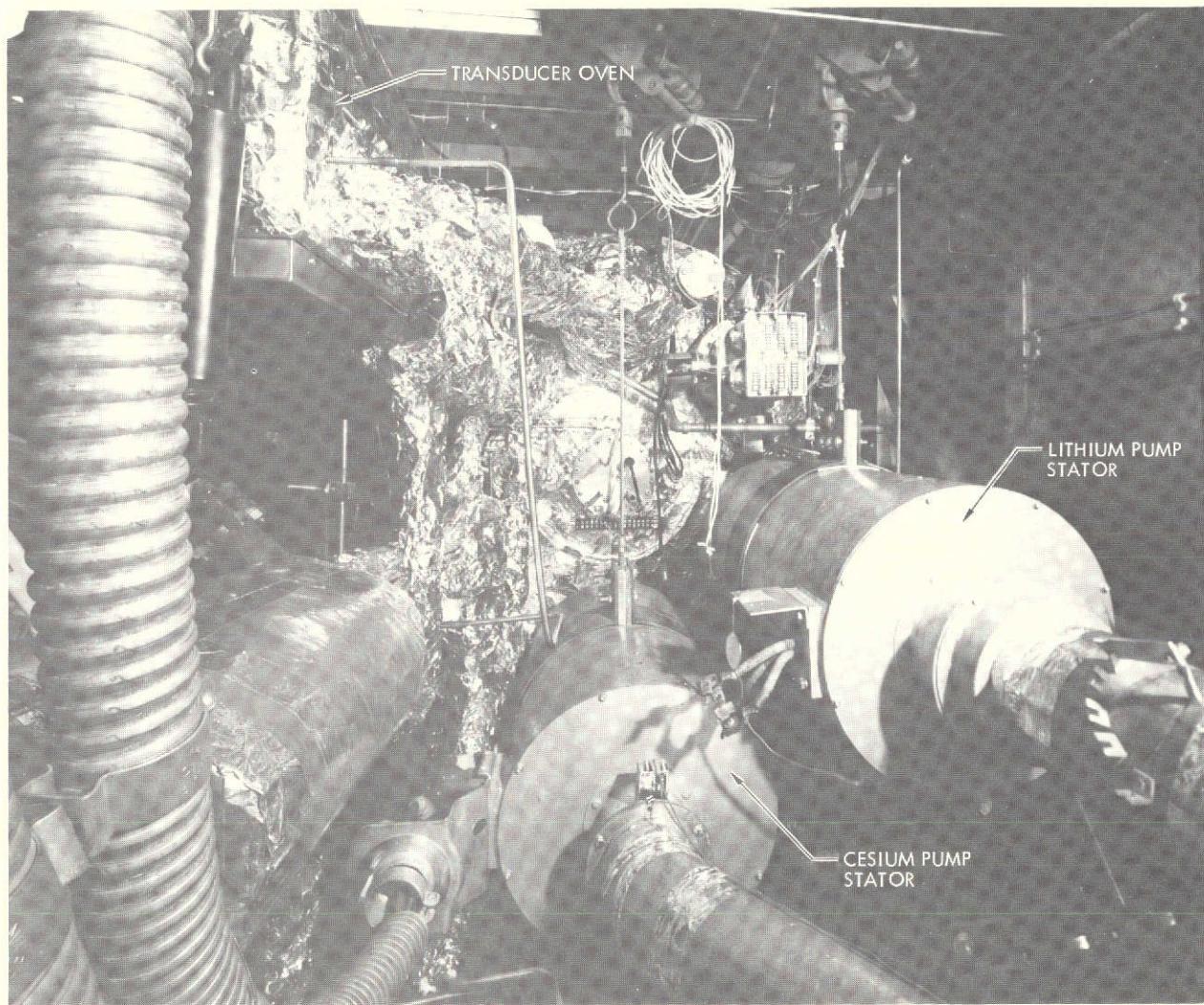


Fig. 19. Helical induction pump stators

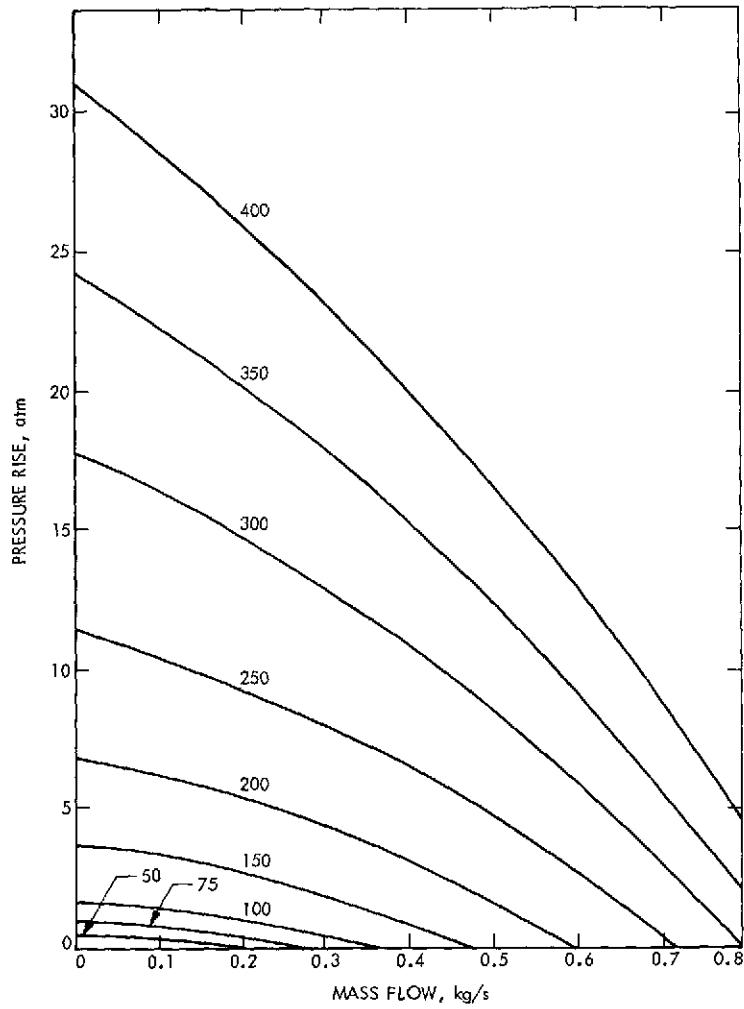


Fig. 20. Lithium pump characteristic at 980°C

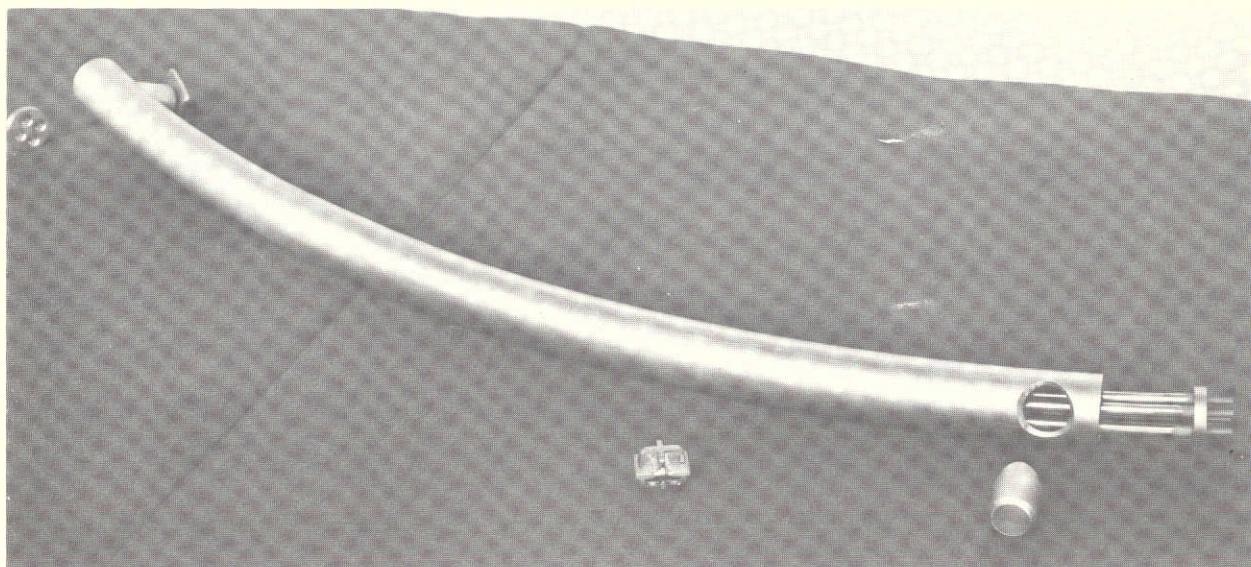


Fig. 21. Lithium heater before welding

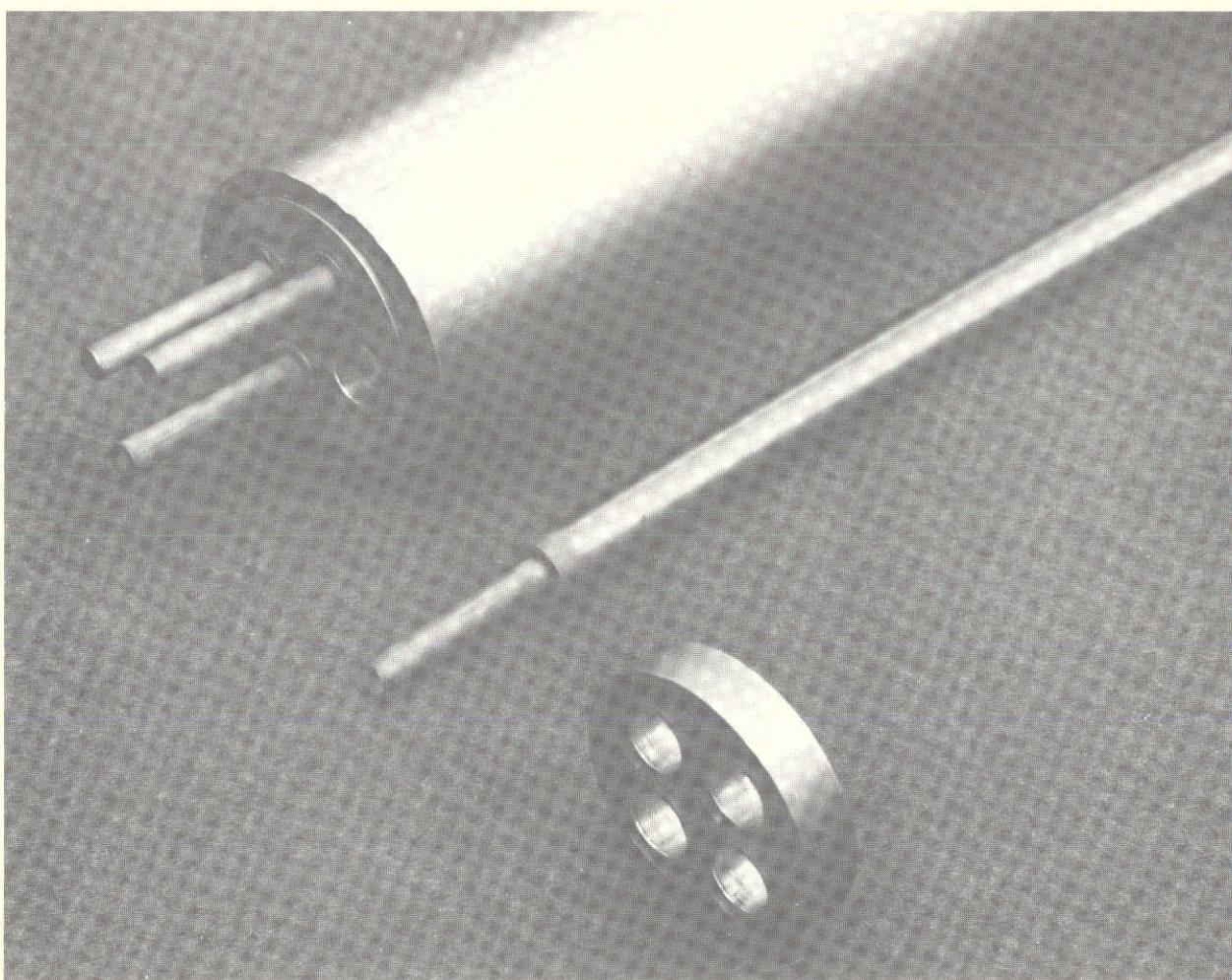


Fig. 22. Lithium heater end before welding

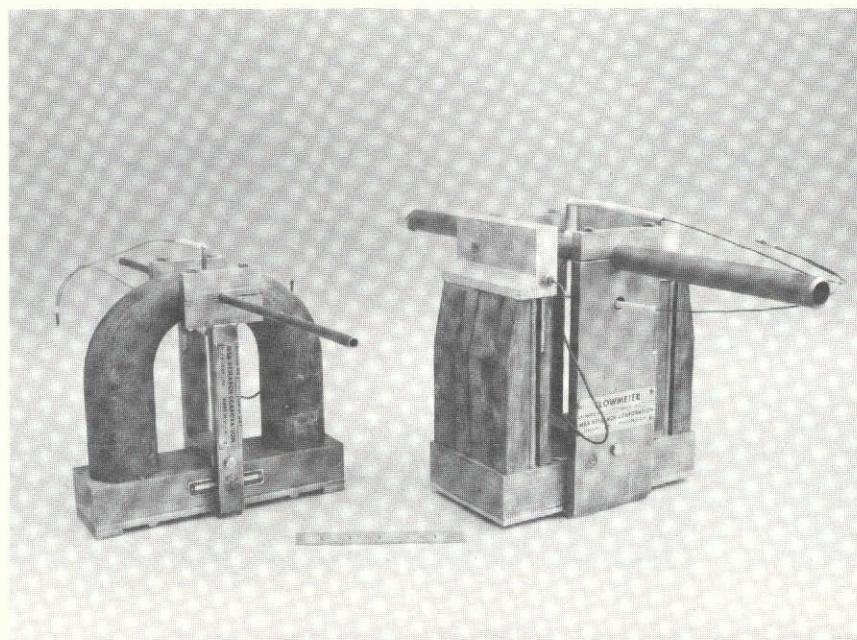


Fig. 23. Cesium and lithium flowmeters

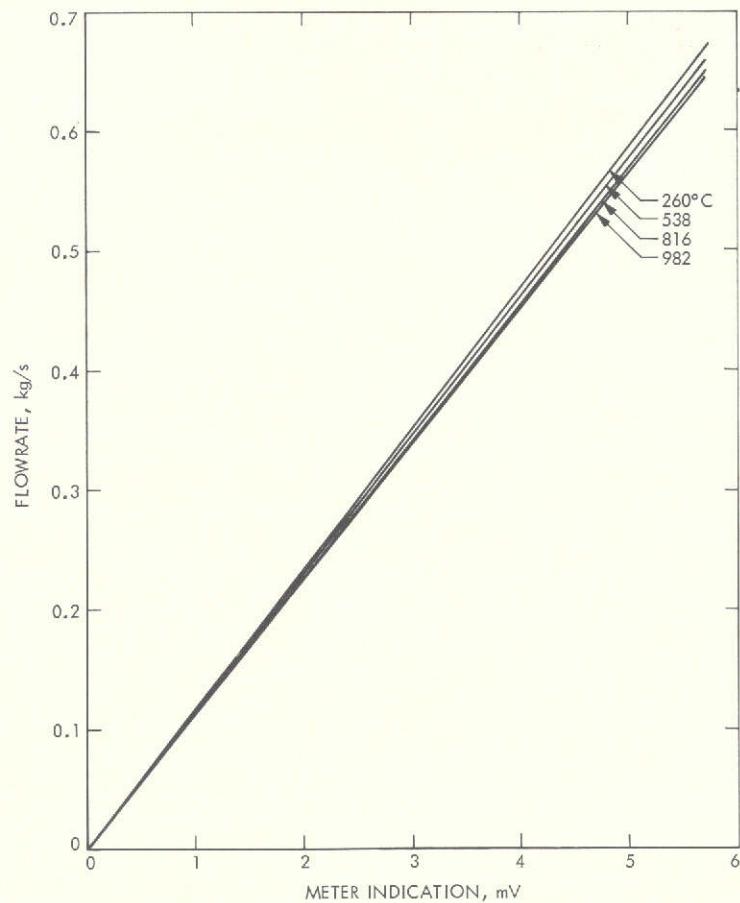


Fig. 24. Lithium flowmeter calibration
(776 gauss)

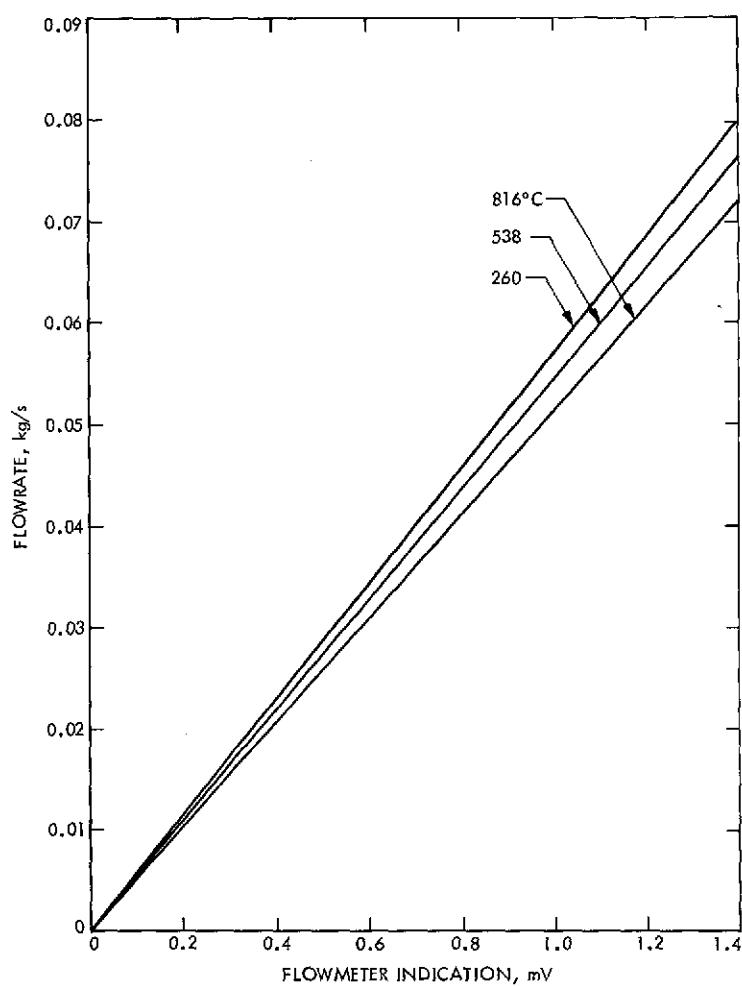


Fig. 25. Cesium flowmeter calibration
(2355 gauss)

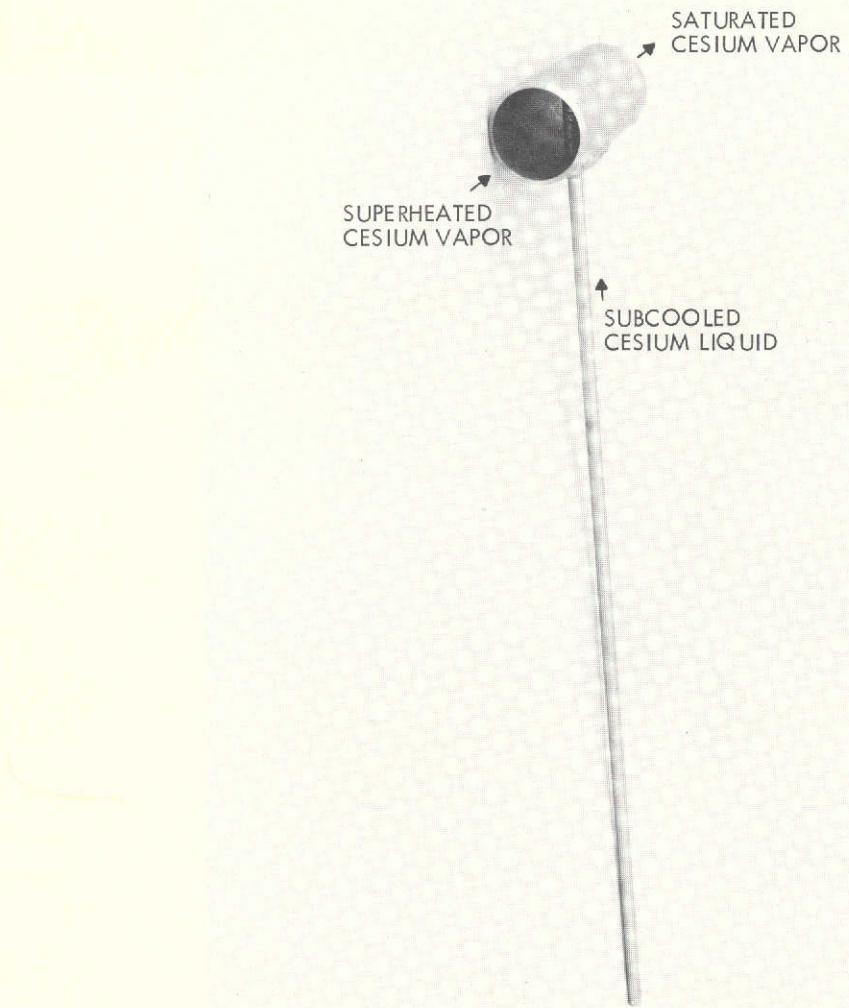


Fig. 26. Cesium desuperheater

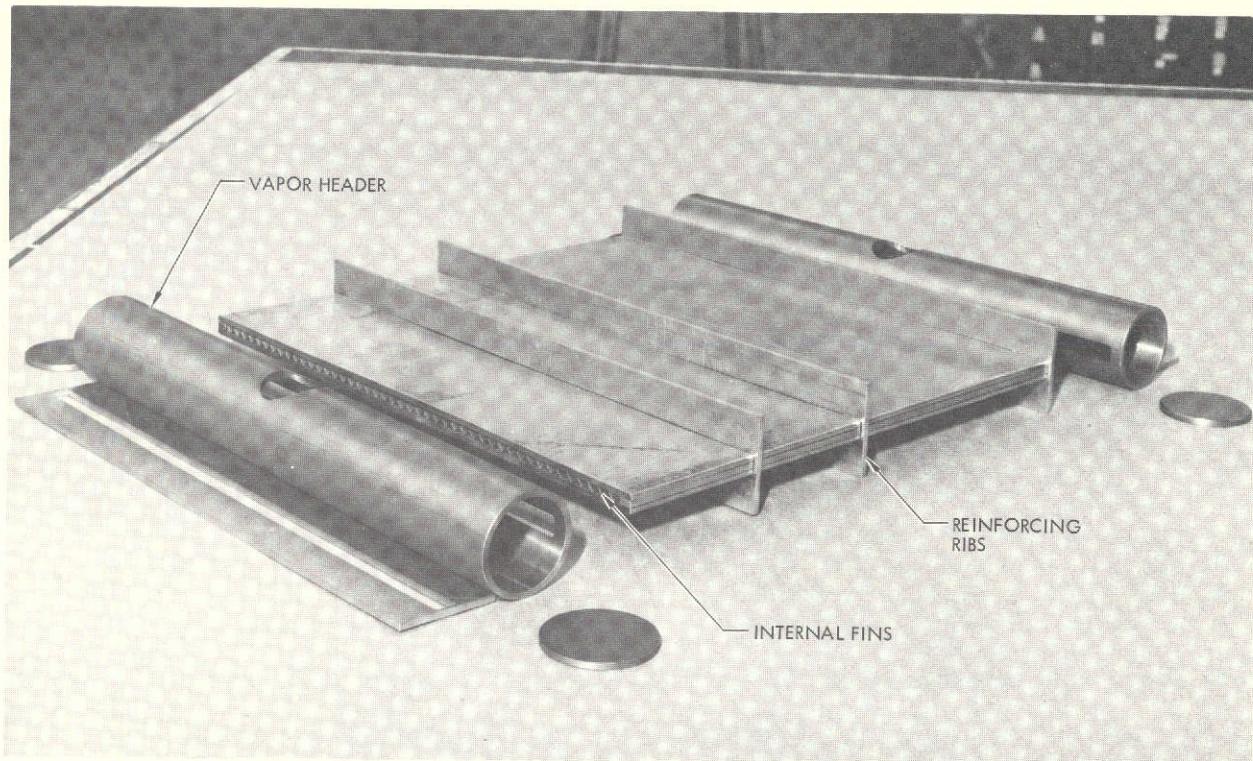


Fig. 27. Radiant cesium desuperheater before welding

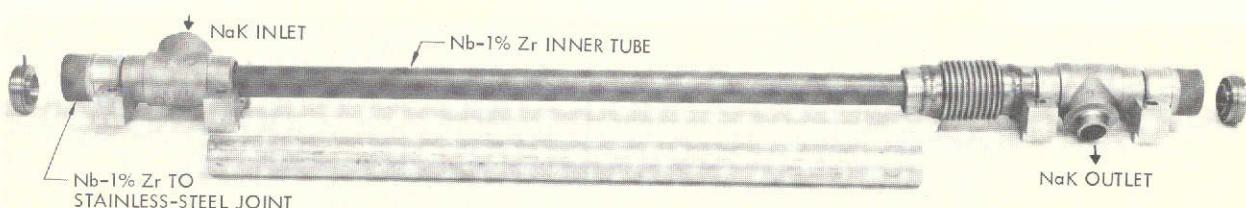


Fig. 28. Cesium condenser before welding

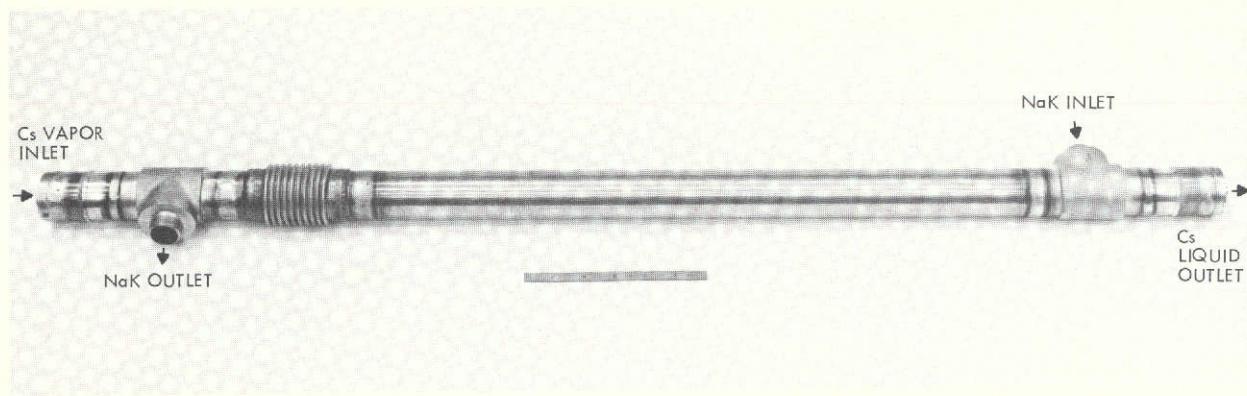


Fig. 29. Cesium condenser after welding

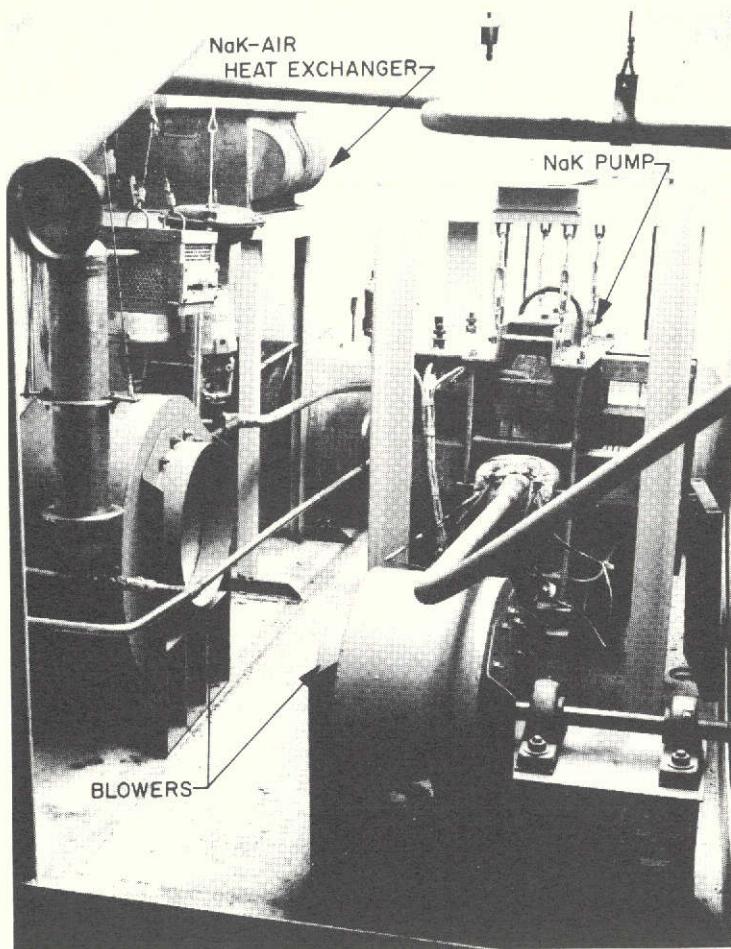


Fig. 30. NaK heat rejection system
before insulation

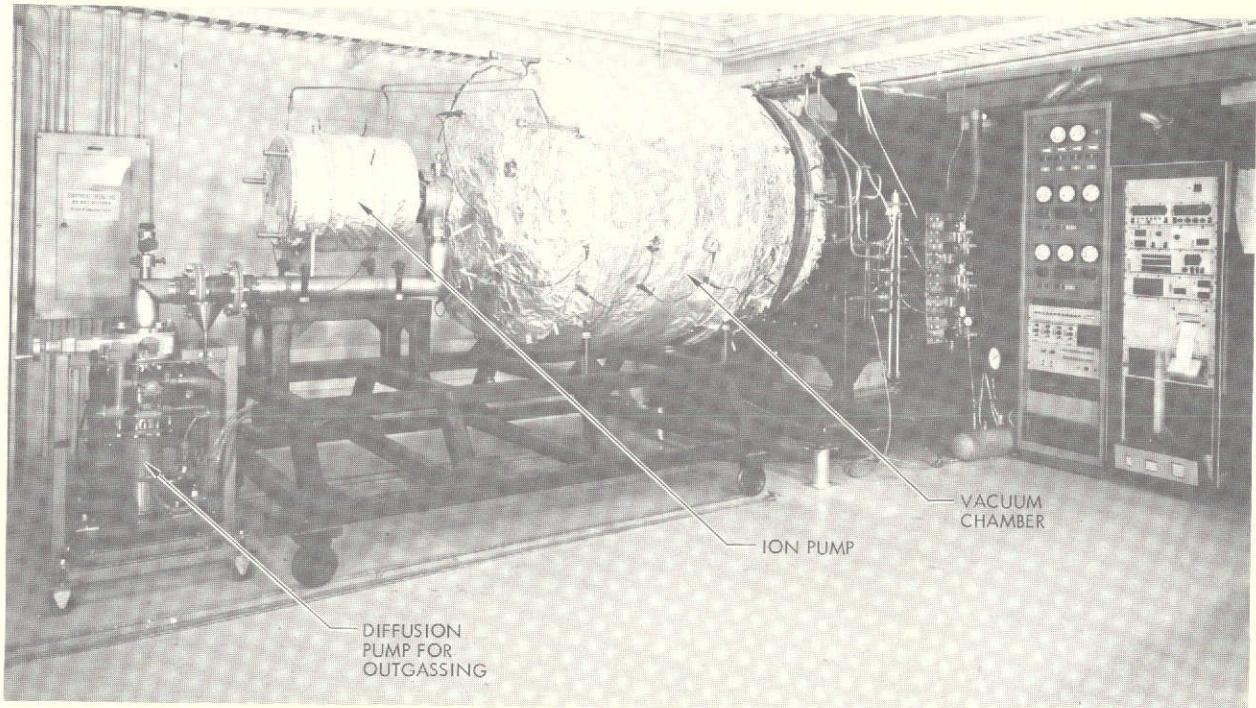


Fig. 31. Vacuum chamber and ion pump for cesium-lithium erosion loop

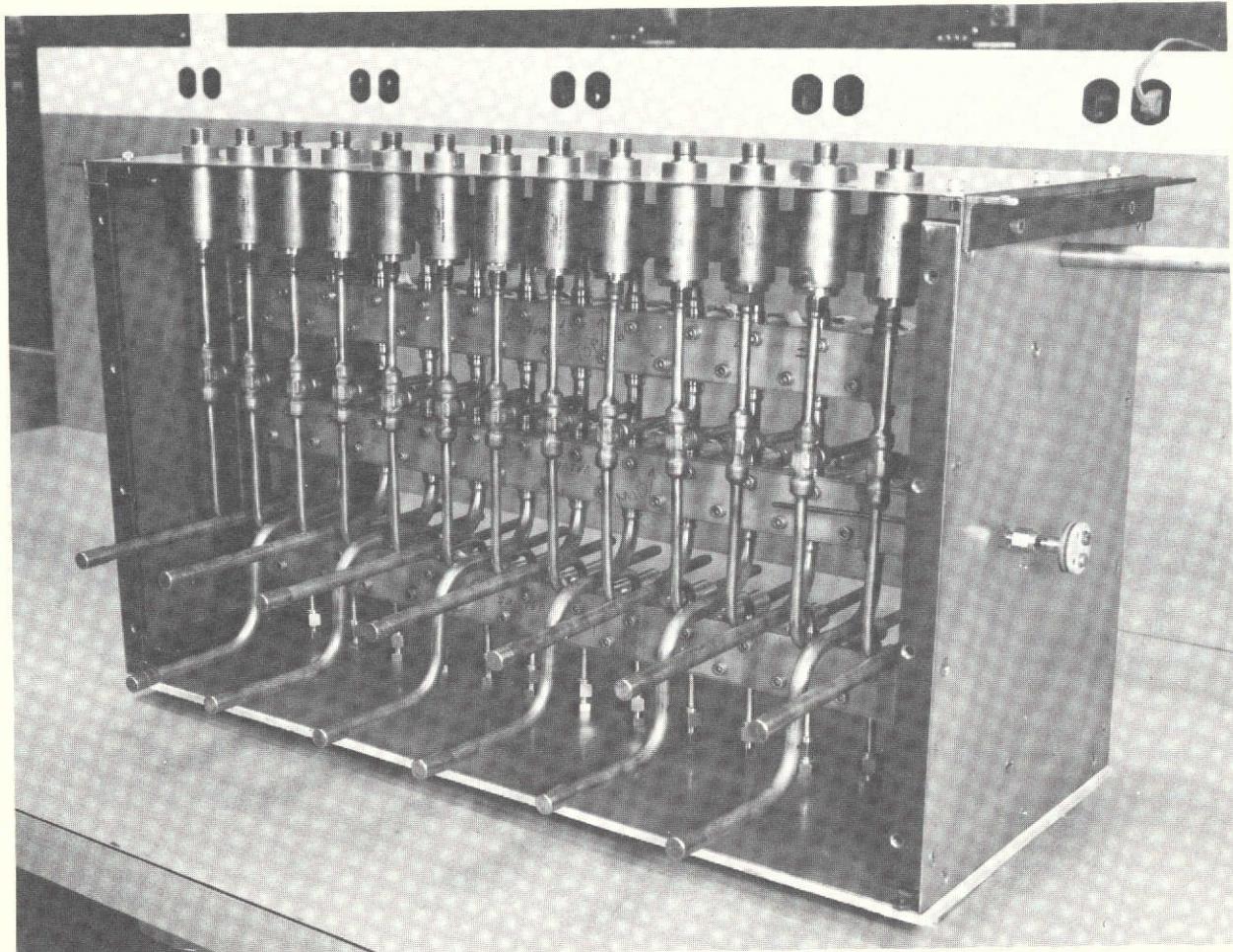


Fig. 32. Pressure transducer installation

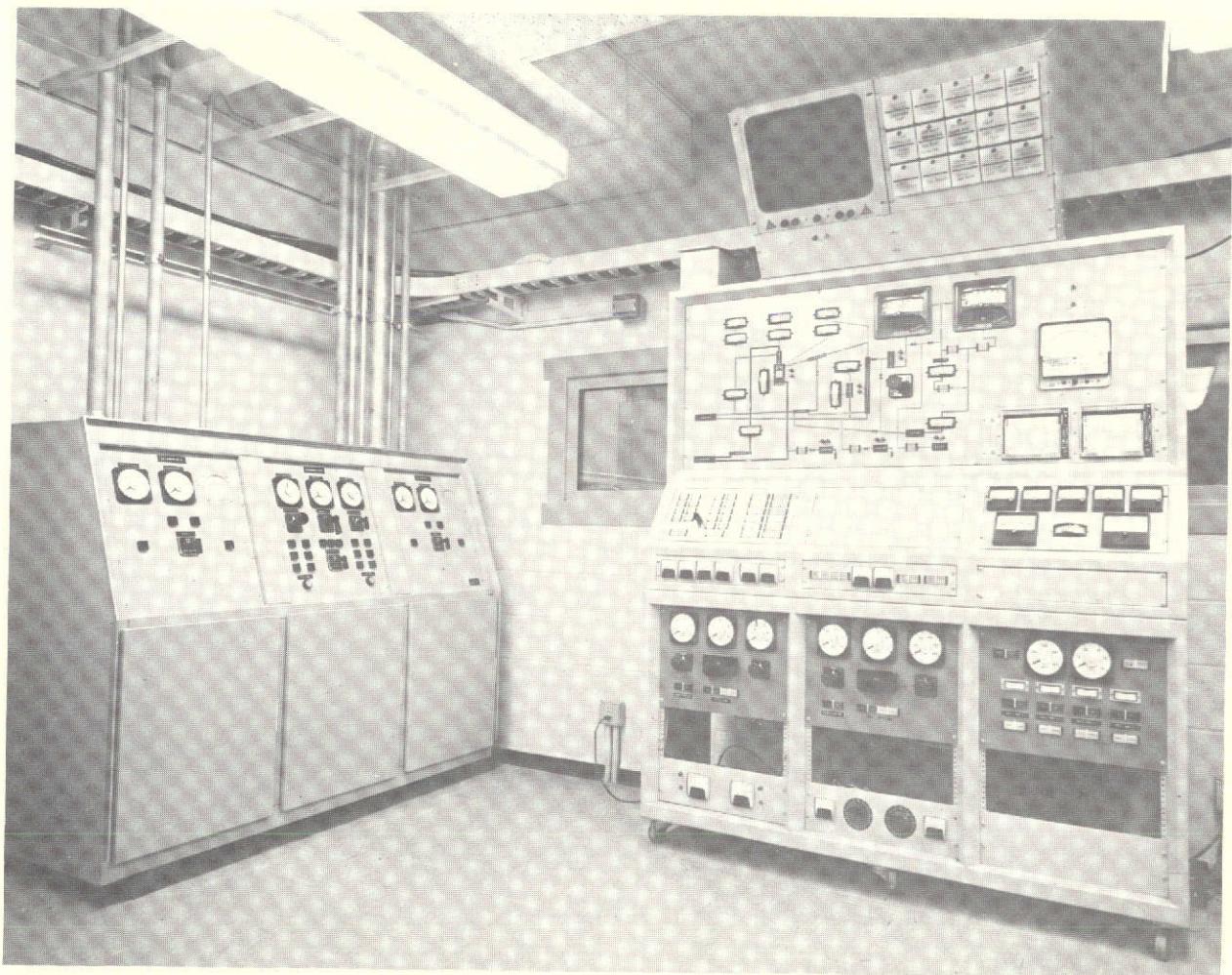


Fig. 33. Control console for cesium-lithium test system

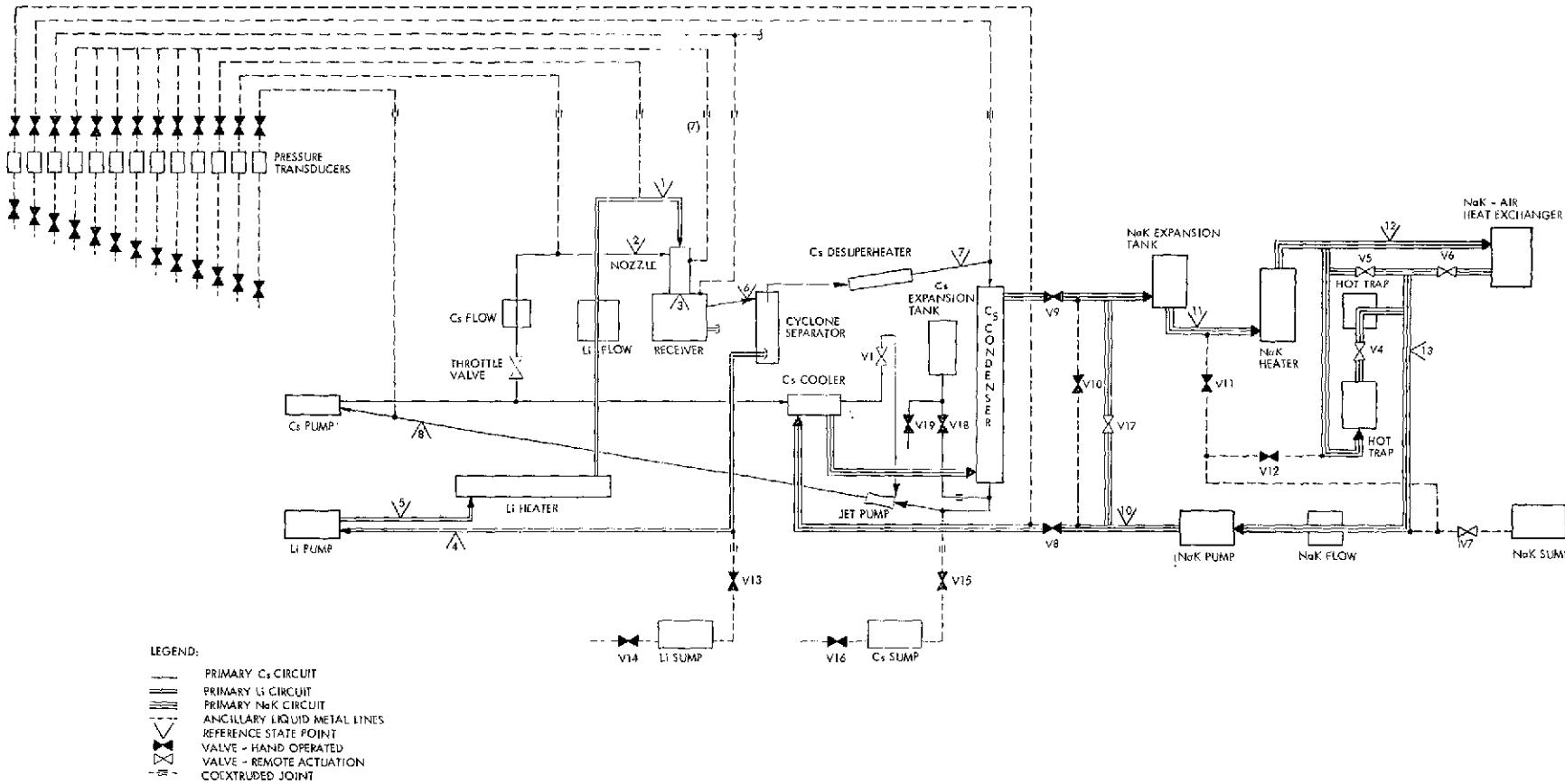


Fig. 34. Modified version of cesium-lithium erosion loop

APPENDIX A

LOOP OPERATING PROCEDURES

The startup and shutdown procedures used for the test loop are summarized below. The main modification required was installation of a cesium injection system and its actuation prior to starting the cesium pump (step 17). Full flow (steps 18-22) was not realized because of the problems discussed in the text. Values of temperatures, pressures, and flows are given in English units since the instrumentation and gauges are all in these units.

STARTUP PROCEDURES FOR Cs-Li LOOP

<u>Startup Step</u>	<u>Values of Key Parameters</u>
1. Evacuate loop to less than 10 microns by opening manual valves HT-1 and HV-1. Evacuate chamber to less than 10 microns by opening vacuum valve MV-1 to roughing manifold. Turn on load cell and O-ring cooling air flange, and bus cooling water. Turn on makeup air in NaK room.	Pressure of chamber = 10^{-2} torr on multi-torr gauge.
2. Turn on the chamber heaters to 5 A in each leg. Increase by 5-A steps over 10-12 h time until current is 20 A. Continue pumping until pressure is below 10 microns again. Close all transducer valves to loop. Backfill with argon to 75 mm.	Final chamber temperature \approx 500°F. Loop temperature \approx 450°F.
3. Start diffusion pump; open to chamber; close vacuum valve MV-1 to roughing manifold. Close manual values HT-1 and HV-1.	Chamber pressure of 10^{-5} torr.
4. Adjust pressure on lithium sump to 15 psig. Heat to 500°F.	Current setting of 5 A on trace heater to obtain 500°F.
5. Actuate Li pump. Adjust voltage until T-9 reads 450°F. Shut off pump.	T-9 = 450°F. Li pump voltage \approx 45 V.
6. Open lithium fill valve, V13, slowly. Monitor TC-3 to determine when receiver is filled to proper level. When TC-3 actuates, close V13.	T-3 should raise from 450 to 500°F in 2-3 s when lithium is at the proper level.
7. Adjust pressure on cesium sump to 15 psig. Heat to 200°F.	Current setting of 3 A on trace heater to obtain 200°F.
8. Actuate Cs pump. Adjust voltage until T-21 reads 300°F. Shut off pump.	T-21 = 300°F. Cs pump voltage \approx 35 V.
9. Open cesium fill valve, V15, slowly. Monitor TC16 to determine when cesium leg is filled to proper level. Close V15 and V1.	T-16 should lower from 450 to 200°F in 2-3 s when Cs is at the proper level.
10. Evacuate NaK loop through HV5. Open V8, V9, and V17; continue evacuation while vacuum manifold is <10 microns. Close HV5.	Manifold vacuum should be < 10 μ m at 4 h.
11. Increase the argon on the supply tank to 8 psig; open the auxiliary drain valves (V11 and V12), then the main drain valve (V7), slowly and only enough to insure flow. It is best to fill the system slowly. When the liquid level has reached the desired level in the expansion tank, close the drain valves (V7, V11, and V12), then the heat exchanger bypass valve (V5), the exit valve on the heat exchanger (V6), the hot trap bypass valve (V4), and the Cs-Li loop bypass valve (V10). Open the two loop valves V8 and V9. Listen for NaK flow in the loop lines. As a final step, adjust the level by adding or draining NaK to the predetermined level as discussed in a previous section. Set the pressure at 10 psig on the reservoir and supply tank.	Level indicator light on Nak reservoir will change from red to yellow at proper level.
12. Turn the NaK pump powerstat up slowly until the liquid metal is flowing in the loop. Keep a constant watch on the flowmeter. If there is no immediate indication of flow, stop the pump immediately and determine the trouble.	CAUTION: This is a high-capacity pump and cannot be operated without flow or liquid metal in the pumping section. In the event that there is no indication of flow, double-check the electrical connection on the flowmeter and pump, all valve settings, and the liquid level. If everything

STARTUP PROCEDURES FOR Cs-Li LOOP (contd)

<u>Startup Step</u>	<u>Values of Key Parameters</u>
12. (contd)	appears in order, try the pump again. Watch for a flow indication and also use an ammeter to check that the current is flowing to the pump. A humming or buzzing sound will be heard if power is reaching the pump.
13. Turn the NaK immersion heater on and set the temperature for 650°F. Close the valve (V4), isolating the hot trap from the system. Do not circulate cold liquid metal through the hot trap. By adjusting the flow through the heat exchanger, the desired temperature can be reached.	The above instructions may seem rather pessimistic, but the most important point to remember is that power must not be left on this pump for more than a few seconds without liquid metal flowing.
Once the loop temperature has reached 650°F, operate at this point for an hour to ensure that the flowmeter is wet. Set the pump current at 19.5 A for a flow of 0.33 lb/s. The next step is to raise the loop temperature to 1000°F. Actuate the cooling blower for the pump when the loop temperature exceeds 850°F. Circulate at this temperature for a period of 24 h to ensure that oxides and impurities are absorbed in the liquid metal. Maintain as high flow in the heat exchanger as practical in order to ensure that the insides of these tubes are also cleaned.	
14. Operate the hot trap, starting the flow slowly, 1/4 - 1/2 gpm, through the hot trap by opening the valve (V4). The flow in the main loop should be 1 lb/s through the heat exchanger. All portions of the loop must be at a minimum of 1000°F while hot trapping to ensure that any oxide present is in solution. Maintain the temperature at a minimum of 1000°F and the flowrate through the loop at some reasonable rate (1/2 - 1 lb/s). The time required to reduce the oxide content to an acceptable level is dependent on the quantity present and the operating temperature of the hot trap. The oxide removal rate is greater at 1200 than 1000°F. Experience indicates for a system of this size that a minimum of 12 h would be necessary to initially clean the system. Reduce the heater voltage until the loop temperature is 800°F.	
15. Start Li pump at 25 V. Gradually increase until flow rate F1 is 0.3 lb/s. Start freeze stem flow at maximum flow rate. Remove insulation from Li pump duct port and Cs pump port.	1. 16 mV on F1 = 0.3 lb/s at 500°F. Pump voltage \approx 50 V.
16. Actuate Li heater at 200 A. Increase current until Li inlet temperature TC-1 is 1200°F (100°F/h).	E3 = 2.25 V at 200 A. E3 \approx 4.7 V for 1200°F.
17. (a) Set Li pump at 90 V. (b) Start Li pump blower. (c) Start Cs pump at 80 V. (d) Actuate Cs pump blower. (e) Set heater at 9.1 V.	Cs flow, F2 = 0.0076 lb/s (0.06 mV) at E2 = 80 V Li flow F1 = 0.3 at 90 V

STARTUP PROCEDURES FOR Cs-Li LOOP (contd)

<u>Startup Step</u>	<u>Values of Key Parameters</u>				
	<u>T1</u>	<u>E1</u>	<u>E2</u>	<u>E3</u>	<u>n</u>
17. (contd) Open valves to transducers. Reduce freeze valve flow until T-26 = 450°F. Actuate load cell motor until the gap is reduced to 0.010 in.					
18. Increase Li inlet temperature in 100°F steps by first increasing the heater voltage, then the lithium flow, then the cesium flow. Keep chamber pressure in the 10^{-5} range. Actuate the ion pump when 1800°F is reached and pressure is declining. Valve off diffusion pump. When the Cs pump temperature TC21 reaches 1100°F, evacuate Cs expansion tank through manual valve HV2, close manual valve HT2, open the manual valve V18 to the expansion tank until the first level thermocouple TC-52 is actuated, close the manual valve V18. When Cs temperature TG-21 reaches 1300°F, drain loop through the Cs drain line V18 until the second level thermocouple TC-53 is actuated.	1300 1400 1500 1600 1700 1800	110 136 165 198 231 279	100 125 153 186 236 293	11.2 13.1 15.0 17.0 18.2 21.2	0 0 0 0 .818 .891
19. Adjust the separator gap until the NaK outlet temperature TC-33 is minimized. Change V1 until saturated vapor is obtained (compare TC14 and P11).	1700 1800	233 283	226 277	13.8 16.4	.449 .509
20. Adjust the Li pump and Cs pump, heater and NaK temperature until P1 = 137 psia at a value of F1/F2 = 10.					
21. Measure nozzle thrust. Vary stem position by +0.010 in. in 0.002-in. increments to determine spring constant.					
22. Freeze stem by increasing the Dowtherm flow to the full flow rate.					

The values under key parameters are for a lithium carryover fraction of 0.05. Different values will result in different heater settings to attain the required temperatures.

VALVE POSITIONS FOR EROSION LOOP STARTUP

Startup Step	Valve No. V												Valve No. SA										Valve No. SV								HT				HV						MV
	1	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	1	2	3	4	5	6	7	8	9	10	1	2	1	2	3	4	5	6	1					
1	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	1							
2	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0							
3	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X							
4	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X									
5	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X									
6	X	X	X	X	X	X	X	X	X	0/X	X	X	X	X	X	X	X	X	X	X	0/X	X	X	X	X	X	X	X	X	X	X	X									
7	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X									
8	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X									
9	0/X	X	X	X	X	X	X	X	X	X	X	0/X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X									
10	X	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	0/X	X										
11	X	0/X	X	X	X	X	0	X	X	X	0/X	X	X	X	X	X	X	X	X	X	X	X	X	X	X																
12	X	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
13	X	X	0	0	X	X	O	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
14	X	0/X	0	0	X	X	O	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
15	X	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
16	X	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
17	X	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
18	0	X	X	X	0	0	X	X	X	X	X	X	0	0/X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
19	0	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
20	0	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
21	0	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										
22	0	X	X	X	0	0	X	X	X	X	X	X	0	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X	X										

X Closed

0 Open

NORMAL SHUTDOWN FOR EROSION LOOP

1. Decrease the Li pump and Cs pump voltages concurrently by 25-V steps until a Li pump flow rate of 0.3 lb/s is reached. Reduce flow to freeze valve and increase gap to 0.045 in.
2. Decrease the Cs pump voltage further until a setting of 25 V is reached.
3. Decrease the Li heater power until a lithium inlet temperature of 1000°F is reached (100°F/hr).
4. Turn off cesium pump.
5. Turn off Li heater.
6. Decrease Li pump voltage by 25-V increments until it is off.
7. Turn off NaK flow.
8. Set Li sump pressure to 5 psig and loop pressure to 15 psig. Open SA3 manual valve HT1 and V13 to drain lithium. Drain until sump pressure rises. Repeat for Cs sump using SA3 manual valve HT1 and V15. Close SA3 and drain valves V13 and V15. Evacuate loop through SV6 and manual valve HV1. Close SV6 and manual valves HV1 and HT1.
9. Evacuate both sumps through HV3 and HV4. Close HV3 and HV4.
10. Heat both sumps to 400°F. Heat chamber and pumps to 800°F. Open V13 and V15. Monitor fill and dump line temperature TC-43. When TC-43 drops to ~400°F the loop is drained. Close V13 and V15. Turn off all heaters.

EMERGENCY PROCEDURES FOR EROSION LOOP

Emergency	Function	Location of Function
1. Liquid metal leak in chamber	<ul style="list-style-type: none"> a. Turn off Li, Cs, NaK pumps, Li heater, ion pump. b. Close manual dp valve (if open). c. If O-ring temperature rises to 300°F, open argon flood for chamber, SA-8. d. Increase cooling flow on chamber to limit temperature rise. e. If NaK level drops, pressurize NaK reservoir to 10 psig, and drain through V7 to NaK sump. Watch chamber pressure. f. Keep system under observation as temperature cools. 	CR HB HB HB CR CR/HB
2. Liquid metal leak in NaK room	<ul style="list-style-type: none"> a. Turn off Li, Cs, NaK pumps, Li heater, bus cooling water. b. Turn off heat exchanger blower and makeup air blower. c. Close heat exchanger damper by setting controller on 1400°F. d. Pressurize NaK reservoir to 10 psig, drain through V7 to NaK sump. e. When leak stops, extinguish fire if safe. 	CR CR CR CR HB
3. Liquid metal leak in door area	<ul style="list-style-type: none"> a. Turn off Li, Cs, NaK pump, Li heater, bus cooling water. b. Turn off heat exchanger blower and makeup air blower. c. Close heat exchanger damper by setting controller on 1400°F. d. If safe, turn off flange water and transducer oven. e. If NaK level drops, pressurize NaK reservoir to 10 psig and drain through V7 to NaK sump. f. If leak is from transducer box, valve off all transducers, if safe. g. When safe, extinguish fire. 	CR CR CR HB CR HB HB

CR = control room

HB = high bay

APPENDIX B

TEST SYSTEM SCHEMATIC DIAGRAMS

All instrumentation, control, flow, argon and vacuum, and electrical schematics for the test system are contained in this appendix (see Figs. B-1 through B-30).

The following manufacturers' manuals are available at the Jet Propulsion Laboratory, care of Section 383 files, Mr. L. H. Huebner.

1. Technical Manual, Helical Induction Electromagnetic Pump, Model 5KY414PK1 (Lithium), General Electric Company.
2. Technical Manual, Helical Induction Electromagnetic Pump, Model 5KY414PJ1 (Cesium), General Electric Company.
3. Instruction Manual, TrioVac, 500 liter/s Triode Ion Pump, Model 22TP300, General Electric Company.
4. Instruction Book, Type WSH-Arc Welder, 1000A, Westinghouse Electric Company.
5. Miscellaneous instrumentation and auxiliary component calibration sheets and instruction manuals.

INSTRUMENTATION FUNCTIONS

Transducer Connections

Inside Chamber	TC Panel 1	Outside Chamber	TC Panel 2
TC - 1			
Nozzle inlet - lithium	1 & 2	NaK exit piping	65 & 66
2 Nozzle inlet - cesium	3 4	Expansion tank	67 68
3 Receiver lithium fill	5 6	Heater	69 70
4 Receiver cesium exit	7 8	Hot trap	71 72
5 Receiver lithium exit	9 10	Hot trap flowmeter	73 74
6 Lithium pump return line	11 12	Heat exchanger out	75 76
7 Lithium pump exit	13 14	Main flowmeter	77 78
8 Lithium pump duct A	15 16	Pump outlet	79 80
9 Lithium pump duct B	17 18	NaK pump windings	81 82
10 Heater bus A	19 20	Pressure tap lines	83 84
11 Heater bus B	21 22	Fill and dump lines	119 120
12 Heater body	23 24	Lithium pump windings	121 122
13 Lithium flowmeter magnet	25 26	Cesium pump windings	123 124
14 Condenser, cesium inlet	27 28	Transducer oven	125 126
15 Condenser, cesium exit	29 30	Heater feedthru A	127 128
16 Condenser, cesium fill	31 32	Heater feedthru B	129 130
17 Cesium line, cooler to de-sup.	33 34	Chamber body	131 132
18 Cesium pump return line	35 36	Ambient	133 134
19 Cesium pump exit	37 38	Thermocouple ambient	135 136
20 Cesium pump duct A	39 40		137 138
21 Cesium pump duct B	41 42		
22 Cesium flowmeter magnet	43 44		
23 Receiver level indicator	45 46		
24 Co-extruded joint, pressure taps	47 48		
25 Co-extruded joint, loop vacuum	49 50		
26 Co-extruded joint, load cell stem	51 52		
27 Receiver	53 54		
28 Nozzle inlet lithium	55 56		
29 Nozzle inlet cesium	57 58		
30 Nozzle body	59 60		
31 Sight glass, 3-1/4 in. high	61 62		
32 Sight glass, 4-1/2 in. high	63 64		

Instrumentation Functions
Transducer Connections (contd)

<u>Pressure Functions</u>		<u>Pressure Panel Amp. Out Connections</u>
P- 1	Nozzle, lithium inlet	1 to amplifier 105 & 106
2	Nozzle, cesium inlet	2 to amplifier 107 & 108
3	Receiver pressure	8 to amplifier 109 & 110
4	Nozzle tap A	3
5	Nozzle tap B	4
6	Nozzle tap C	5
7	Nozzle tap D	6
8	Nozzle tap E	7
9	Nozzle tap F	12
10	Nozzle tap G	13
11	Condenser cesium inlet	9 to amplifier 111 & 112
12	Cesium pump inlet	10
13	NaK bypass	11 to amplifier 139 & 140

<u>Flowmeter Functions</u>		<u>Flowmeter and Feedthru</u>
F-1	Lithium flow	85 & 86 95 & 96
1a	Lithium flow (standby)	87 88 97 98
2	Cesium flow	89 90 99 100
2a	Cesium flow (standby)	91 92 101 102
		93 94 103 104
F-3	Main NaK flow	113 114 (outside)
F-4	Hot trap flow	115 116 (outside)
F-5	NaK bypass flow	117 118 (outside)

Instrumentation Functions

Meter - Relays

<u>Cable No. 71 to Main Control Panel (CBA)</u>				<u>Meter No.</u>	<u>Cable No. 71 to Controllers</u>	<u>Controller No.</u>		
Subcable	1	AK	27 & 28	1	Subcable 22	C1	69 & 70	22
	2	AM	1 2	2	Subcable 23	C2	75 & 76	23
	3	AP	3 4	3	Subcable 24	C3	125 & 126	24
	4	DDX	115 116	4				
	5	FDX	113 114	5				
	6	CHX	111 112	6				
	7	BKX	109 110	7				
	8	EJX		8				
	9	GOX	85 & 86	9				
	10	BMX	105 106	10				
	11	ENX	45 46	11				
	12	BPX	107 108	12				
→	13	EPX	89 90	13				

<u>Cable No. 71 to Secondary Panel (CBD)</u>				<u>Meter No.</u>	<u>Cable No. 72 to Strip Chart</u>			
Subcable	14	AC	81 & 82	14	Subcable 1	No. 1	5 & 6	
	15	AF	121 122	15		2	No. 2	31 & 32
	16	AM	123 124	16		3		
	17	BD	127 128	17		4	pair 7 - bus shunt	
	18	BN	131 132	18		5		53 & 54
	19	EK	15 16	19		6		61 & 62
	20	AK	39 40	20		7		63 & 64
→	21	AP	143 144	21				

Instrumentation Functions
Meter - Relays (contd)

Cable No. 45 Multi-Point Recorder 1			
Channel	1-26	P4	3 (pressure)
	2-27	P5	4
	3-28	P6	5
	4-29	P7	6
	5-30	P8	7
	6-35	P9	12
	7-36	P10	13
	8-33	P12	10
	9-34	139 & 140	- 34 amp 6
10		19	20
11		21	22
12		25	26
13		43	44
14		77	78
15		73	74
16		129	130
17			load cell enc. temp.
18			
19		125 & 126	
20		47	48
21		49	50
22		51	52
23			vacuum
24		135 & 136	

Cable No. 46 Multi-Point Recorder 2			
Channel	1	23 &	24
	2	1	2
	3	9	10
	4	11	12
	5	17	18
	6	17	18
	7	13	14
	8	37	38
	9	3	4
	10	7	8
	11	27	28
	12	29	30
	13	35	36
	14	41	42
	15	33	34
	16	75	76
	17	79	80
	18	65	66
	19	67	68
	20	69	70
	21	71	72
	22	83	84
	23	119	120
24			

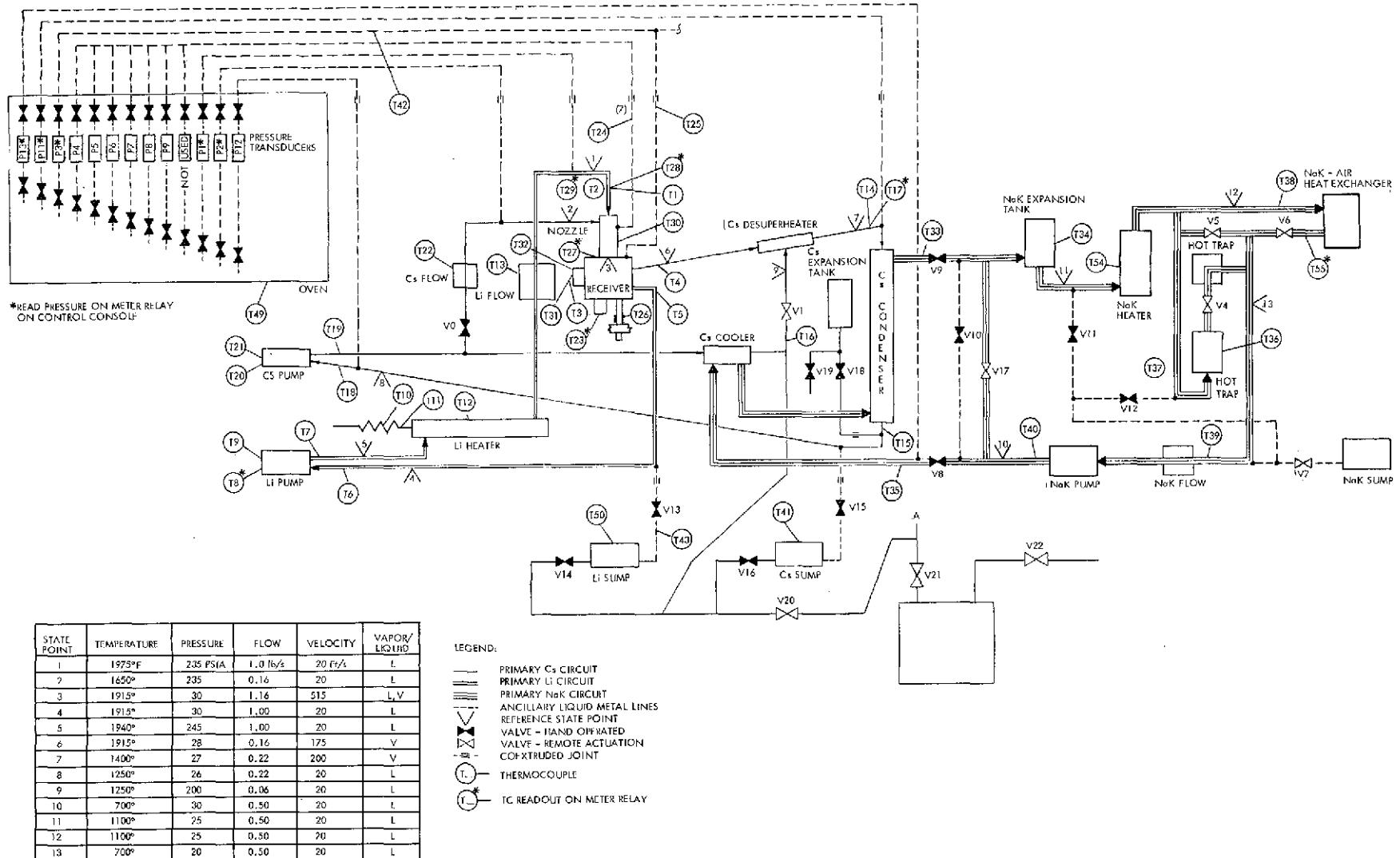


Fig. B-1. 100-kW erosion loop liquid metal circuits schematic diagram

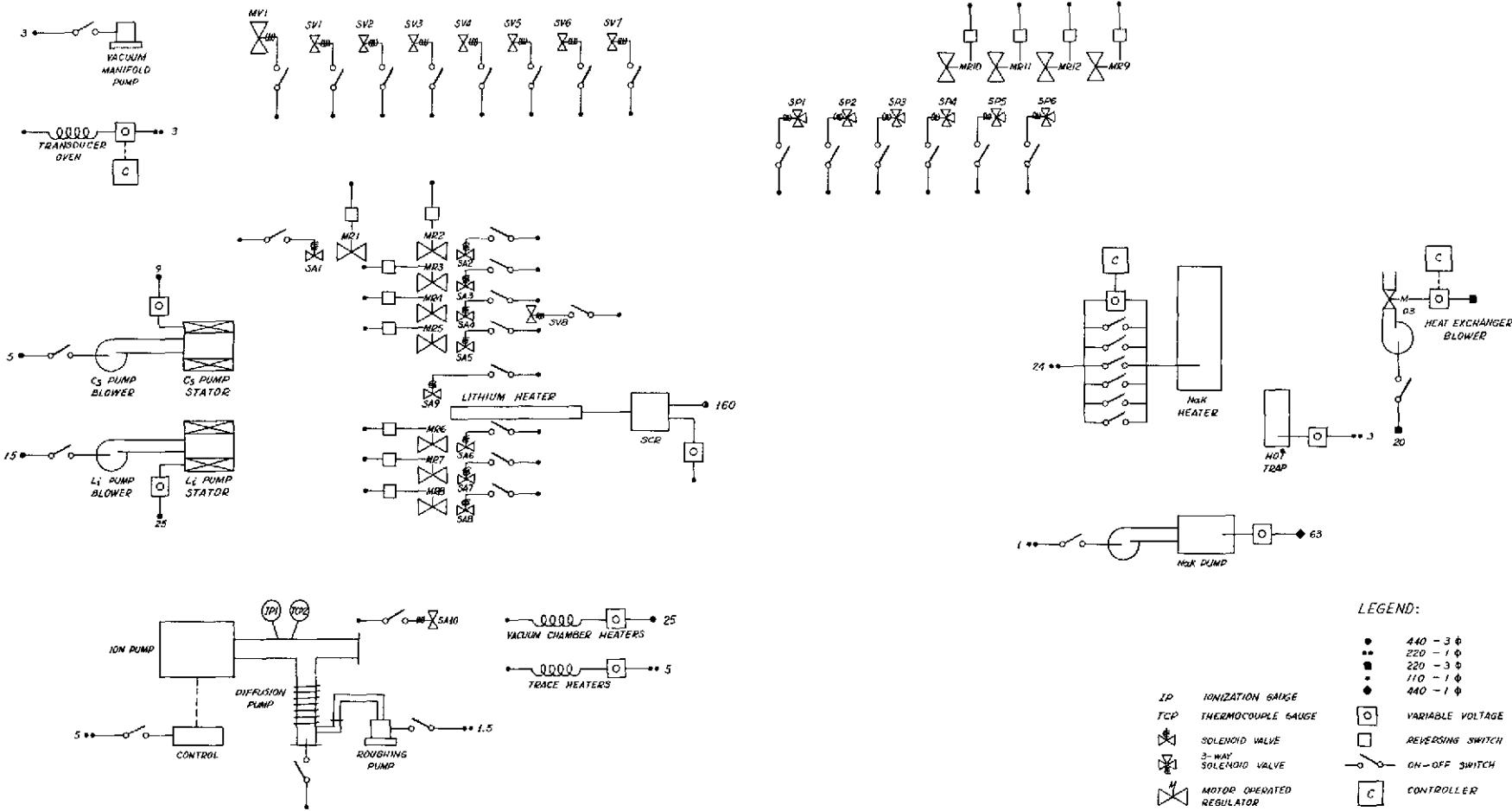


Fig. B-2. 100-kW erosion loop electrical schematic diagram

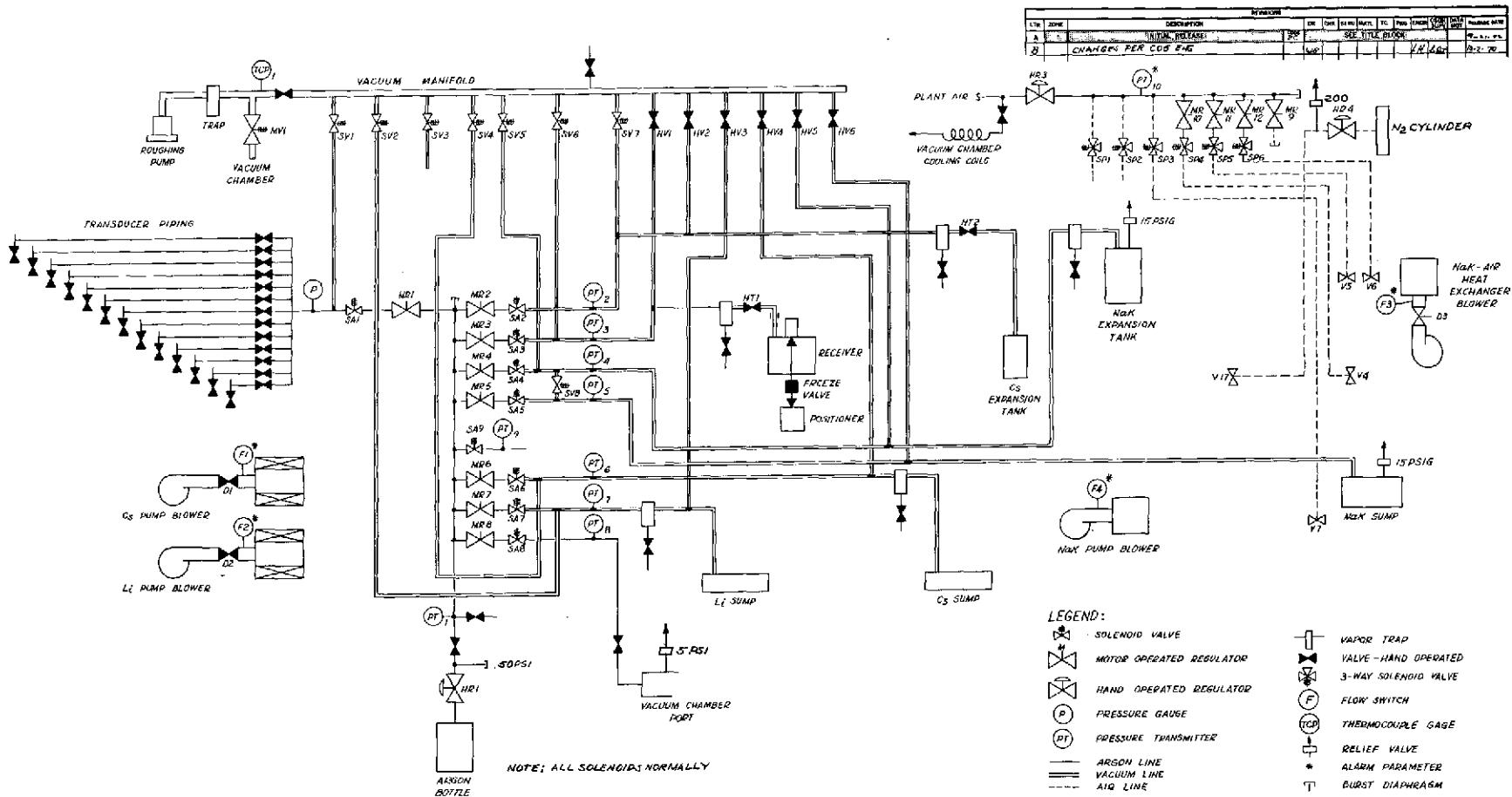


Fig. B-3. 100-kW erosion loop argon, vacuum, and air circuits schematic diagram

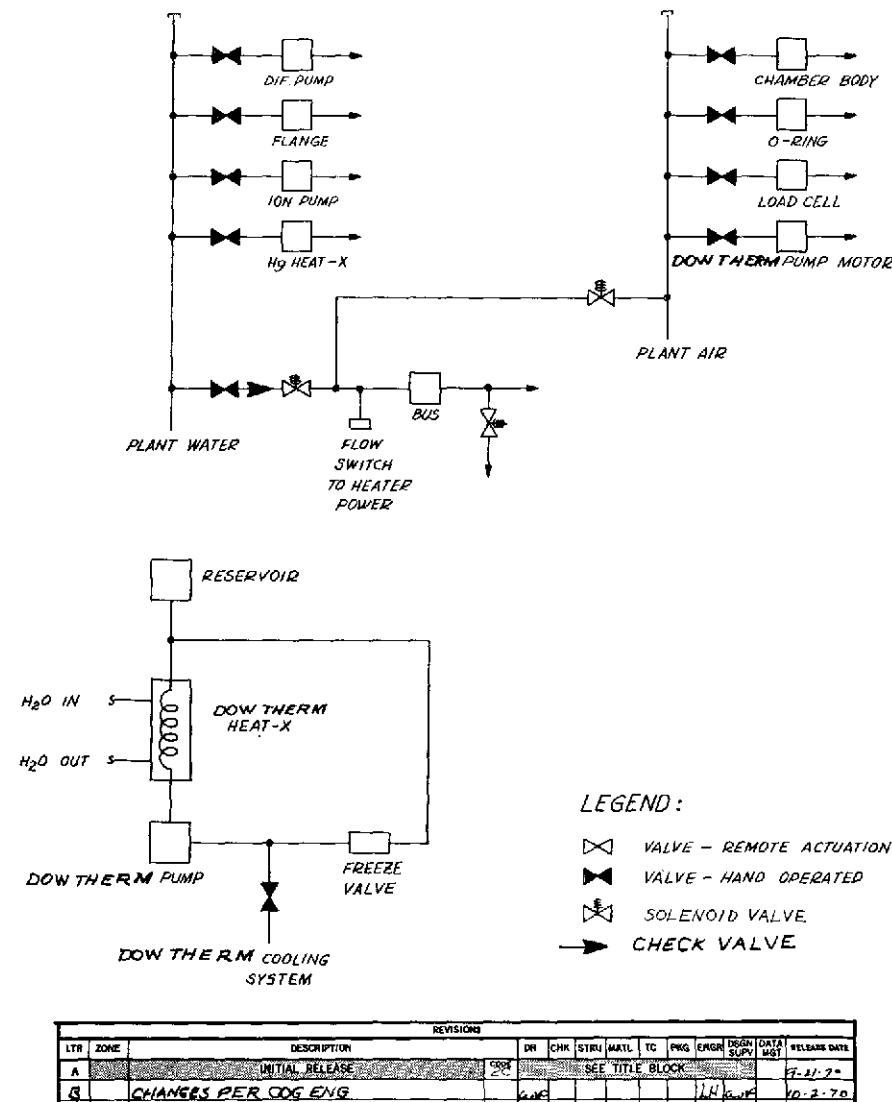


Fig. B-4. 100-kW erosion loop cooling circuits schematic diagram

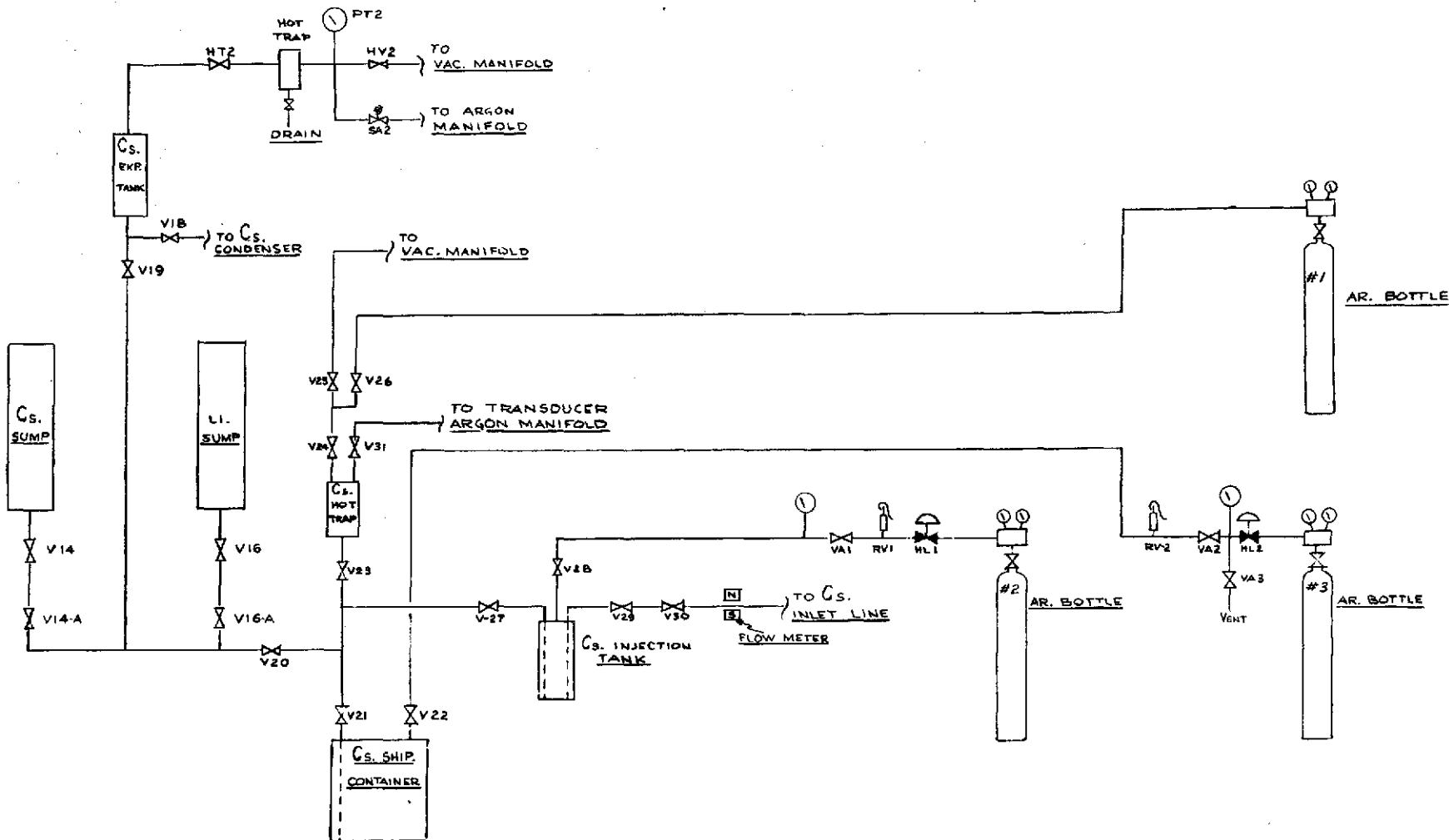
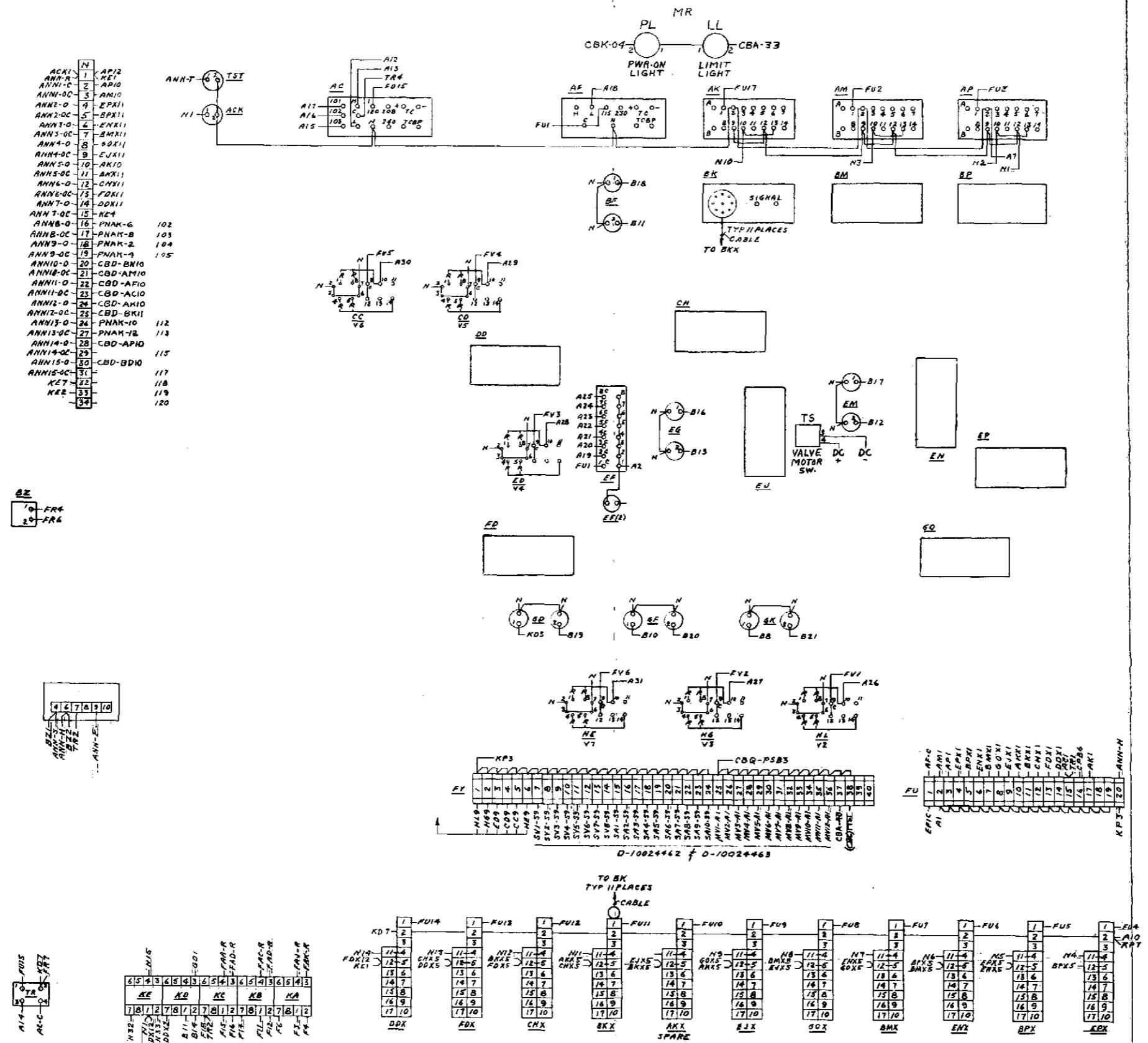


Fig. B-5. 100-kW erosion loop Cs injection and separation circuit schematic diagram

FOLDOUT FRAME



REF	DATE	CHANGE	DWN	CHR	ENG	APP	REL
A	12-21-67	ISSUED FOR CONSTRUCTION	DGH	ATB	DGN	1/4	1/4
B	10-29-68	ADDED EF(L)	DGH		DGR	1/4	1/4

Fig. B-6. Building 148 panel CBA wiring diagram

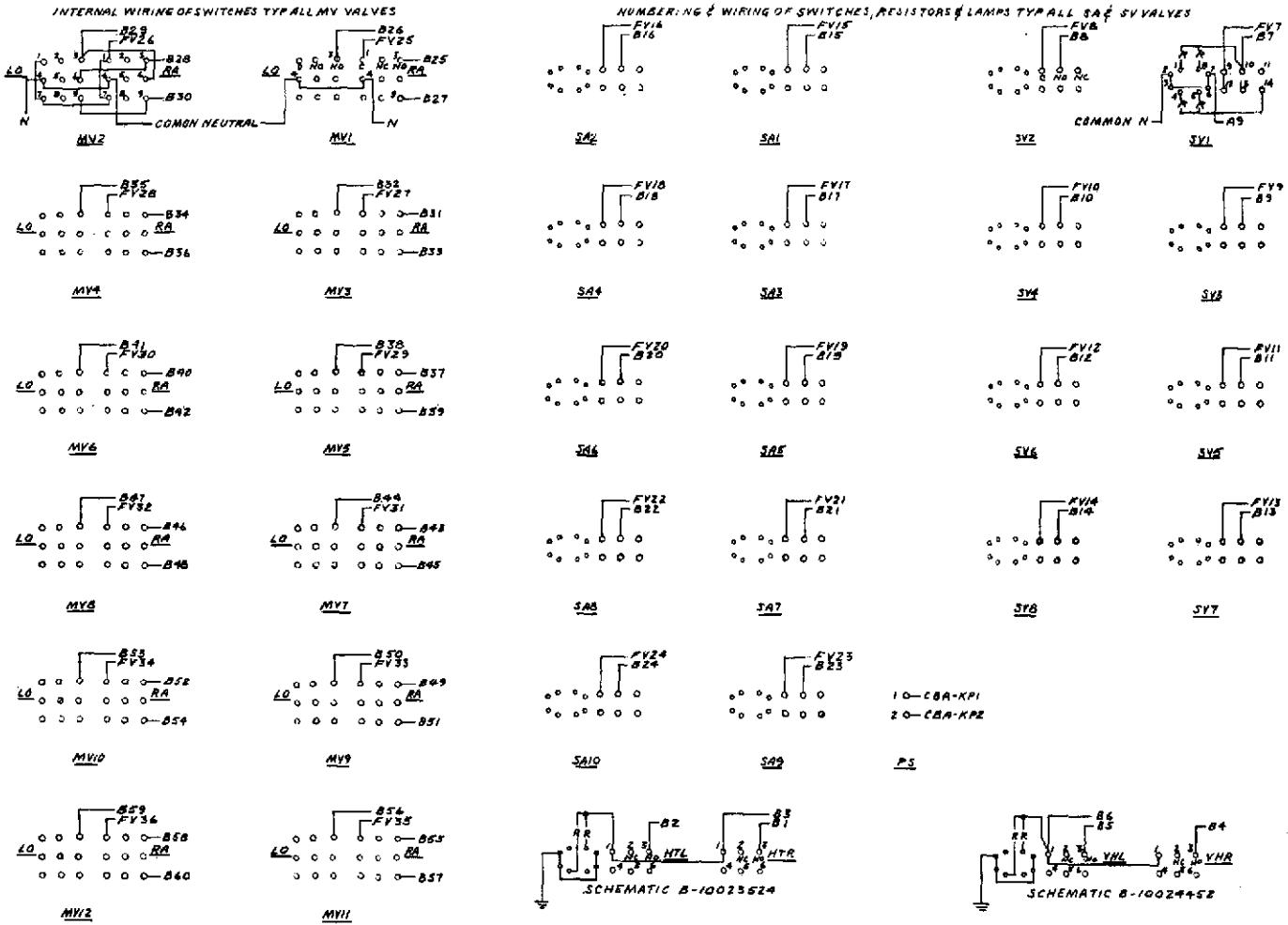
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A	B	C
CBF1 - 1 - CR2	CBH1 - 1 - M51	CBJ1 - 1 - M51
CBF2 - 2 - CR3	CBH2 - 2 - MST	CBJ2 - 2 - M57
CBF3 - 3 - FUSE	CBH3 - 3 - M12	CBJ3 - 3 - M12
CBF4 - 4 - M3	CBH4 - 4 - M11	CBJ4 - 4 - M11
CBF5 - 5 - M1	CBH5 - 5 - TR2X1	CBJ5 - 5 - TR4X1
CBF6 - 6 - PT2	CBH6 - 6 - M1	CBJ6 - 6 - M1
CBF7 - 7 - CT1	CBH7 - 7 - M7	CBJ7 - 7 - M7
CBF8 - 8 - CT2	CBH8 - 8 - TR2X4	CBJ8 - 8 - TR4X4
CBF9 - 9 - NPI	CBH9 - 9 - FI-1	CBJ9 - 9 - FI-2
CBF10 - 10 - NP2	CBH10 - 10 - PT-C	CBJ10 - 10 - PT-C
CBB1 - 11 - CR2	CBH11 - 11 - PT-B	CBJ11 - 11 - PT-B
CBB2 - 12 - CR3	CBH12 - 12 - PT-A	CBJ12 - 12 - PT-A
CBE3 - 13 - CT1	CBC13 - 13 - FRI (DWG 9374252)	CBB3 - 13 - F2
CBE4 - 14 - CT2	CBC12 - 14 -	CBC4 - 14 -
CBE5 - 15 - HT1	CBC11 - 15 -	CBC5 - 15 -
CBE6 - 16 - HT2	CBC10 - 16 - SP-CT	CBC4 - 16 - SP-CT
CBE10 - 17 - AR3	CBQ9 - 17 - CT-A	CBQ1 - 17 - CTA
CBE11 - 18 - AR2	CBQ8 - 18 - CT-COM	CBC2 - 18 - CT-COM
CBE12 - 19 - CT1	CBQ7 - 19 - CT-C	CBC1 - 19 - CT-C
CBE15 - 20 - CT2	CBH17 - 20 - MS6	CBJ17 - 20 - MS6
CBE14 - 21 - CT3	CBH18 - 21 - MD	CBJ18 - 21 - MD
CBE15 - 22 - CT4	CBB6 - 22 - CR1	CBA36 - 22 -
CBE16 - 23 - CT5	CBB4 - 23 - CR2	CBA32 - 23 - VALVE DC MOTOR
CBE17 - 24 - CT6	CBB5 - 24 - CR3	CBA33 - 24 - MR LIM.SW.(DWG 1024463)

D	E
CBK21 - 1 - U2E	CBK1 - 1 - U4E
CBK22 - 2 - U2F	CBK2 - 2 - U4F
CBK23 - 3 - U2A	CBK3 - 3 - U4A
CBK24 - 4 - U2D	CBK4 - 4 - U40
CBK25 - 5 - U2B	CBK5 - 5 - U4B
CBK26 - 6 - U2CB	CBK6 - 6 - U4CB
CBK28 - 7 - U2CC	CBA34 - 7 - VALVE DC MOTOR
CBK29 - 8 - U2C	CBK8 - 8 - U4CC DWG 5-9374255
CBK30 - 9 -	CBK9 - 9 -
CBK31 - 10 -	CBK10 - 10 -
CBK32 - 11 - U1E	CBK11 - 11 - U3E
CBK32 - 12 - U1F	CBK12 - 12 - U3F
CBK33 - 13 - U1A	CBK13 - 13 - U3A
CBK34 - 14 - U1D	CBK14 - 14 - U3D
CBK35 - 15 - U1B	CBK15 - 15 - U3B
CBK36 - 16 - U1CB	CBK16 - 16 - U3CB
CBK38 - 17 - U1CC	CBA35 - 17 - VALVE DC MOTOR
CBK39 - 18 - U2C	CBK18 - 18 - U3CC
CBK40 - 19 - U2C	CBK19 - 19 - U4C
CBK40 - 20 - U1C	CBK20 - 20 - U3C
CBA37 - 21 -	CBK01 - 21 - 120V-HOT
CBA38 - 22 - NAK ROOM	CBK02 - 22 - H2O SOL.N
CBA39 - 23 - BLOWER	CBK03 - 23 - SP45
CBA40 - 24 - MR LIM.SW.(DWG 10024463)	CBK04 - 24 - MR LIM.SW.(DWG 10024463)

LETTER	DATE	CHANGE	BY	CHG
C	10-5-70	CHANGED B13,C23,C24,D22-23-24,E7-17-24	LG	LH CWP
B	11-11-68	CHANGED WIRES AT B14,B15,B17,B18&C14,C15,C17,C18	DGH	DMH LAH
A	11-20-67	ISSUED FOR CONSTRUCTION	DGH	ATG AMH LHI

Fig. B-7. Building 148 junction box JA interconnection diagram

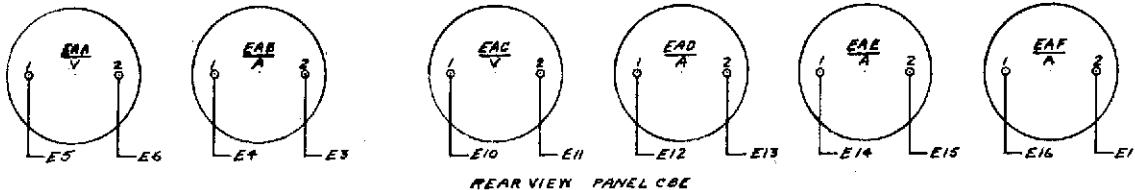


B	B	B	B	B	B	B
HTR5-1 - JRA11	SVA-10 - BZ2	SAT-10 - SATSOL	MV3RAS-31 - MRT-1	MV6L03-41 - MR6-2	MV9RA9-51 - MR9-8	
HTR5-2 - JRA12	SVA-10 - SVASOL	SAB-10 - SABSO	MV3L03-32 - MRS-2	MV6RA9-42 - MR6-5		
HTR5-3 - JRA13	CBA-GF1-12 - CBA-GF1-12	SAB-10 - SABSO	MV9RA9-33 - MRT-3	MV10L03-51 - MR10-2		
VNR5-4 - JAB23	SVA-10 - JTSOL	SAB-10 - SABSO	MV9RA9-34 - MRT-1	MV10RA9-54 - MR10-3		
VHL5-5 - JAB24	SVA-10 - JTSOL	SAB-10 - SABSO	MV9RA9-35 - MRT-2	MV10RA9-55 - MR10-1		
VHL5-6 - JAB22	SVA-10 - JTSOL	MVIRAS-25 - MRI-1	MV4L03-35 - MRA-2	MV11RA9-45 - MRT-3		
SVA-10 - JVI50L	CBA-GF1-16 - CBA-GF1-16	MV1L03-26 - MRE-2	MV9RA9-36 - MRT-3	MV11RA9-55 - MR11-1		
SVA-10 - CBA-GK1	CBA-GF1-17 - CBA-GF1-17	MVIRAS-27 - MRI-3	MV9RA9-37 - MRE-1	MV11L03-56 - MR11-2		
SVA-10 - CBA-GF1-18	SVA-10 - SASSOL	MVIRAS-28 - MRI-2	MV6L03-38 - MRS-2	MV11RA9-57 - MR11-8		
SVA-10 - CBA-GF1-19	CBA-GF1-19 - SASSOL	MV2L03-29 - MRE-2	MV9RA9-39 - MRS-3	MV11RA9-58 - MR11-2		
SVA-10 - CBA-GF1-20	SVA-10 - SASSOL	MV2RA9-30 - MRE-3	MV6RA9-40 - MRE-1	MV9L03-59 - MR9-2		

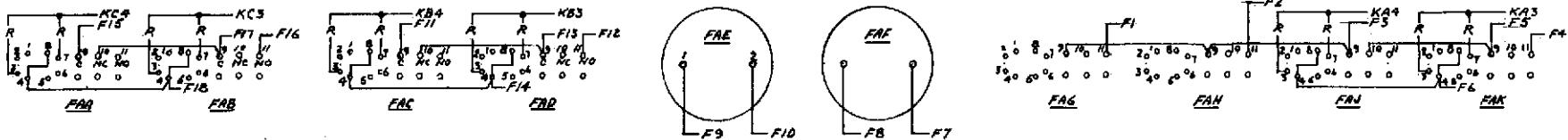
NOTE:
1. SCHEMATICS FOR ALL VALVES - DWG D-10024463

MOTER	DATE	CHANGE	BT	CIR	VHL	LPH
A	1-5-68	ISSUED FOR CONSTRUCTION	DGM	AFB	DGM	LH
B	10-28-68	ADDED INDICATION AT VHL & HTL	DGM	DGM	LH	

Fig. B-8. Building 148 panel CBB wiring diagram



REAR VIEW PANEL CBE



REARVIEW PANEL CBF

F		
FAG11	1	JAA1
FAH11	2	JARZ
FAA3	3	JAB3
FAE1	4	JARR
FAK3	5	JAA5
FAK3	6	JAA6
FAF2	7	JART
FAF1	8	JARB
FAF1	9	JANG
FAE2	10	JAA10

F	
FACG2	11
FAD1	11
FAD11	12
KB2	12
FAD9	13
FAD9	14
FAT	14
FAA9	15
TC1	15
FAB11	16
HC2	16
FAB9	17
FAB9	18
ACT	19
	20

E	
1	
2	
EABZ	3 - JAA13
EABI	4 - JAA14
EARI	5 - JAA15
EAAZ	6 - JAA16
7	
8	
9	
EAC1	10 - JAA17

EACZ	11	JAA1
EADI	12	JRA1S
EAD2	13	JAA2
EAE1	14	JAA2
EAE2	15	JAA2
EAF1	16	JAA2
EAF2	17	JAA2
	18	
	19	
	20	

Fig. B-9. Building 148 panels CBE and CBF wiring diagram

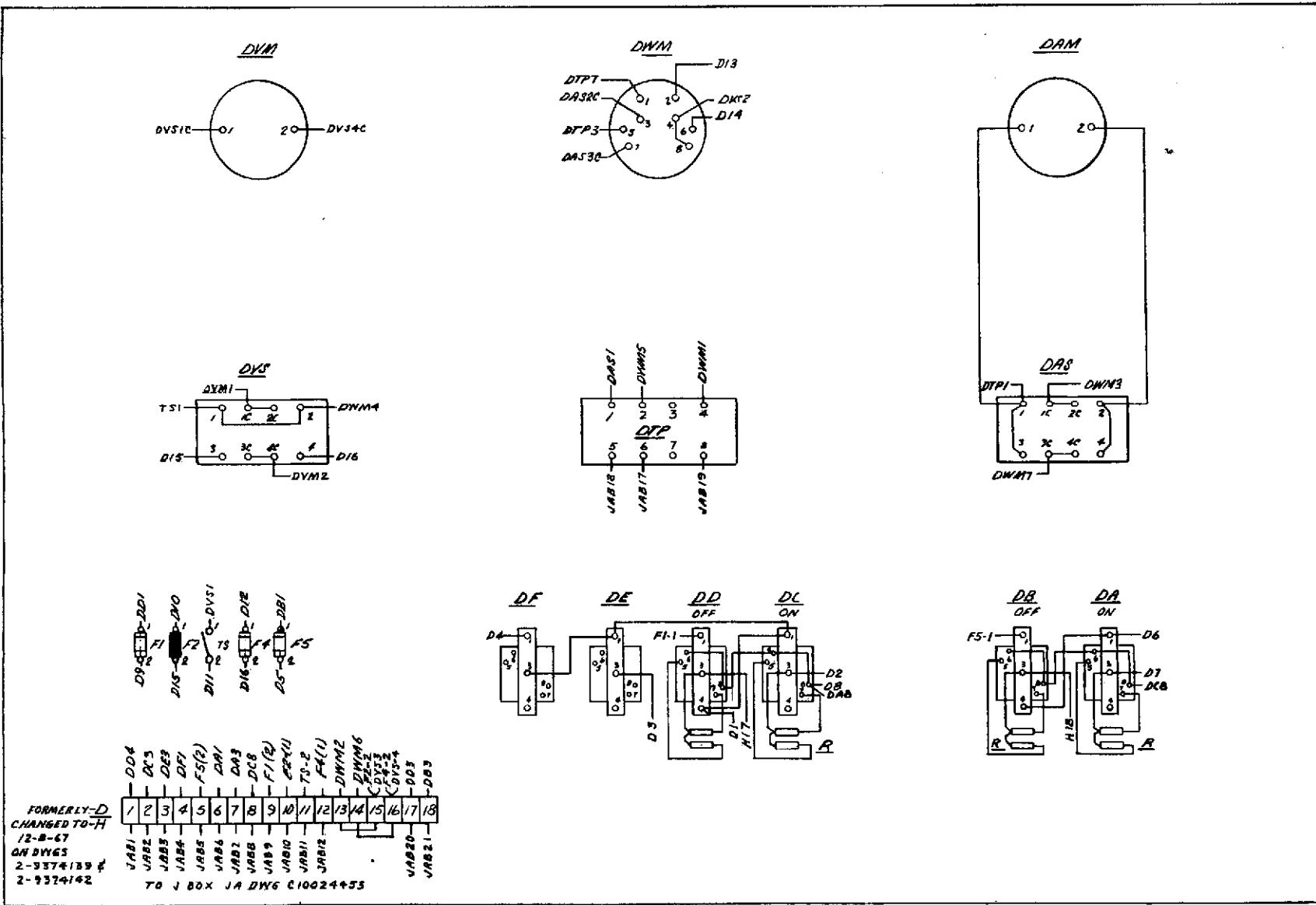
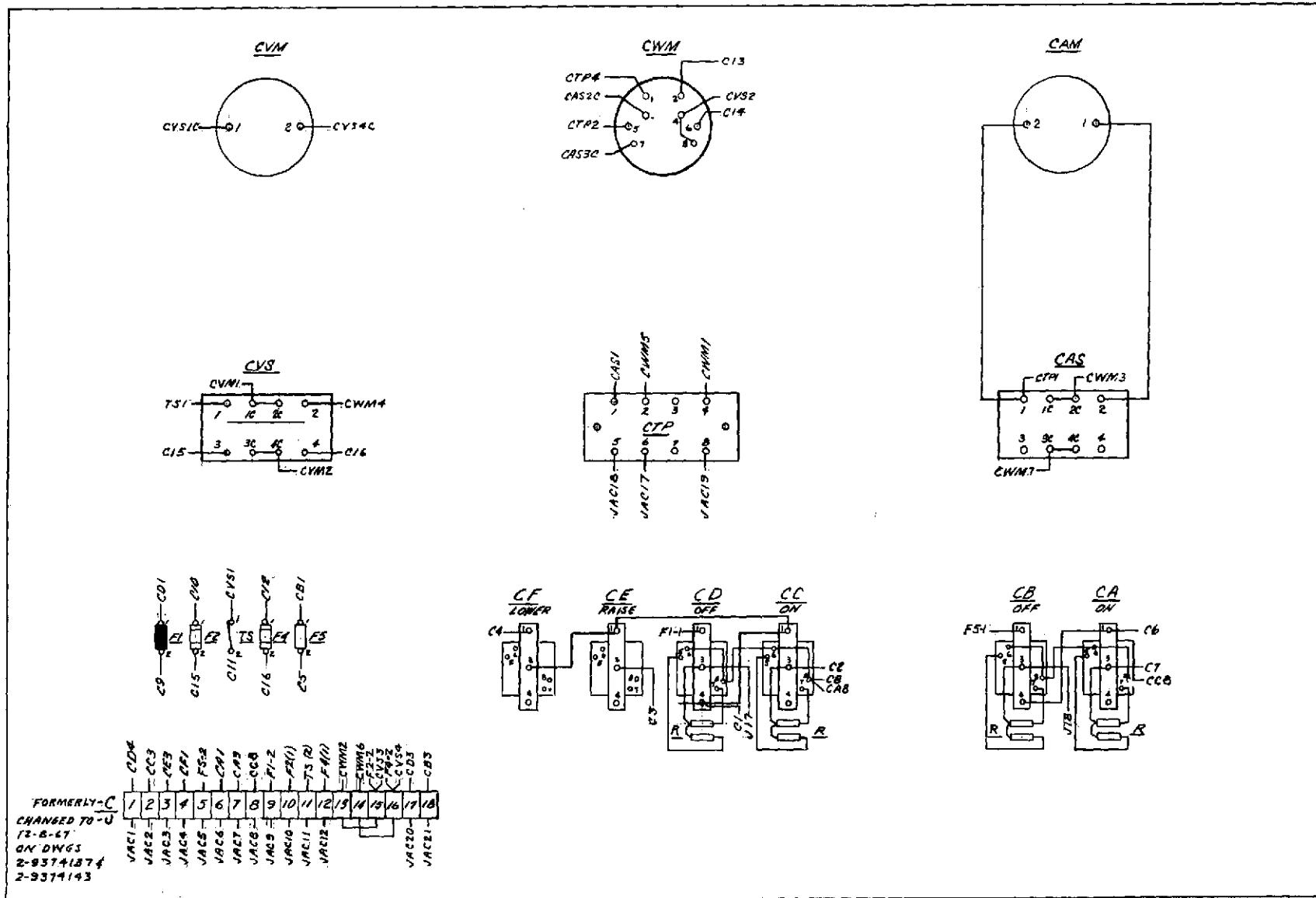


Fig. B-10. Magnetohydrodynamic facility panel CBH wiring diagram

LETTER	DATE	CHANGE	RT	CHG	END	APP
			RPN	DGH	DGN	
A	2/26/65	REVISED CIRCUITRY THROUGHOUT.				
B	12-8-67	REVISED FOR 100KV TEST.	DGH	ATB	DHN	LH
C	11-11-68	ADDED LIGHT AT DB&DD	DGH	DHN	LH	



METER	DATE	CHANGE			
		BT	CHG	END	APPRO
A	12-11-67	REVISED FOR 100KW TEST			DGH ATB B&W LH
E	11-11-67	ADDED LIGHTS / VCB ECO			DGH DSH LH

Fig. B-11. Magnetohydrodynamic facility panel CBJ wiring diagram

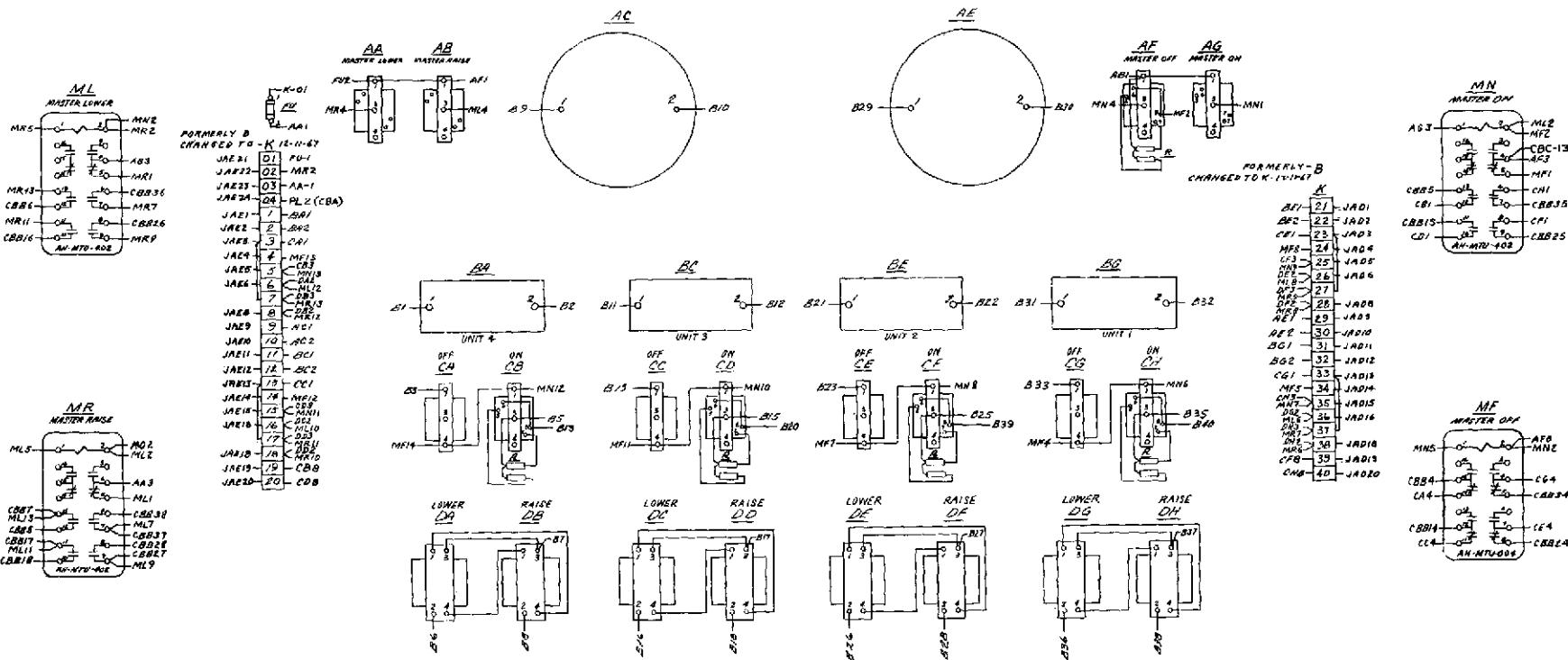
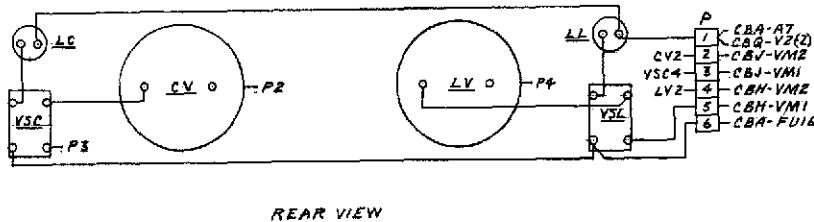


Fig. B-12. Magnetohydrodynamic facility panel CBK wiring diagram

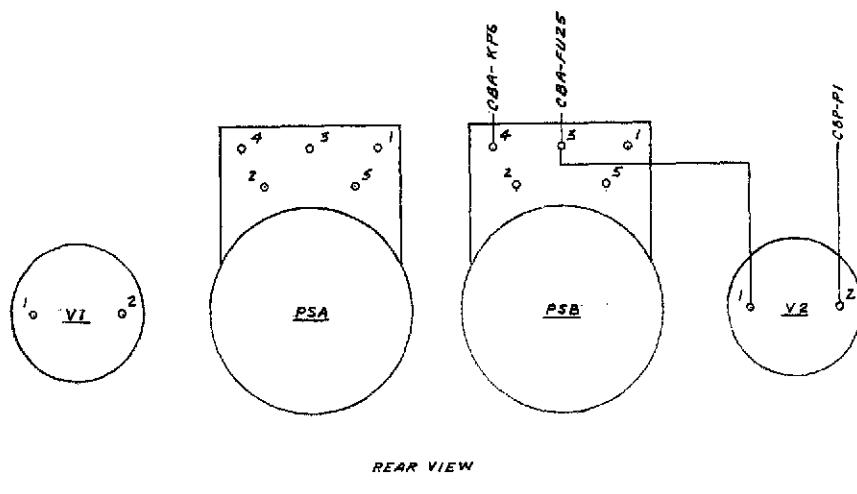


REAR VIEW

NOTE
SEE DWG D10024455 FOR LOCATION OF PANEL CBP

B	11-11-68	CHANGED CALLOUT AT PI	DGH	DGH LM
A	8-5-68	AS BUILT	DGH	DGH LM
REV DATE		CHANGE	DWN	CHK ENG APPD

Fig. B-13. Building 148 panel CBP wiring diagram



REAR VIEW

NOTE
SEE DWG D10024455 FOR LOCATION OF PANEL CBQ

B	10-28-68	CHANGED HOOKUP OF PSB	DGH	DGH
A	8-5-68	AS BUILT	DGH	DGH LM
REV DATE		CHANGE	DWN	CHK ENG APPD

Fig. B-14. Building 148 panel CBQ wiring diagram

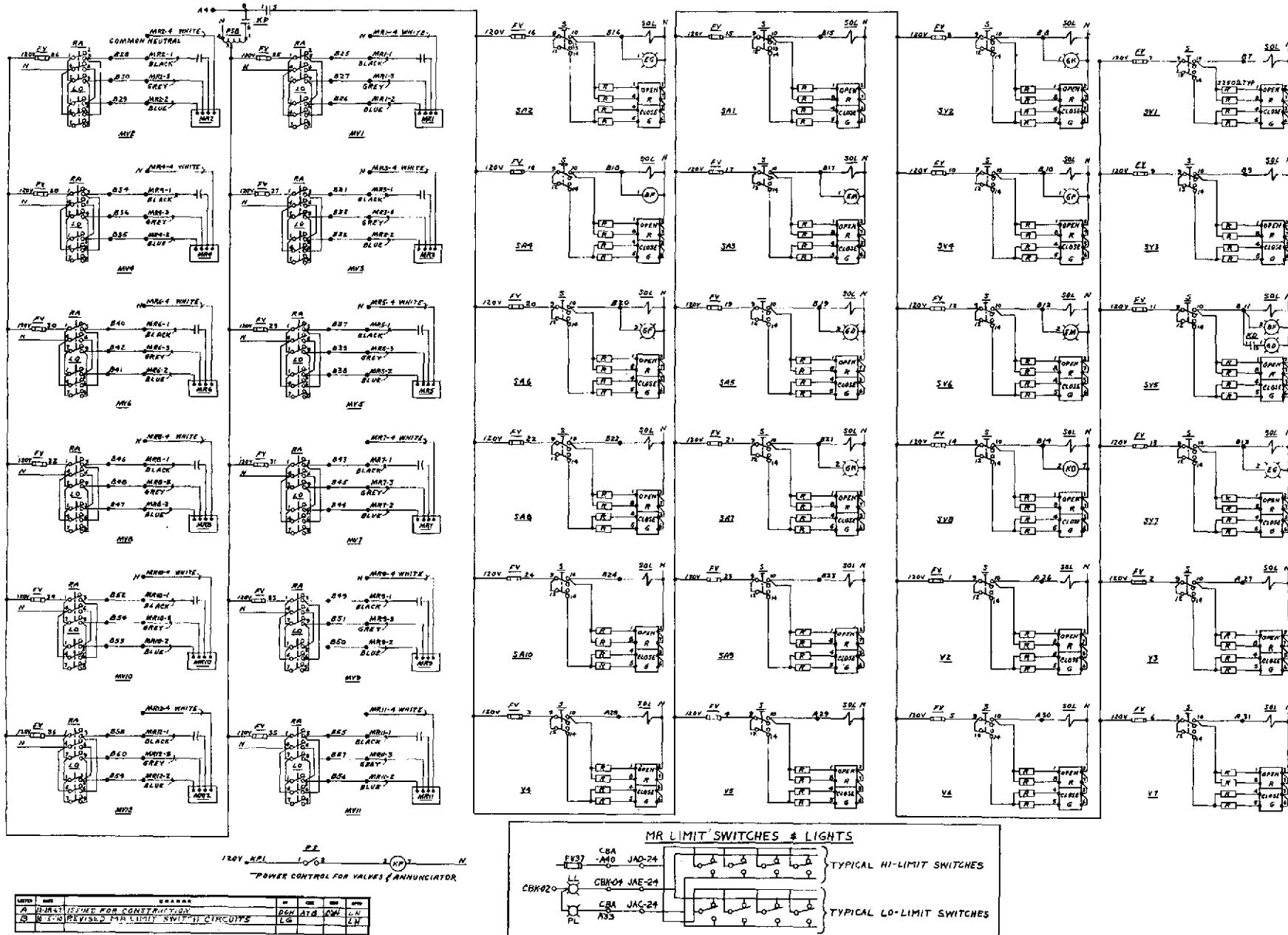


Fig. B-15. Building 148 100-kW test valves schematic diagram

FOLDOUT FRAME

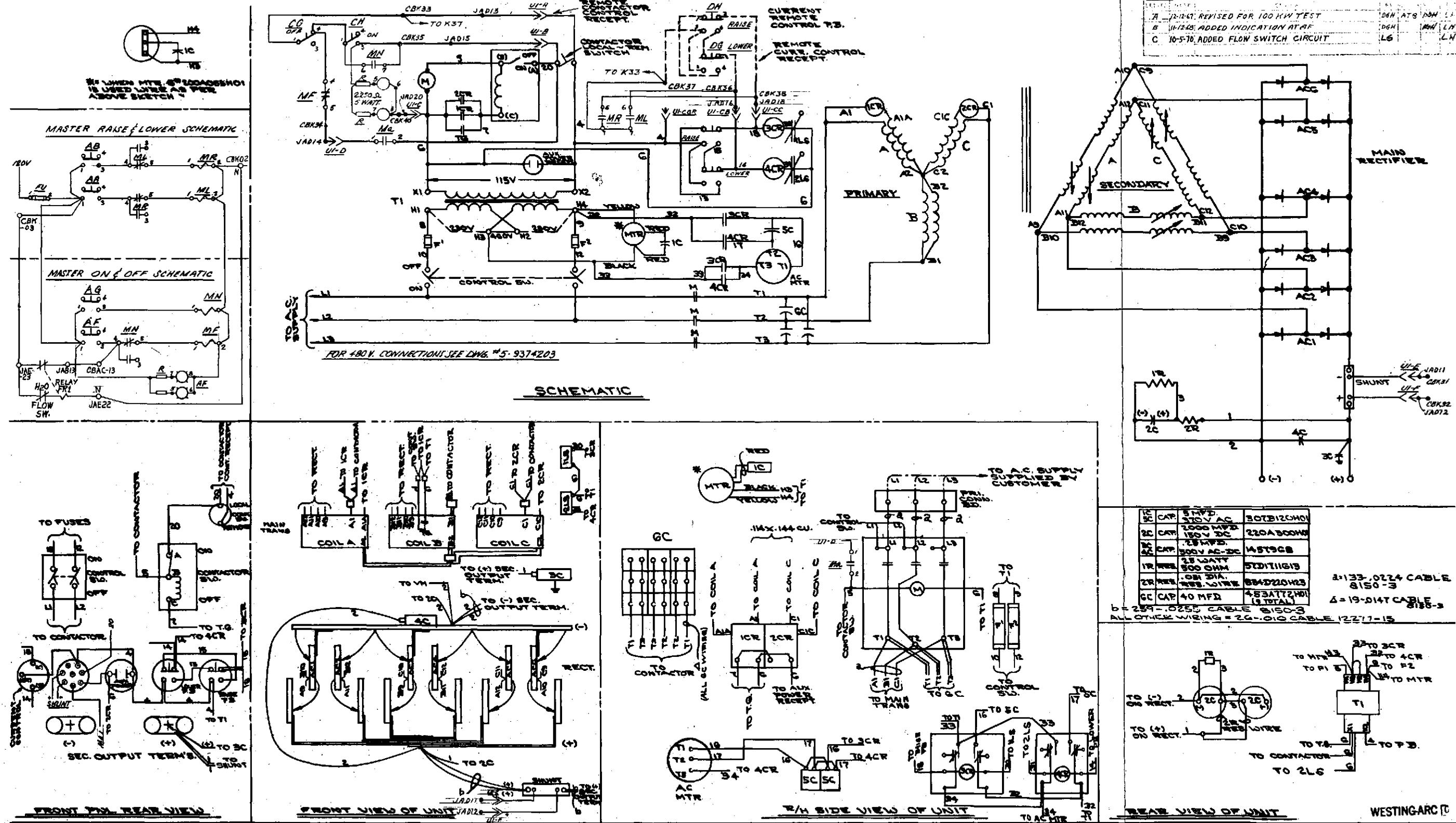
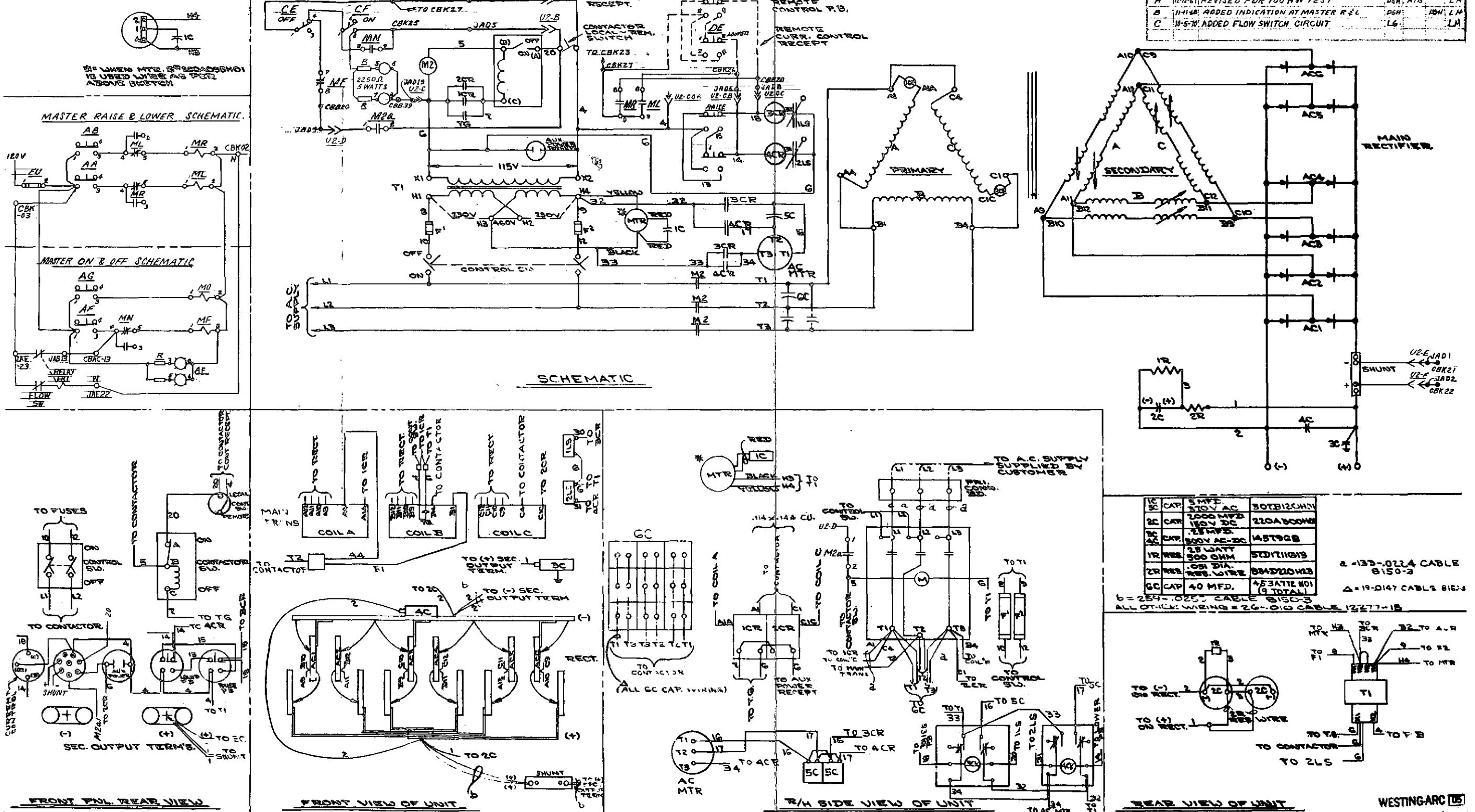


Fig. B-16. Magnetohydrodynamic facility type WSH welder 1000 A, unit 1, wiring and schematic

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NOTES:
 1 REF NO. WESTINGHOUSE ELECTRIC CORP DWG NO. B56D059
 TITLE "WSH WELDER~1000 AMP~WIRING &
 SCHEMATIC"
 2 WESTINGHOUSE ENGR. REF DWG NO. 848D075

Fig. B-17. Magnetohydrodynamic facility type WSH welder 1000 A, unit 2, wiring and schematic

FOLDOUT FRAME

FOLDOUT FRAME 2

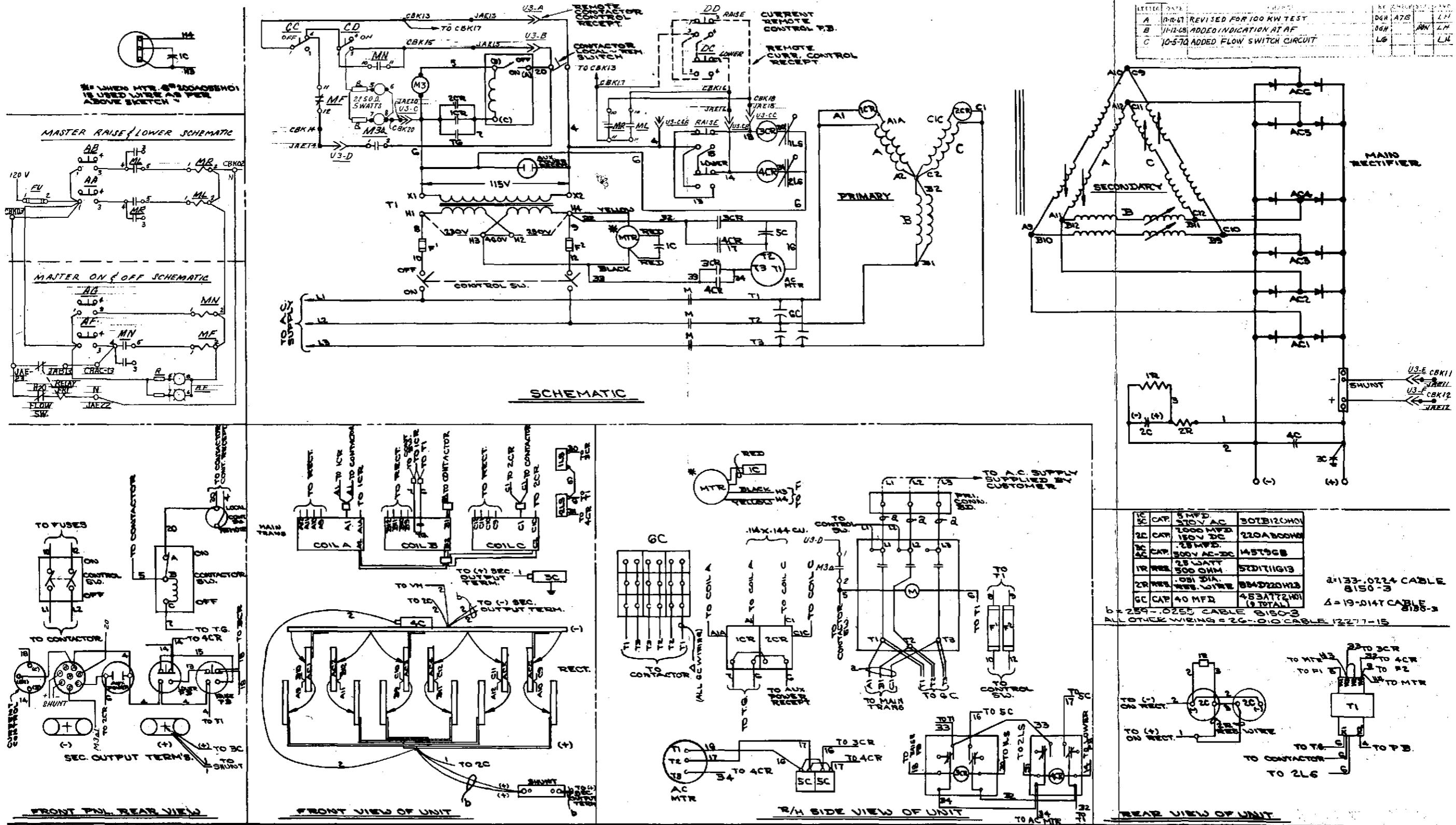


Fig. B-18. Magnetohydrodynamic facility type WSH welder 1000 A, unit 3, wiring and schematic

FOLDOUT FRAME

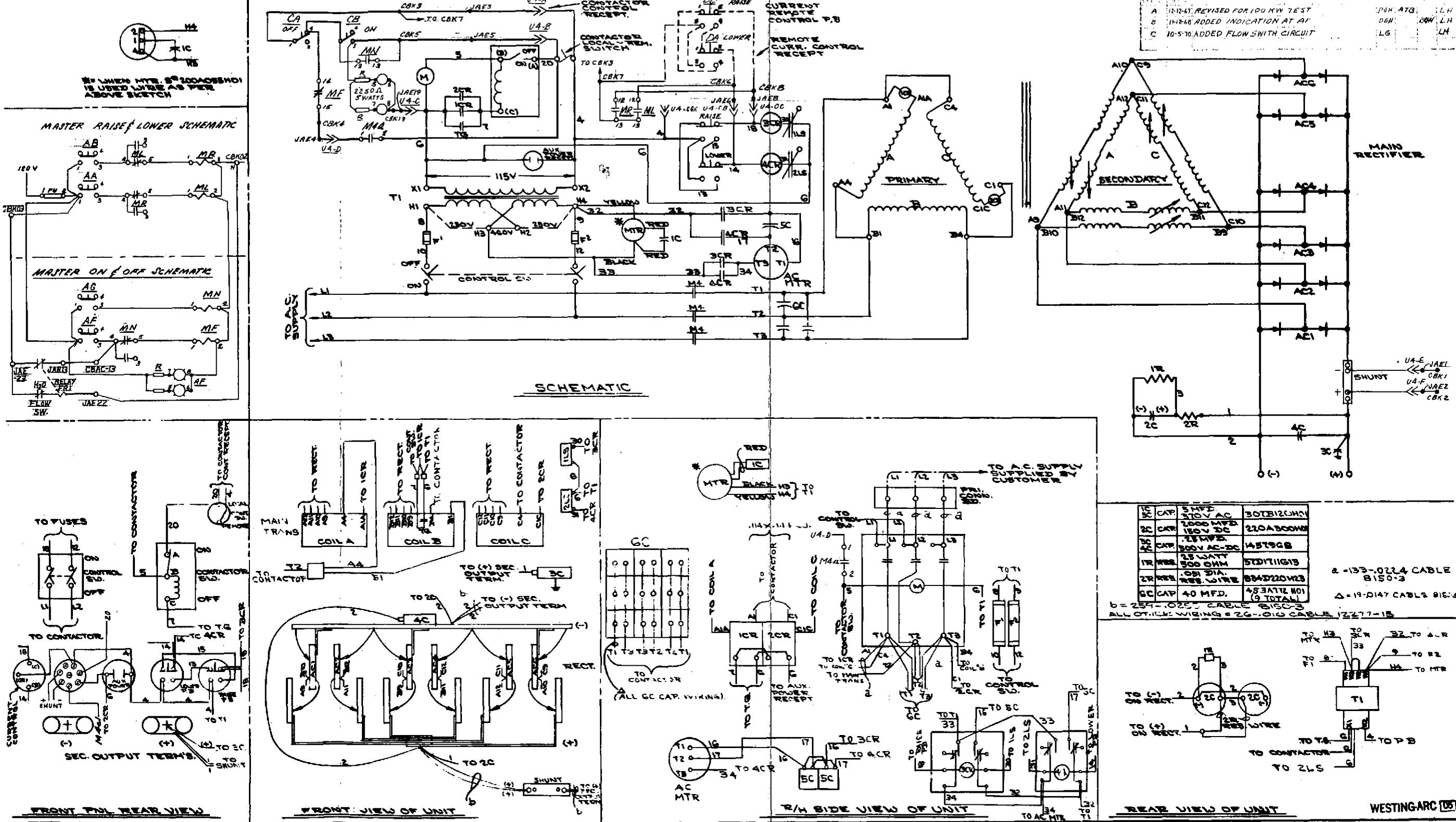
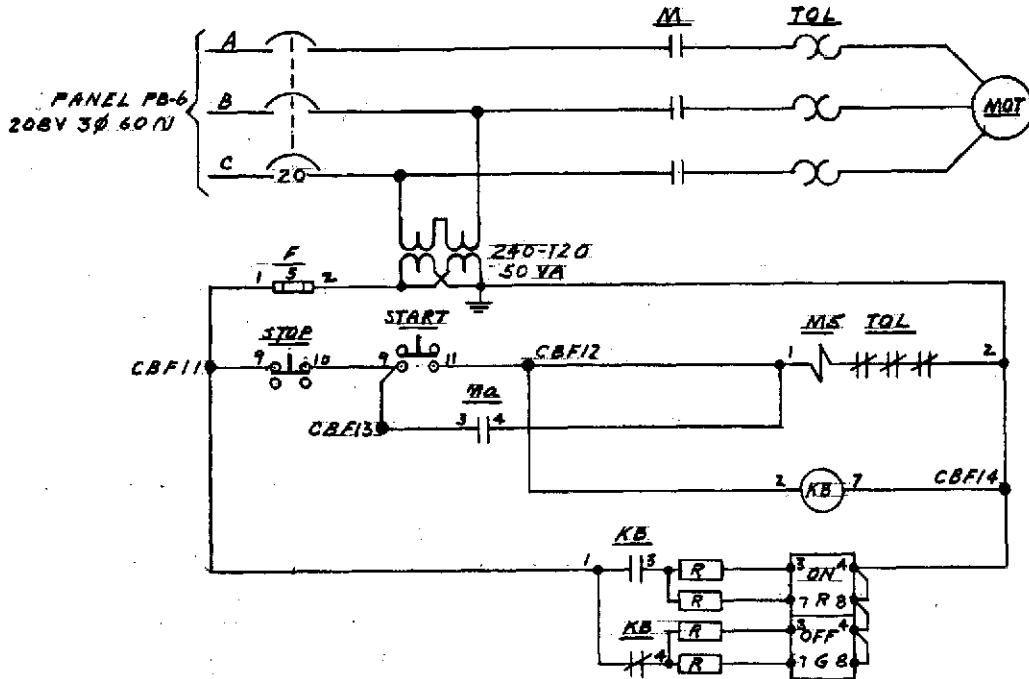


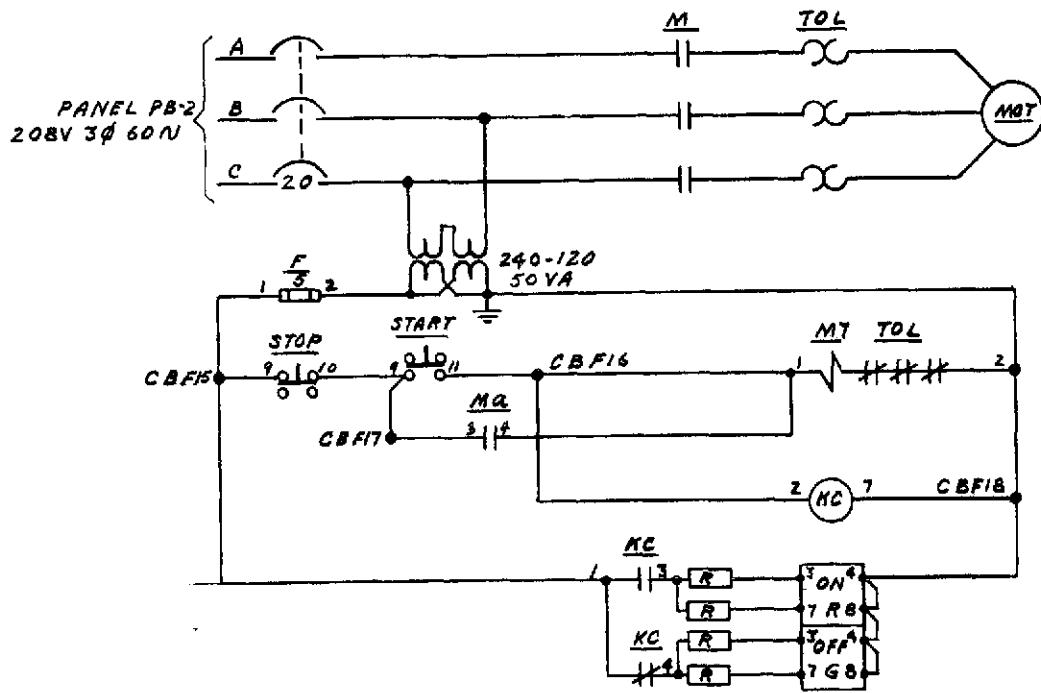
Fig. B-19. Magnetohydrodynamic facility type WSH welder 1000 A, unit 4, wiring and schematic



LEGEND		
SYMBOL	DEVICE	LOCATION
M	WESTINGHOUSE SIZE 0 MAG. SW	NEAR PB.
TOL	" CAT # H32	IN M
STOP, START	MICRO SW. # 2D68	PANEL CBF
ON, OFF	" " OPER. IND. # 2C1	" "
R	RES 225Ω 5W	" "
KB	POTTER BRUMFIELD KRPIIAN	" "
MOT	US 1 HP FRAME 1431	AT NAK PMP

A 11-10-67	DGH	ATB	DWN	LTH	DHN
REV DATE	CHANGE	DWN	CHK	ENG	APP REL

Fig. B-20. Building 148 NaK pump blower schematic diagram



LEGEND		
SYMBOL	DEVICE	LOCATION
M	WESTINGHOUSE SIZE Q MAG. SW	NEAR PB
TOLE	" CAT # H42	IN M
STOP/START	MICRO SW # 2D68	PANEL CBF
ON, OFF	" OPER. IND. # 2C1	" "
R	RES 2250Ω SW	" "
KC	POTTER BRUMFIELD KRP11AN	" "
MOT	US 3 HP FRAME 1B41	AT NAK HTR

A	11/13-67	ISSUED FOR CONSTRUCTION	DGH	ATB	DWV	LH	DSD
REV	DATE	CHANGE	DWN	CHK	ENG	APP	REL

Fig. B-21. Building 148 heat exchanger blower schematic diagram

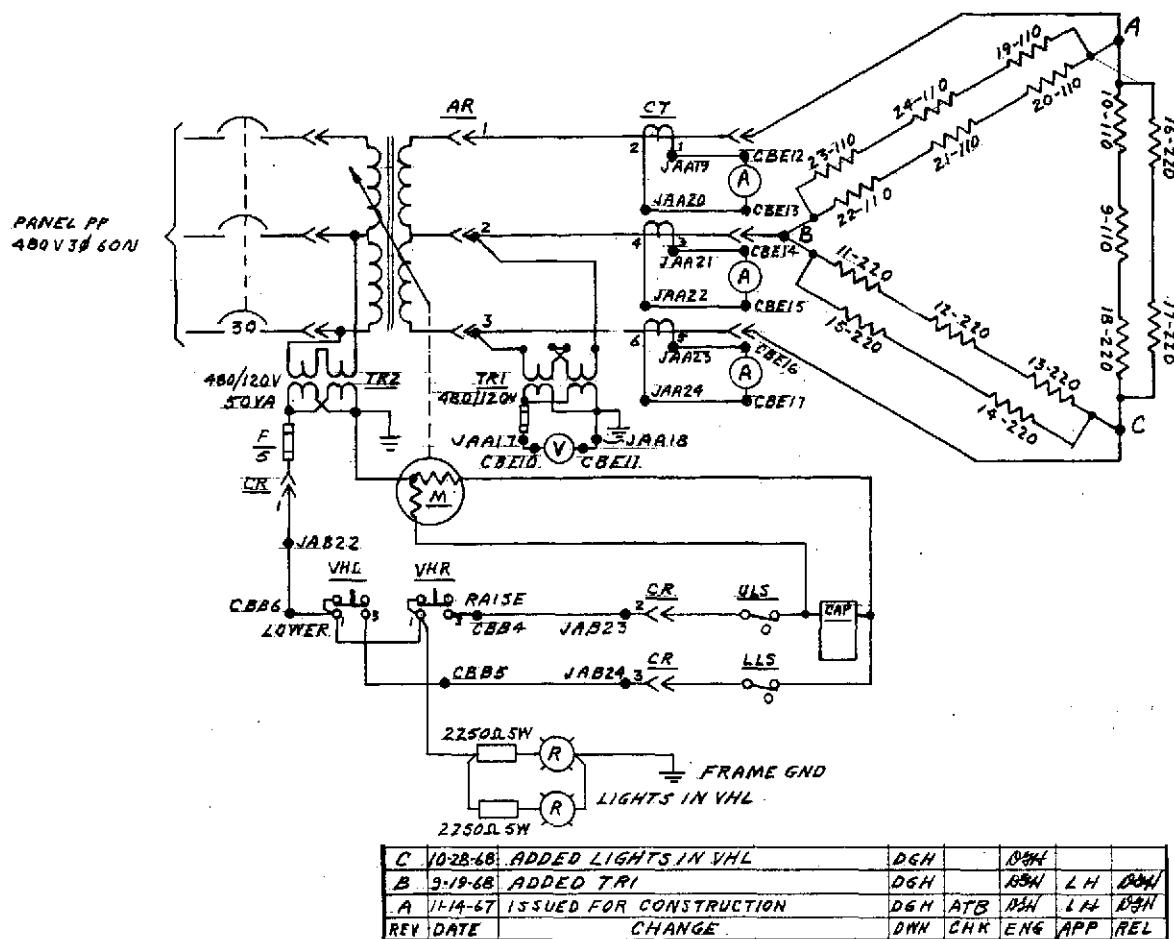


Fig. B-22. Building 148 vacuum vessel heater schematic diagram

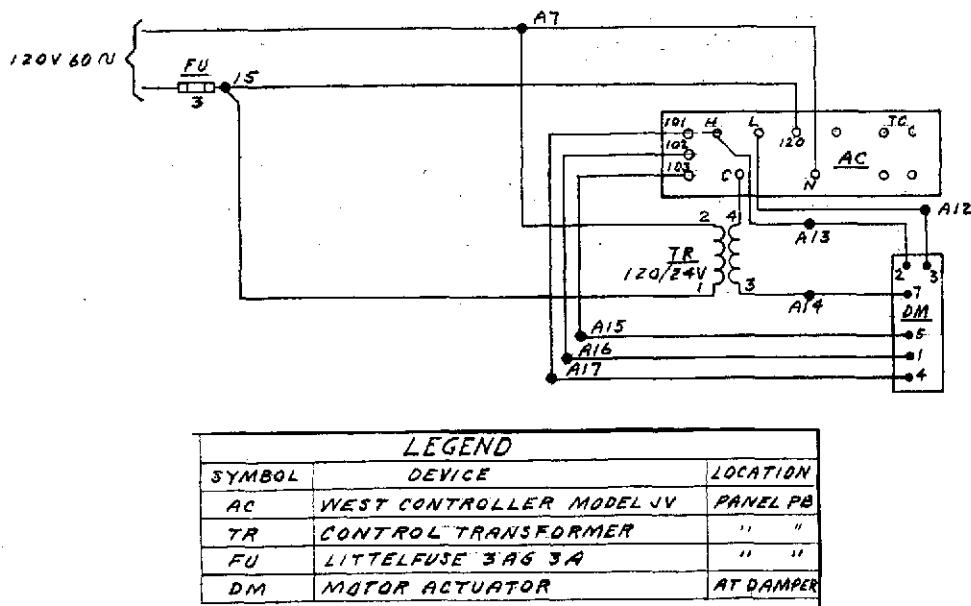
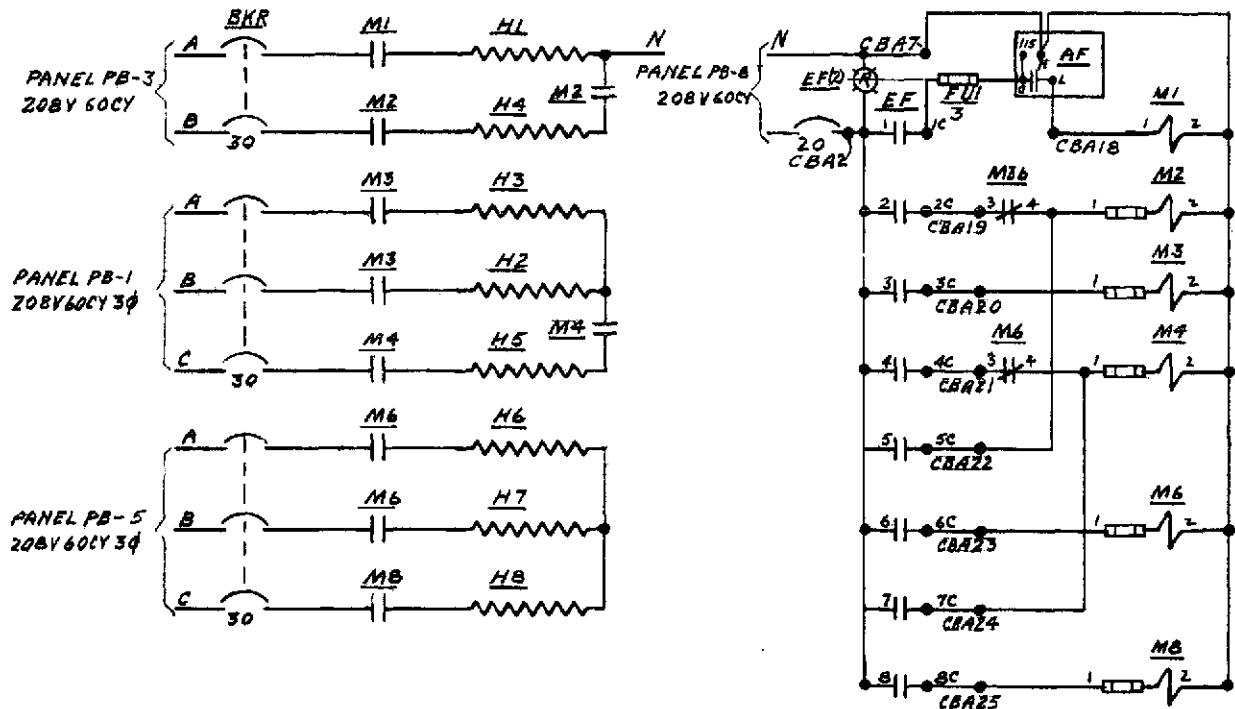


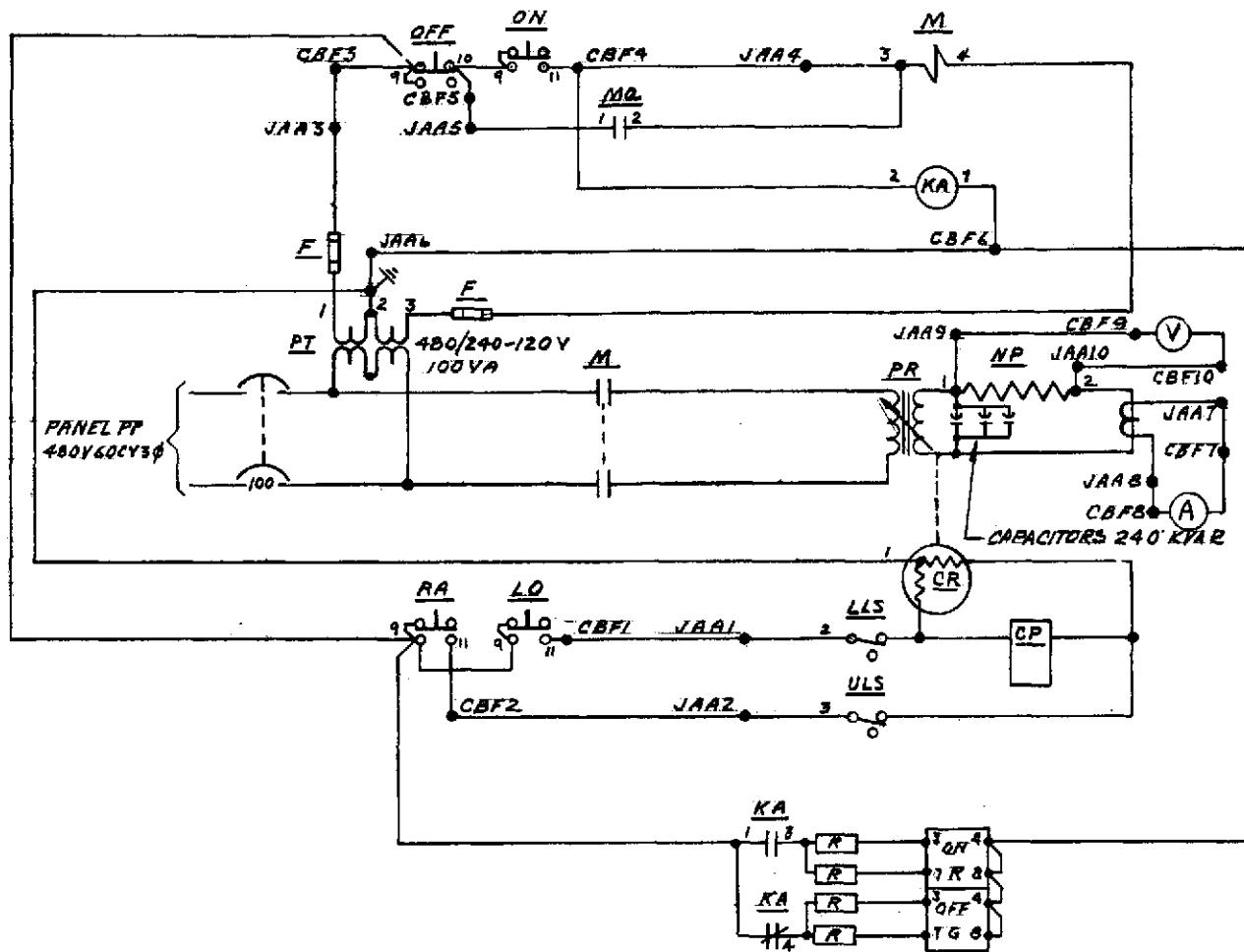
Fig. B-23. Building 148 damper control schematic diagram



LEGEND		
SYMBOL	DEVICE	LOCATION
BKR	ITE EEE OREH	PANEL PB
M1, M8	CH. MODEL 6-11-2 BUL. 9575 #797	NEAR "
M2, M4	WESTINGHOUSE STYLE 2B-E-1938 SIZE O	" "
M3, M6	GE 15021GZ SIZE O	" "
HITONB	CHROMOLOX 120V 3000W H6#P473A30	NAK HTR
AF	WEST CONTROLLER	PANEL CBA
EF	ALLIS CHALMERS ROTARY SW.	" "
F1	3 A BUS FUSE	" CB

B	11-11-68	ADDED EF(1)	DGH	DGH	I/N	B/H
A	11-3-67	ISSUED FOR CONSTRUCTION	DGH	ATB	DGH	I/N DSN
REV	DATE	CHANGE	OWN	CHK	ENG	APP REL

Fig. B-24. Building 148 100-kW test, NaK heater schematic diagram



NOTES

1. CAPACITORS CONSIST OF 2 BANKS OF 480V 16 UNITS (TOTAL OF 240 KVAR)
MOUNT BANKS ON EAST WALL OF RECTIFIER
ALCOVE IMMEDIATELY UNDER GUTTER.
CONNECT TO SECONDARY TERMINALS
OF AVAILABLE TRANSFORMER WI
2 - #4/0 CABLE IN 1/2" FLEX CONDUIT.

2. CHECK OUT CAPACITORS PRIOR TO CONNECTION.

3. RECONNECT EXIST CAPACITORS
FOR LITHIUM PUMP AND CESIUM
PUMP AS REQUIRED.

CHG	10-5-70 CHANGED CAPACITORS TO 240 KVAR	L.G.	LN	W.P.	L.H.
CHG	B 10-286 ADD CAPACITORS TO NAK PUMP	RVS	9KB	XLBW	2007
CHG	A 11-6-67 ISSUED FOR CONSTRUCTION	DGH	ATB	NH	TH
REY DATE	CHANGE	OWN	CHK	ENG	APPY REL

Fig. B-25. Building 148 NaK pump schematic diagram

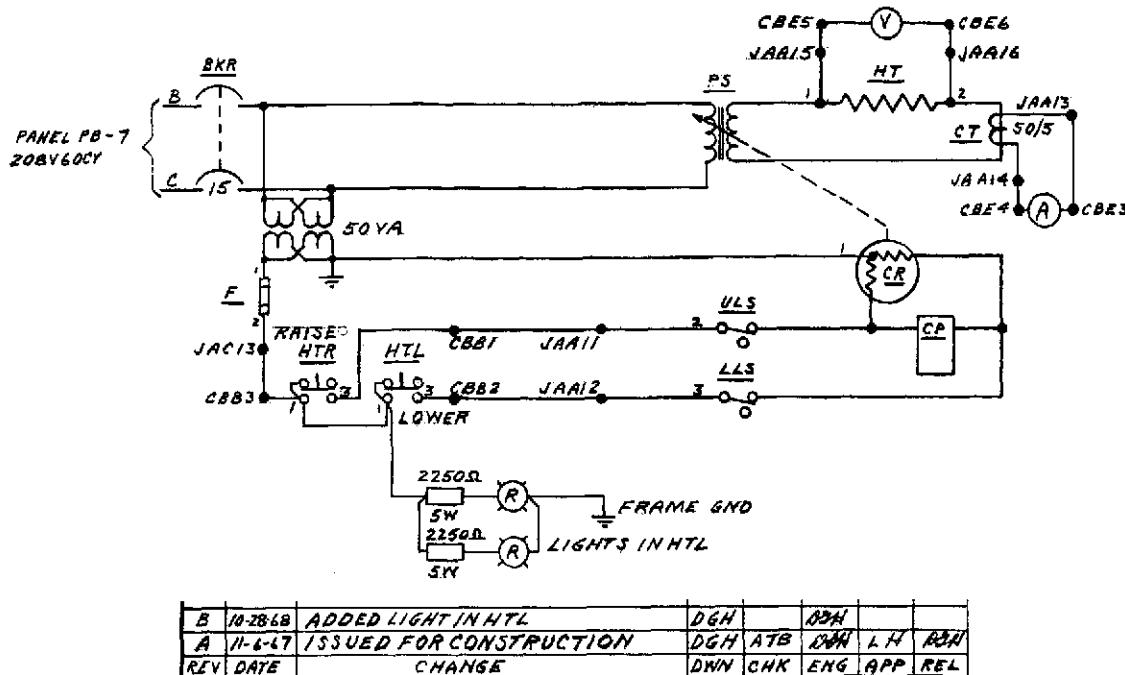
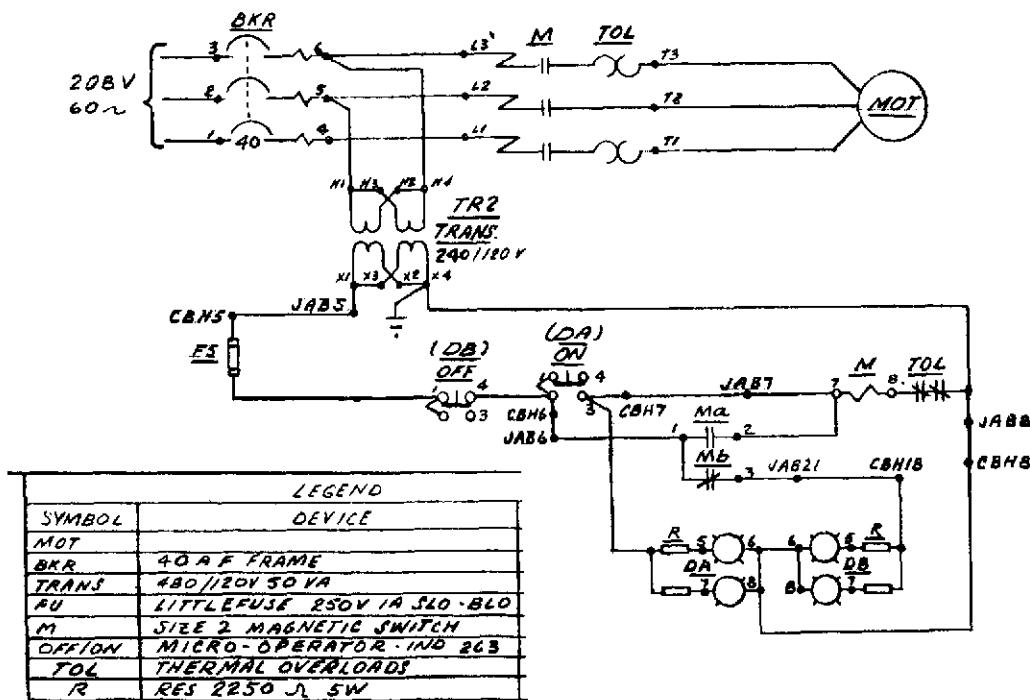


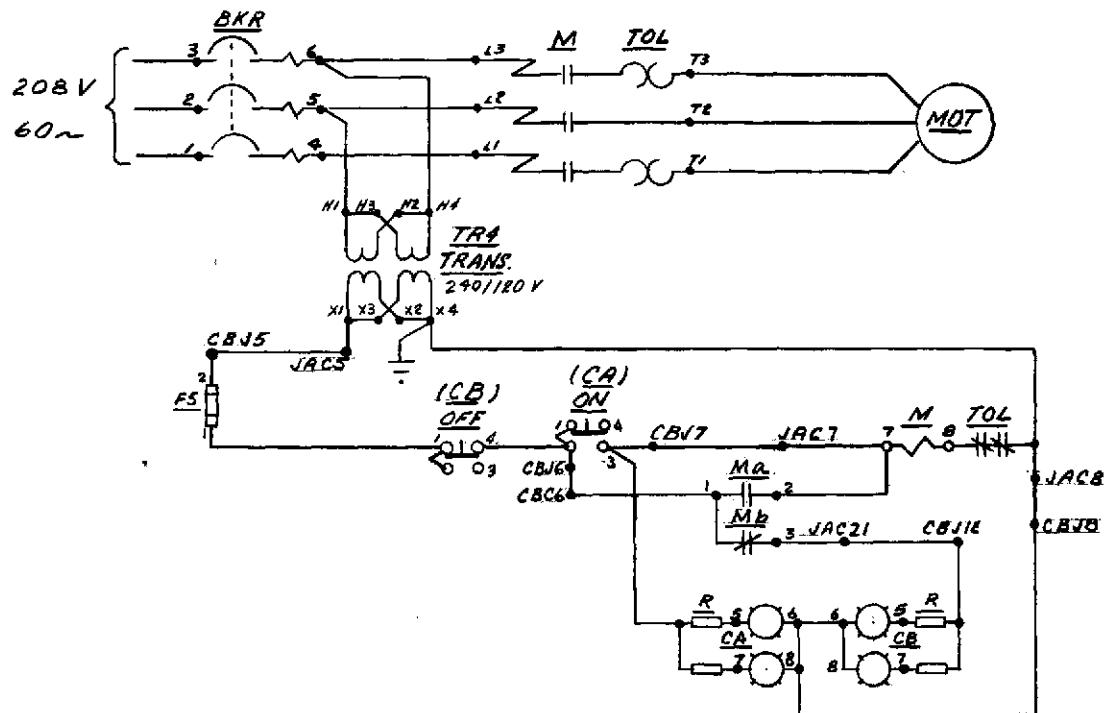
Fig. B-26. Building 148 hot trap schematic diagram



NOTE:
SEE DWG D10024455 FOR LOCATION OF PANEL CBH

B	11-11-68	ADDED LIGHT (DB)	DGH	DBH	LH	
A	12-8-67	REVISED FOR 100KW TEST	DGH	ATB	DBH	DBN
REV DATE	CHANGE		DHN	CHK	ENG	REL

Fig. B-27. Magnetohydrodynamic facility 15-hp blower schematic diagram



LEGEND		
SYMBOL	DEVICE	LOCATION
MOT		
BKR	15A F FRAME	
TRANS	480/120V 50VA	
FS	LITTLE FUSE IN SLO-BLO	PANEL CBC
M	SIZE 1 MAGNETIC SWITCH	
CA/FCB	MICRO-SWITCH 2D68	PANEL CBC
TOL	THERMAL OVERLOADS	
R	RES. 2250 ohm SW	PANEL CBC
PO	MICRO-OPERATOR -IND 2C1	" "

NOTE:

SEE DWG D10024455 FOR LOCATION OF PANEL CBJ

B	11-11-68	ADDED LIGHT (CB)	DGH	DMH	LH	DAN
A	12-8-67	REVISED FOR 100 KW TEST	DGH	ATB	DAN	LH
REV DATE		CHANGE	DWN	CHK	ENG	APP

Fig. B-28. Magnetohydrodynamic facility 1-1/2-hp blower schematic diagram

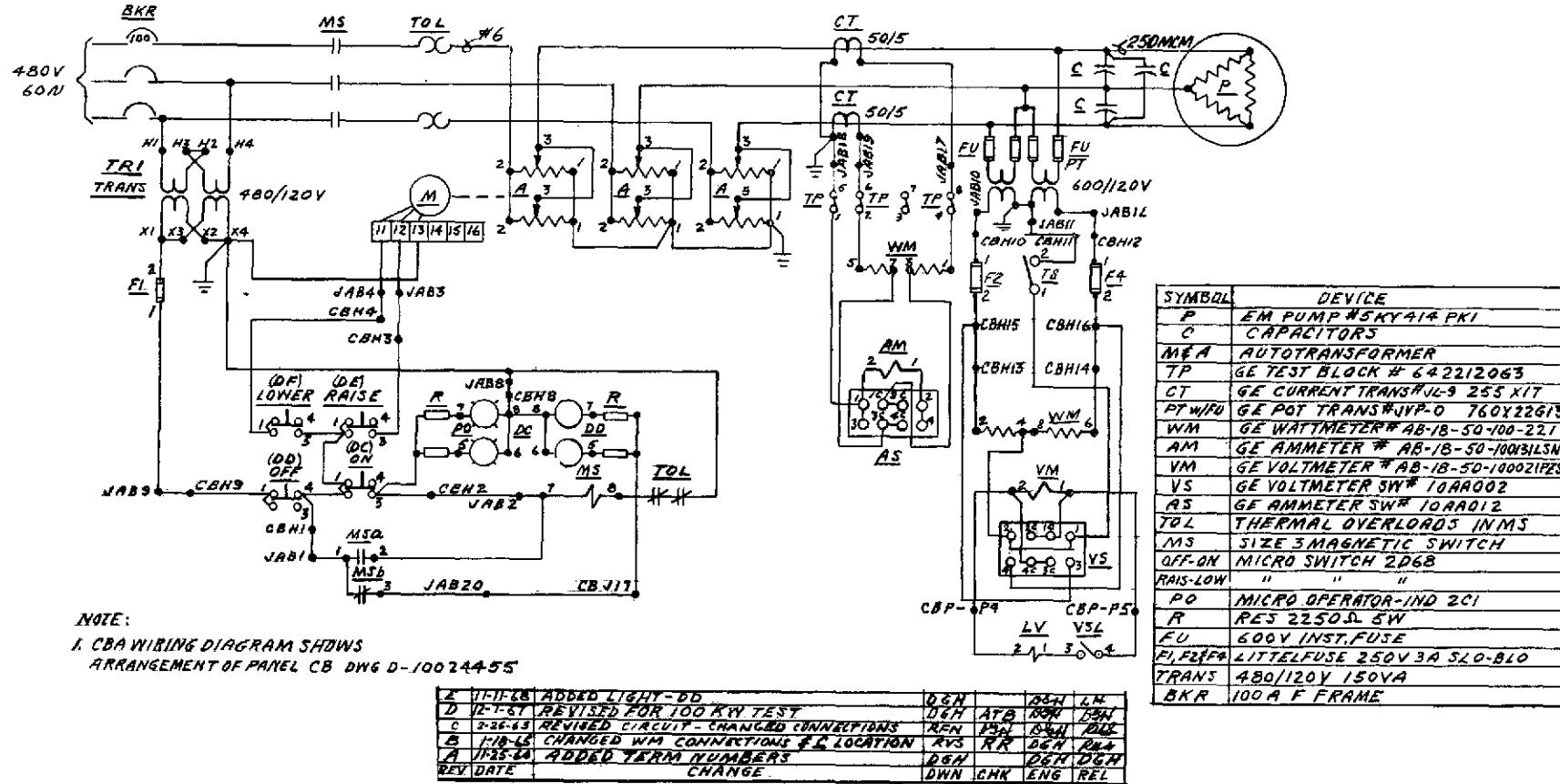


Fig. B-29. Magnetohydrodynamic facility lithium pump schematic diagram

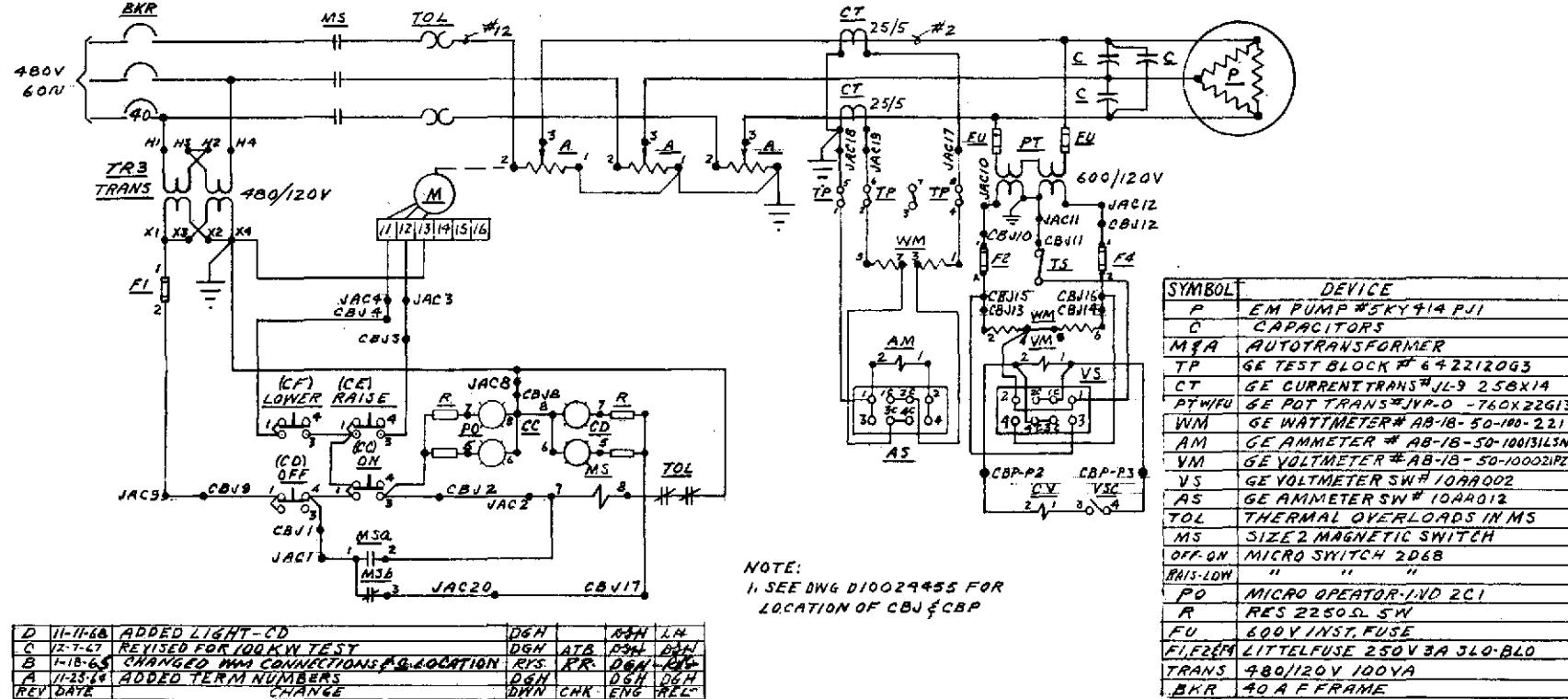


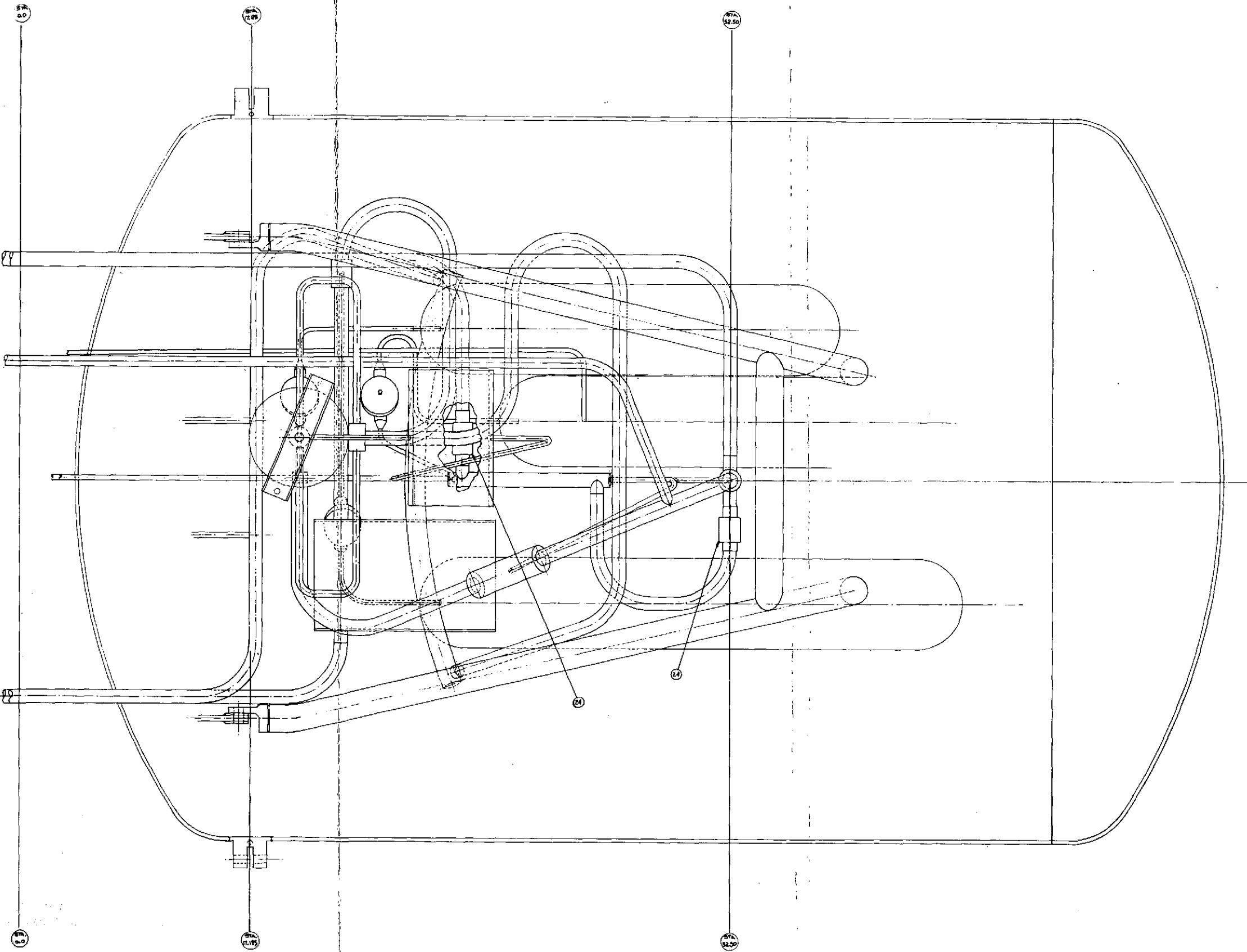
Fig. B-30. Magnetohydrodynamic facility cesium pump schematic diagram

APPENDIX C

FABRICATION DRAWINGS OF TEST SYSTEM

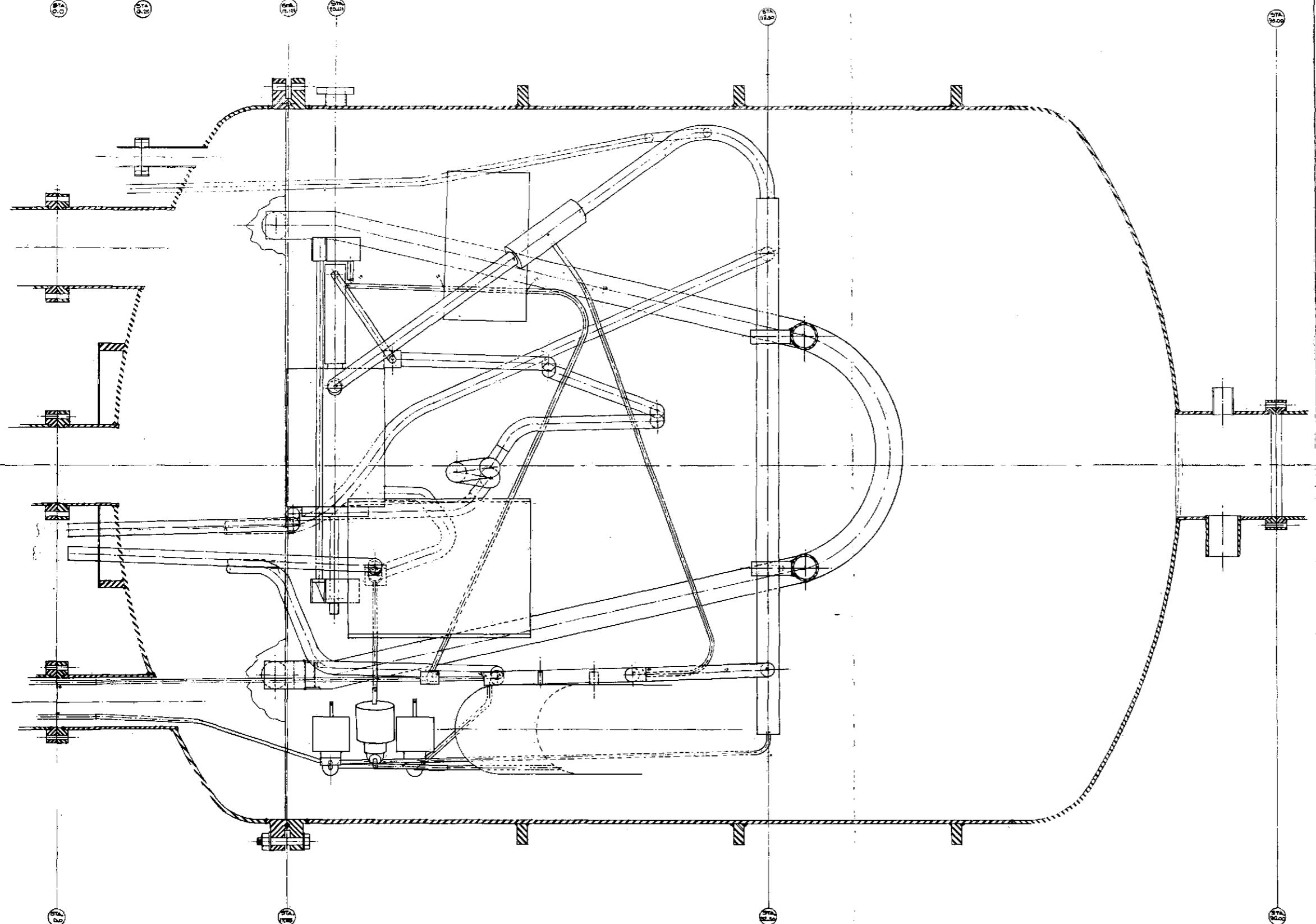
The fabrication drawings of the cesium-lithium test system are included in this appendix (see Figs. C-1 through C-53). In some cases minor deviations and/or modifications have been made for the reasons discussed in the text. However, the essential features of the components and piping arrangement are identical to the drawings.

FOLDOUT FRAME 1



FOLDOUT FRAME 1

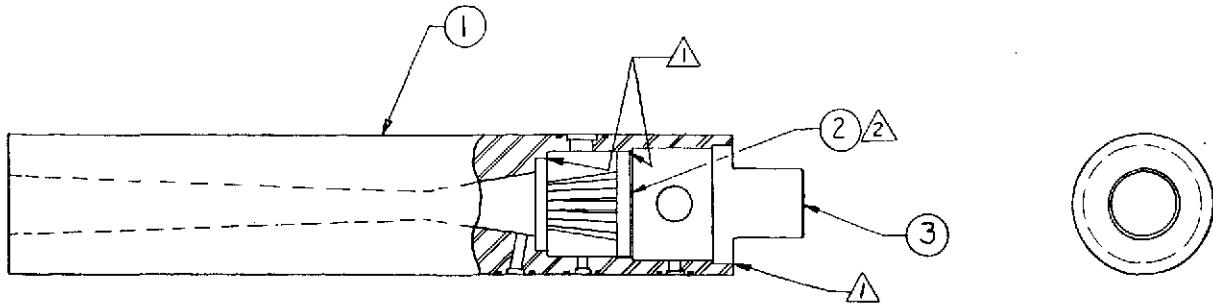
FOLDOUT FRAME 2



SEE SHEET	ITEM	DESCRIPTION	REMARKS
SEE SHEET 2 - 1B-110-405		SEAL FLATE, SAN DIEGO	
		YELLOWS	
	D-91-1704-1	PUMP - ION	
	D-91-1704-2	PUMP - NaK	
	D-91-1704-3	PUMP - LITHIUM	
	D-91-1704-4	PUMP - CESIUM	
	D-91-1714	SUPER HEATER	
	D-91-1729	INSTALL / DETAILS - COMPONENT SUPPORTS	
	D-91-1745	COOLER	
	D-91-1774-3	SLUMP - NaK	
	D-91-1774-2	SLUMP - CESIUM	
	D-91-1794-1	SLUMP - LITHIUM	
	D-91-1714	ASSY - SEPARATOR	
	D-91-1729	CRYSTAL - BUS TAP	
	D-91-1730	VALVE - SHUT OFF	
	D-91-1731	CONDENSER	
	D-91-1741	INSTALLATION HEAT / COOLING EXTERNAL	
	D-91-1740	FRAME - LOOP GUTTER	
	D-91-1736	ASSY - FRAME COOL SUPPORT	
	D-91-1735	ASSY - FRAME TANK SUPPORT	
	D-91-1723	ASSY - LOAD CELL	
	D-91-1710	ASSY - HEATER	
	D-91-1712	TANK ASSY - VACUUM	
	D-91-1740	FLOWMETER - LI	
	D-91-1755	FLOWMETER - CO ₂	
		MSA RESEARCH, CLEVELAND, OHIO 44114	
		MSA RESEARCH, CLEVELAND, OHIO 44115	

Fig. C-1 (contd)

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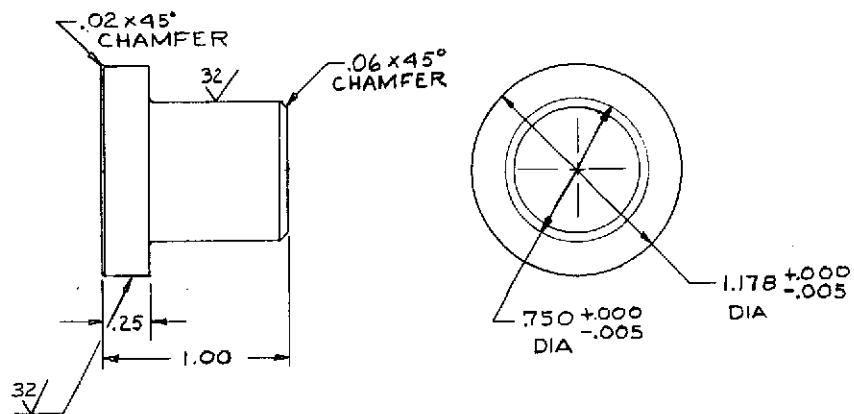


② REMOVE APERTURE PLATE FROM NEEDLE ASSY. & WELD IN POSITION. THEN INSTALL NEEDLE ASSY & WELD.

⚠ ALL WELDS TO BE ELECTRON BEAM.

C9II-7274	PLUG, HOUSING			1 3
D9II-7275	NEEDLE ASSY			1 2
J9II-7273	HOUSING			1 1
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG

Fig. C-2. Weldment injector assembly



- 3. MACHINE FINISH $\frac{1}{2}5^{\circ}$.
- 2. BREAK CORNERS .005-.015 RAD.
- 1. MACHINED FILLET RAD. .020.

PLUG	1 1/4 DIA 1 1/2 LG	Cb-17.Zr
DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG

Fig. C-3. Plug, housing injector assembly

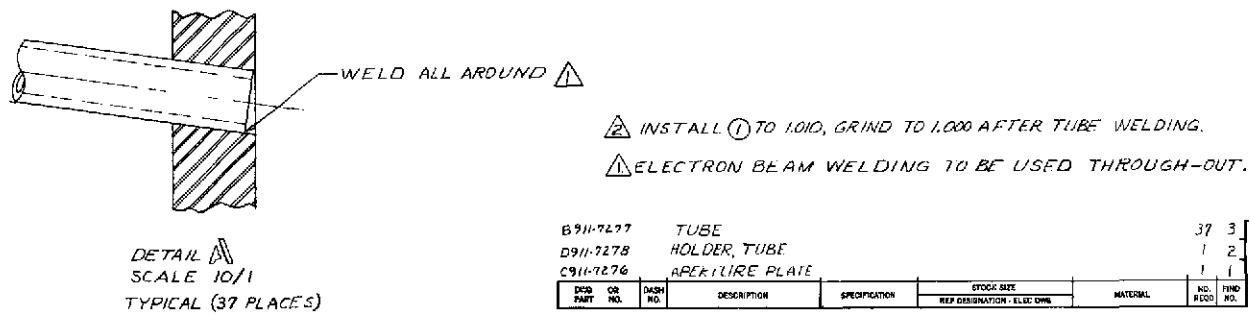
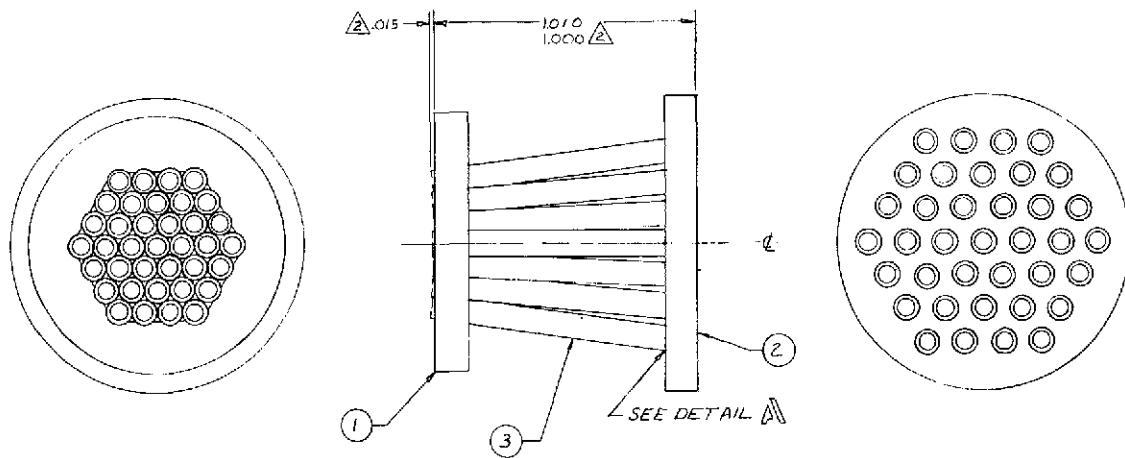
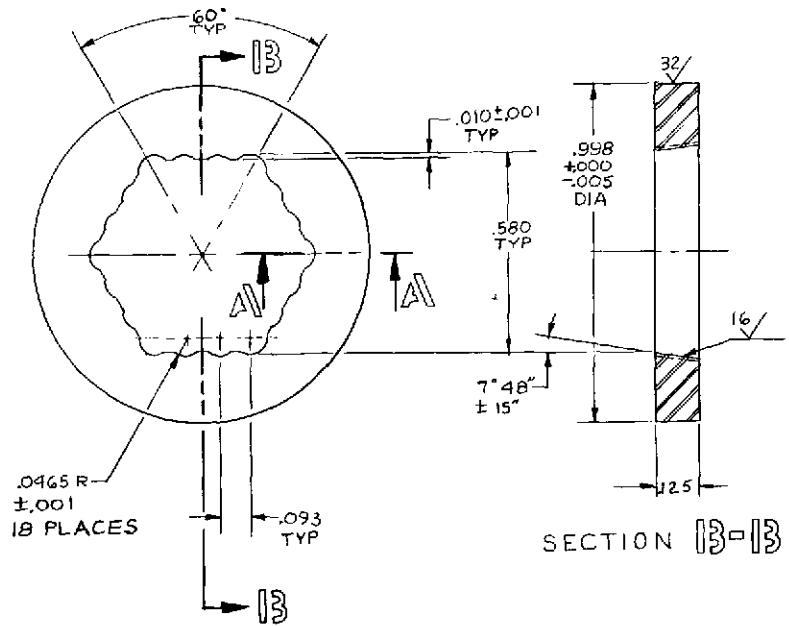
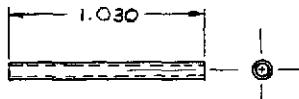


Fig. C-4. Needle assembly



APERTURE PLATE		$1\frac{3}{16}$ DIA X $\frac{3}{16}$	CB-17. Zr
DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL

Fig. C-5. Aperture plate



I. CLEAN & DEBURR TUBE ENDS.
MEASURE & RECORD I.D. & WALL
ON ALL TUBES.

TUBING		$.0935$ O.D., $.014$ WALL	CB-17. Zr
DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL

Fig. C-6. Tube, needle assembly

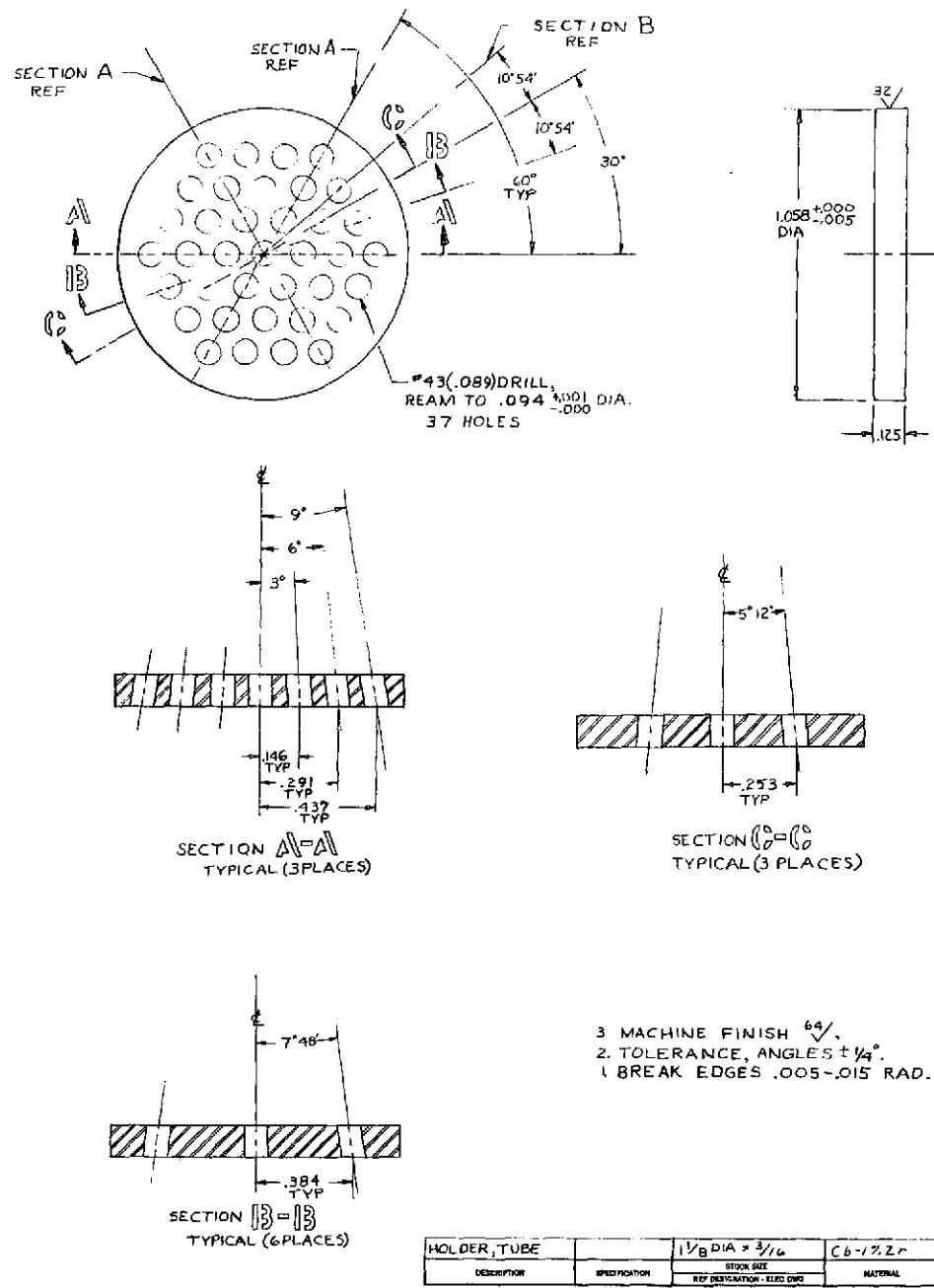


Fig. C-7. Holder, tube

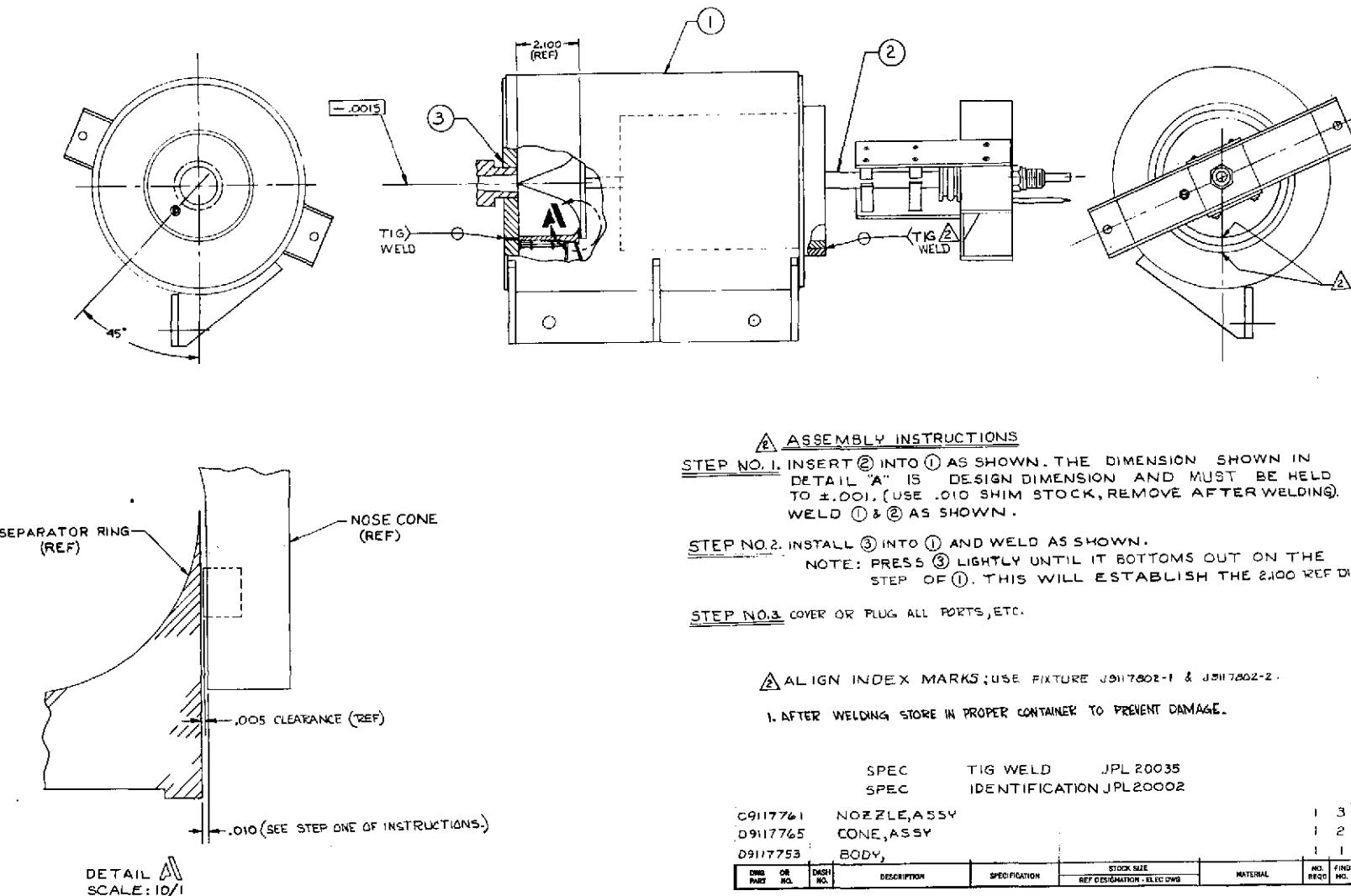


Fig. C-8. Separator - 100-kW erosion loop

ASSEMBLY PROCEDURE

STEP NO.1

WELD ITEM ① & ④ TOGETHER AS SHOWN.
WELD ITEM ② & ③ TO ①; WELD ⑤ TO ②

STEP NO.2

INSERT STEP NO.1 INTO ⑥. ALIGN THE STEPS
OF ④ & ⑤ THAT RECEIVE ⑥. THEN WELD AS SHOWN.
ITEM ⑨ MAY BE USED FOR POSITIONING BUT DO NOT WELD ⑨ AT THIS TIME.

STEP NO.3

INSTALL ⑦ & ⑧ AS SHOWN. TWIST ENDS OF ⑧ TOGETHER (3 LAYERS).

STEP NO.4

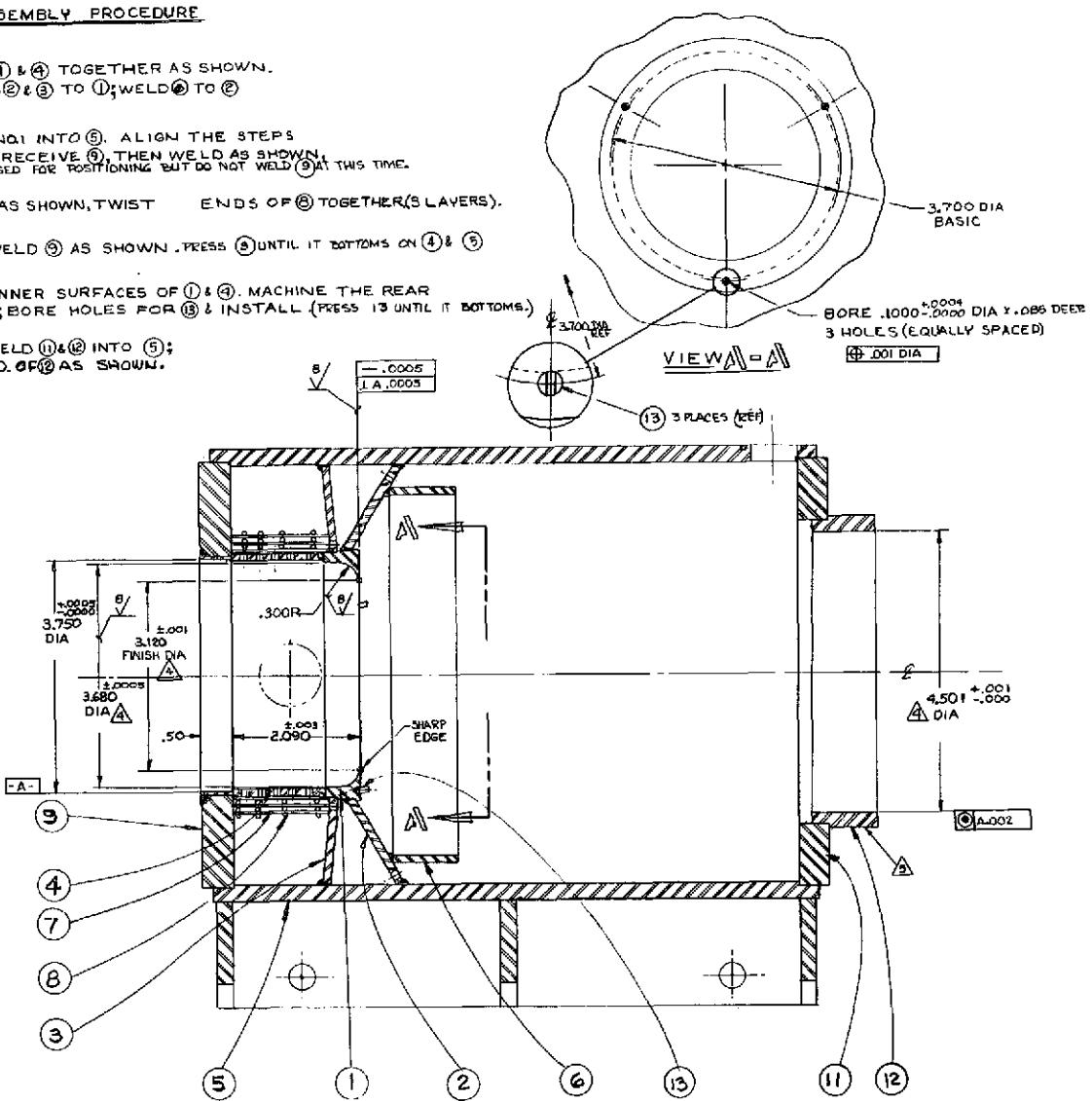
INSTALL AND WELD ⑨ AS SHOWN. PRESS ⑨ UNTIL IT BOTTOMS ON ④ & ⑤

STEP NO.5

MACHINE THE INNER SURFACES OF ① & ④. MACHINE THE REAR
SURFACE OF ①; BORE HOLES FOR ⑩ & INSTALL (PRESS ⑩ UNTIL IT BOTTOMS)

STEP NO.6

INSTALL AND WELD ⑪ & ⑫ INTO ⑤;
MACHINE THE LD. OF ⑫ AS SHOWN.



SPEC IDENTIFICATION JPL 20002
SPEC TIG WELD JPL 20035

C9117762 PIN, RING
C9117764 RING
C9117763 PLATE, BOTTOM

C9117760 PLATE, TOP
WIRE WIRE (.063 X .60")
SCREEN COLUMBIUM
BAND SEPARATOR COLUMBIUM MESH
C9117758 BODY
C9117757 CYLINDER SCREEN
C9117756 BAFFLE NO 2
C9117755 BAFFLE NO 1
C9117754 COLLAR, SEPARATOR

6. TIG WELD THROUGHOUT.

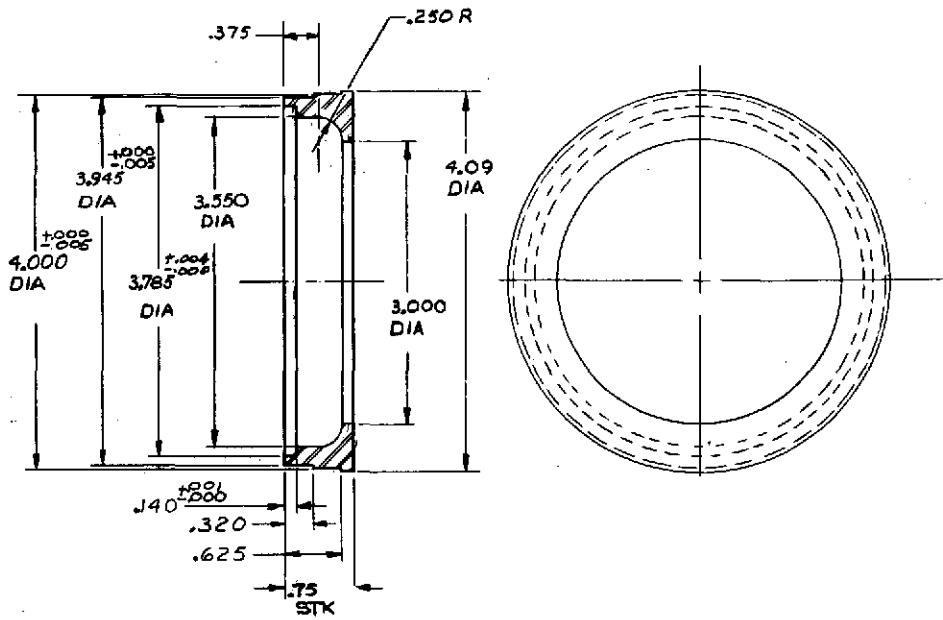
7. INDEX MARK THIS AREA OF ⑫ IN ALIGNMENT WITH
DOWEL PIN ⑬.

8. DIAMETER TO BE CONCENTRIC TO DATUM (A) WITHIN .001.

3. MACHINED FILLET RADIUS: .015 R.
2. REMOVE ALL BURRS AND SHARP EDGES. USE MAX. 63/.
1. MACHINE FINISH ✓

ITEM OR PART NO.	SEC'D NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE	MANUFACTURER	NO. REQ'D	PRO. NO.

Fig. C-9. Assembly, body, separator - 100 kW erosion loop

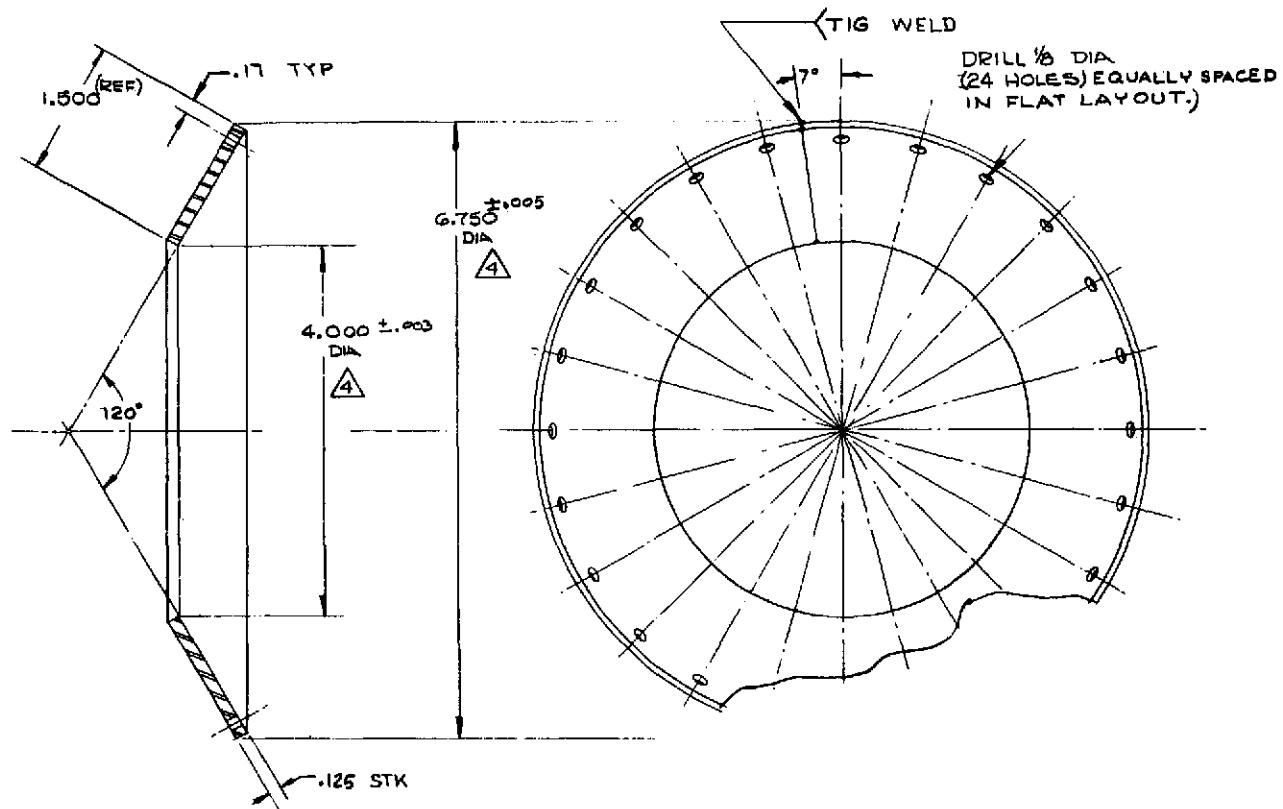


4 ALL DIAMETERS TO BE CONCENTRIC WITHIN .005, EXCEPT 4.09 DIA.

3. MACHINED FILLET RADIUS: .005 R
2. REMOVE ALL BURRS AND SHARP EDGES .010 R.
1. MACHINE FINISH 63 °

SPEC	IDENTIFICATION	JPL2000Z				3
						2
	COLLAR		3/4 x 1/8 DIA	Cb-1% Zr		1
DRW OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD FIND NO.

Fig. C-10. Collar separator - 100-kW erosion loop

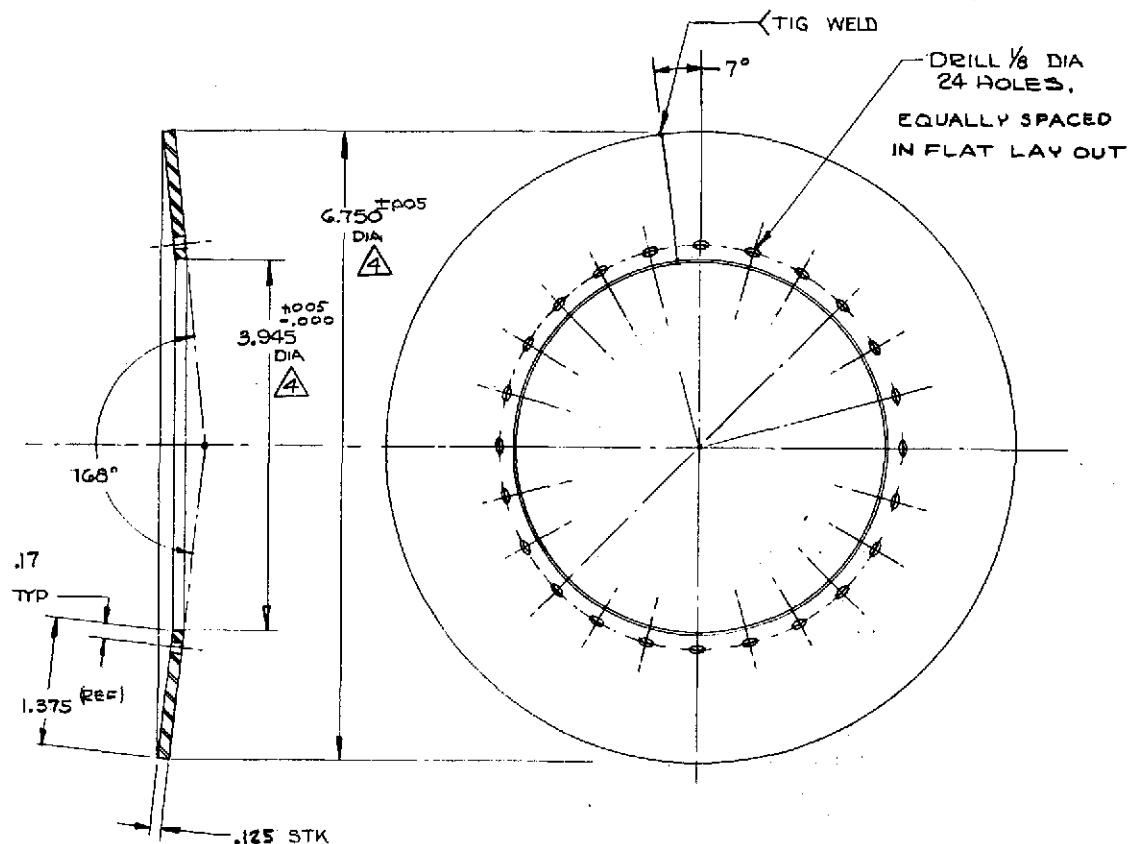


▲ TO BE CONCENTRIC WITHIN .001 AFTER WELDING.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES .015 R MAX.
- MACHINE FINISH **63**

SPEC	TIG WELD	JPL 20035			
SPEC	IDENTIFICATION	JPL 20002			
	BAFFLE NO.1	.125 X 6.75 DIA	Cb - 1% Zn		1
DWG. OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	NO. FND REQD NO.

Fig. C-11. Baffle 1, separator - 100-kW erosion loop

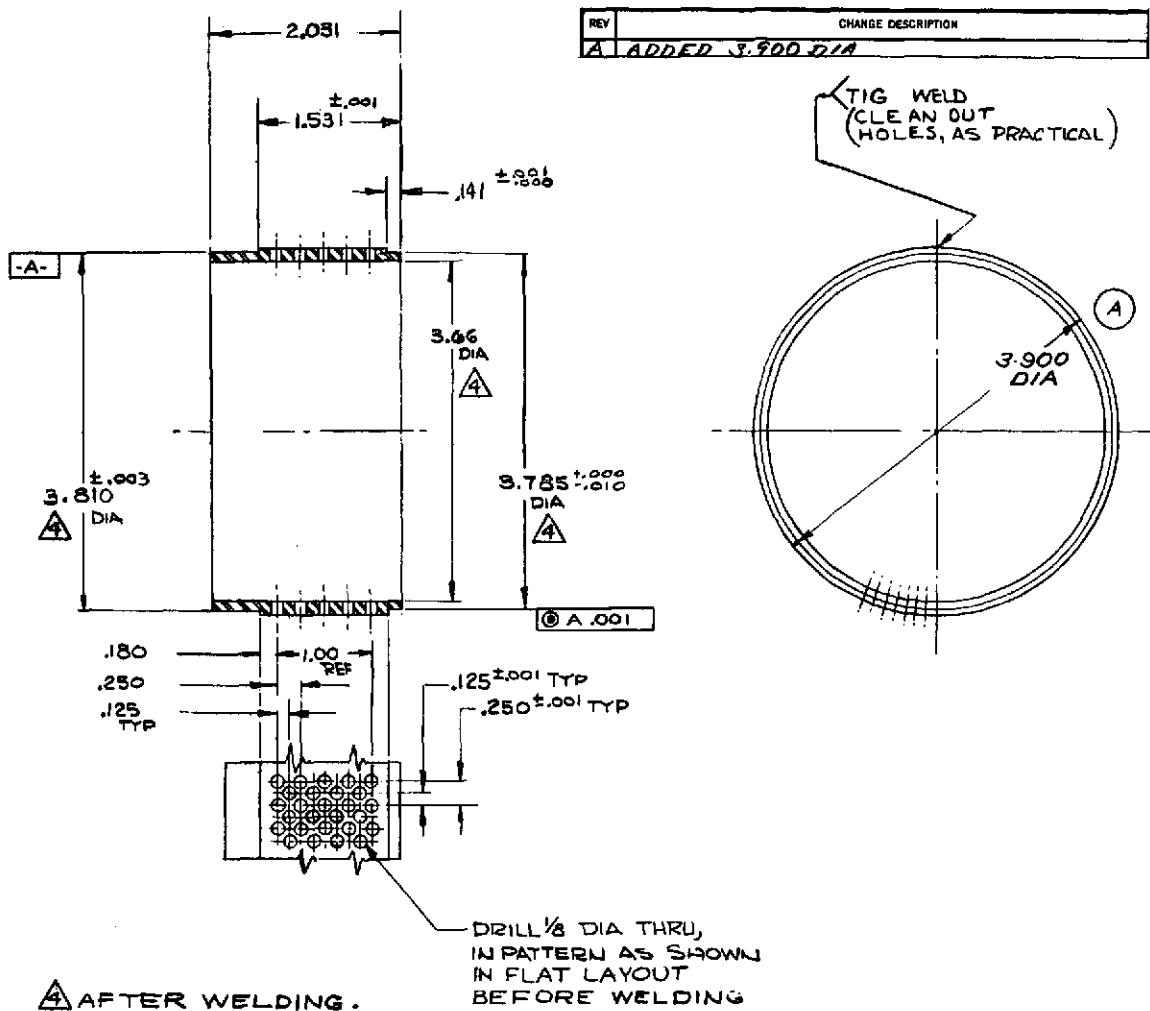


⚠ TO BE CONCENTRIC WITHIN .001 AFTER WELDING.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES. Ø /5 R MAX.
1. MACHINE FINISH $63\text{ }/\text{v}$

SPEC	IDENTIFICATION	JPL20002			
SPEC	TIG WELD	JPL20035			
BAFFLE NO. 2		.125 X 7 DIA	Cb-1% Zr.		1
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL NO. REQ'D FIND NO.

Fig. C-12. Baffle 2, separator - 100-kW erosion loop



SPEC	IDENTIFICATION	JPL 20002				4
SPEC	TIG WELD	JPL 20055				3
						2
	CYLINDER SCREEN		3 1/16 x 2 1/16 x 12 3/8 LG.	Cb-1% Zr		1
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD

Fig. C-13. Cylinder screen, separator - 100-kW erosion loop

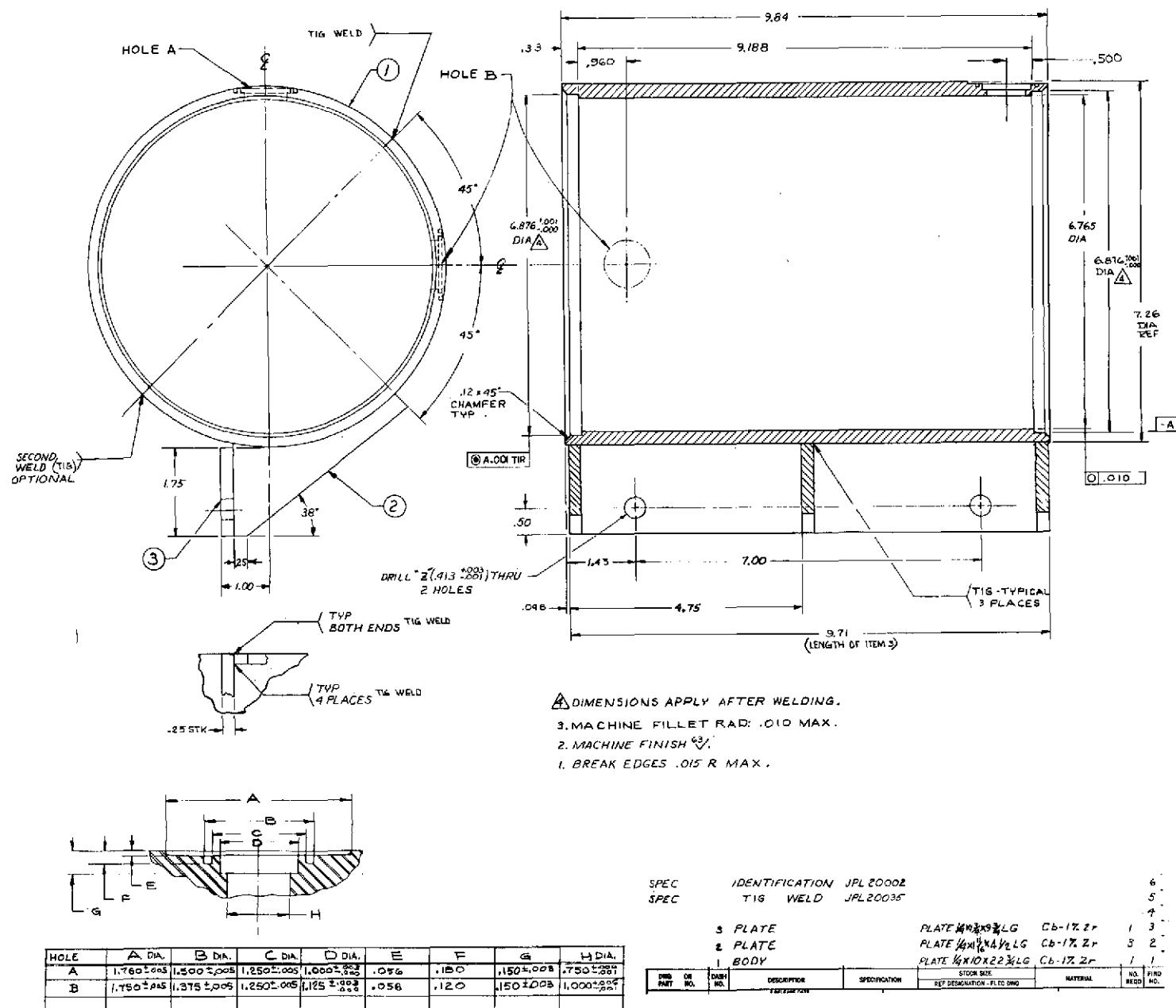
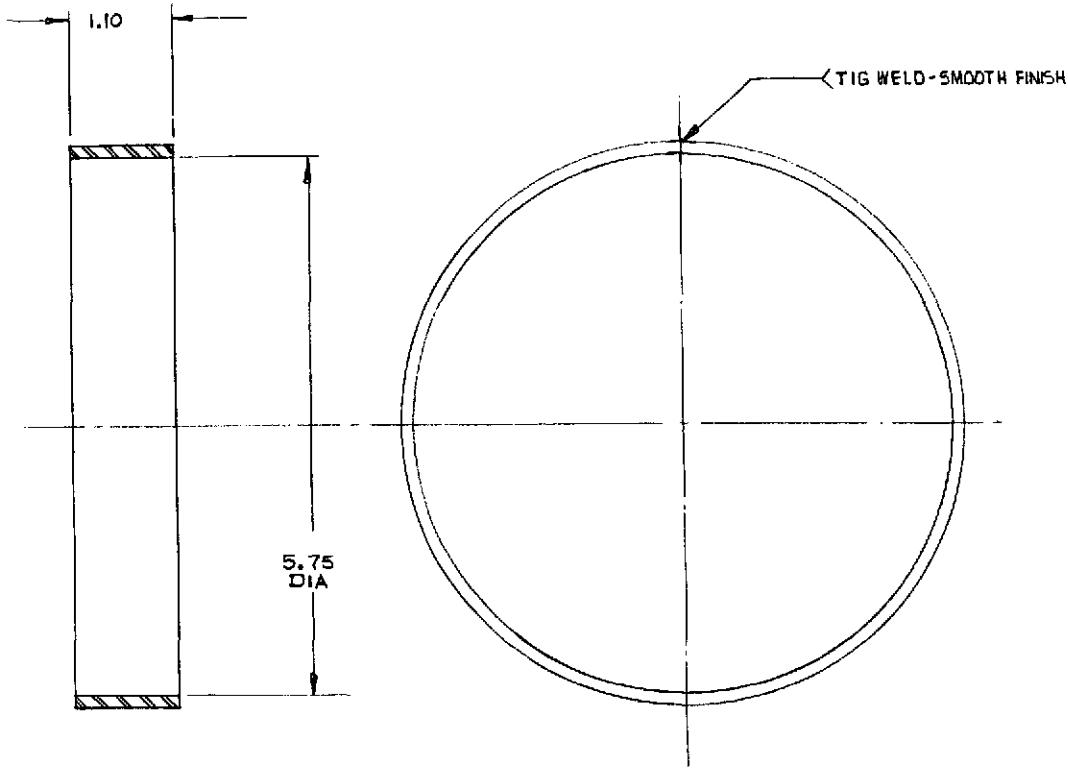


Fig. C-14. Body, separator - 100-kW erosion loop

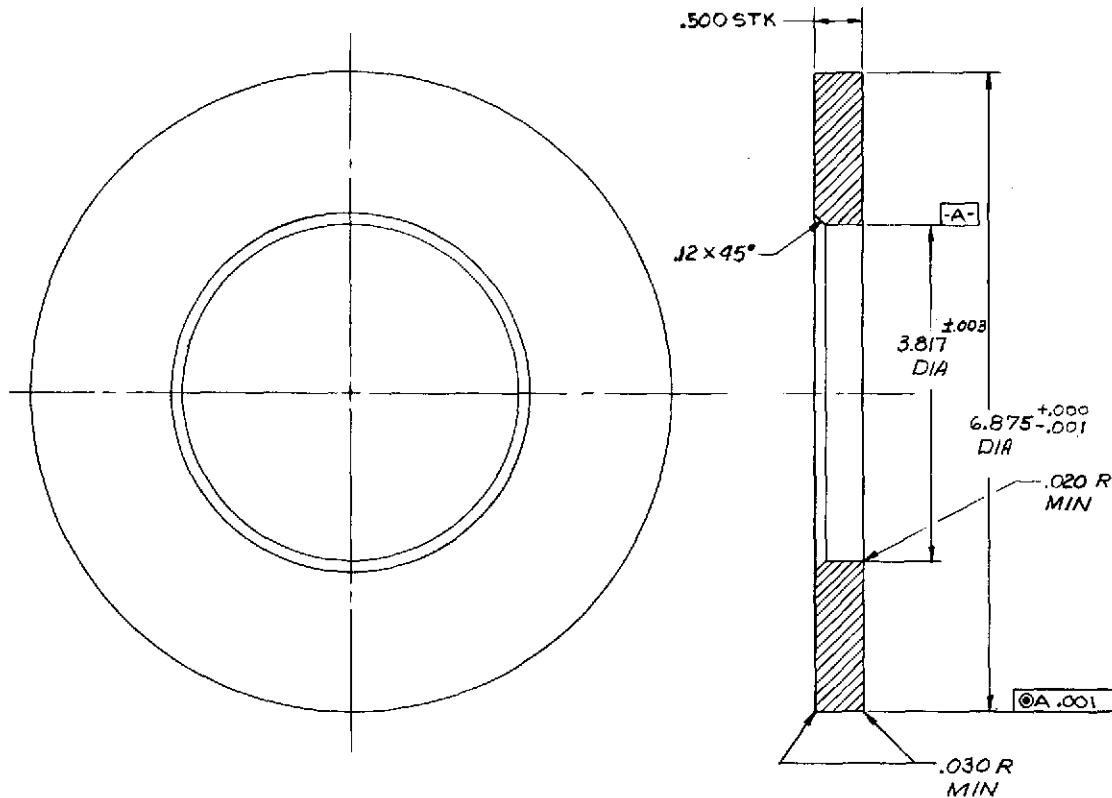


4. DIMENSIONS AFTER WELDING.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES .05 R MAX.
1. MACHINE FINISH 63

SPEC		IDENTIFICATION	JPL20002				
SPEC		TIG WELD	JPL20035				
		BAND		.125 X 1 $\frac{1}{8}$ X 19 LG	Cb-1% Zn		1
Dwg Part No.	Or No.	Dash No.	Description	Specification	Stock Size Ref Designation - ELEC DWG	Material	No. Read

Fig. C-15. Band, separator — 100-kW erosion loop

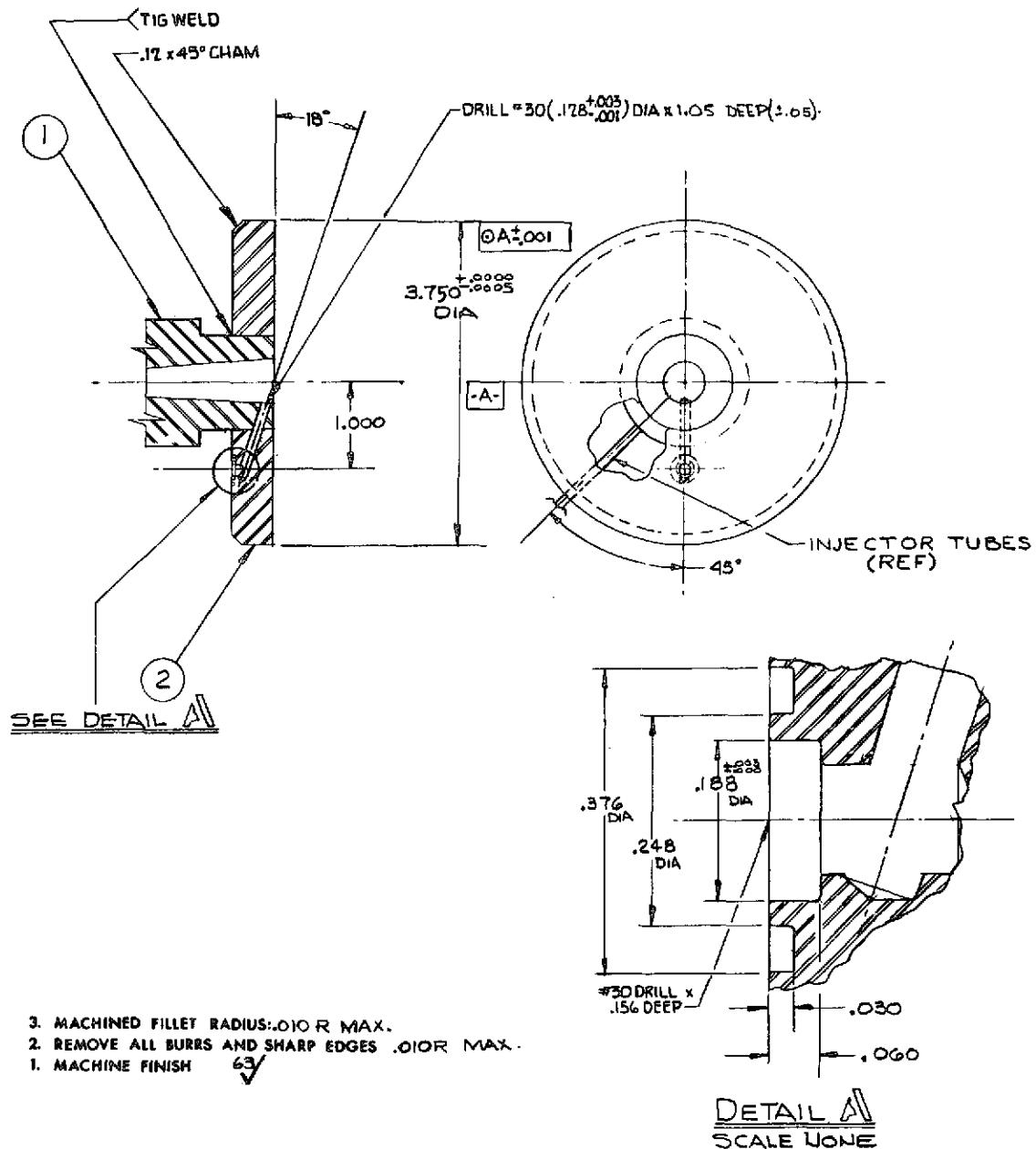


2. BREAK EDGES .015 R.

1. MACHINE FINISH ${}^{\circ}63/$.

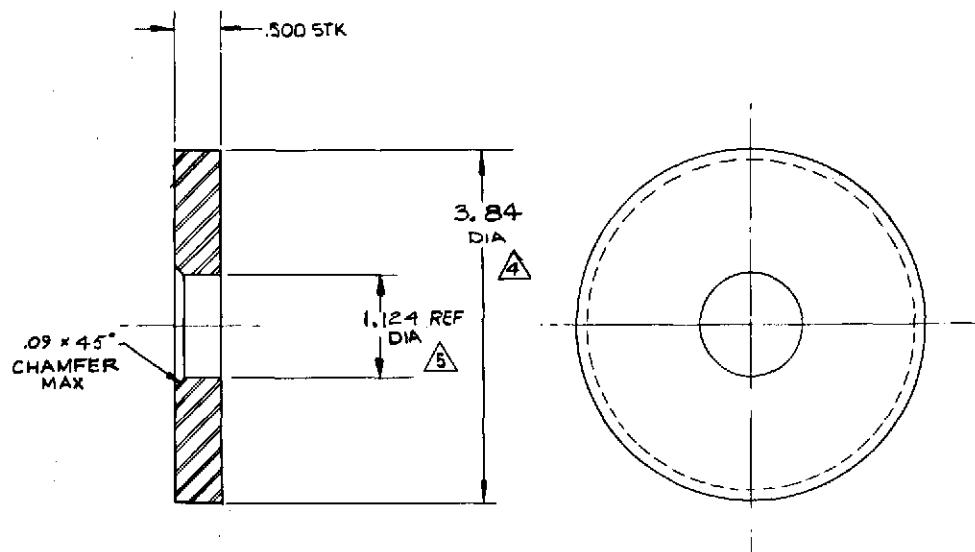
SPEC		IDENTIFICATION JPL 20002							
		PLATE, TOP		PLATE $\frac{1}{2} \times 7$ DIA	CB-17-8r				
DWG PART	DR NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE	REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD	FIND NO.
								3	
								2	
								1	

Fig. C-16. Plate, top, separator - 100-kW erosion loop



SPEC	TIG WELD	JPL20035				
SPEC	IDENTIFICATION	JPL20002				
C9117762	RING, NOZZLE				1	2
C9117212	INJECTOR ASSY				1	1
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD PIND NO.

Fig. C-17. Nozzle assembly, separator - 100-kW erosion loop



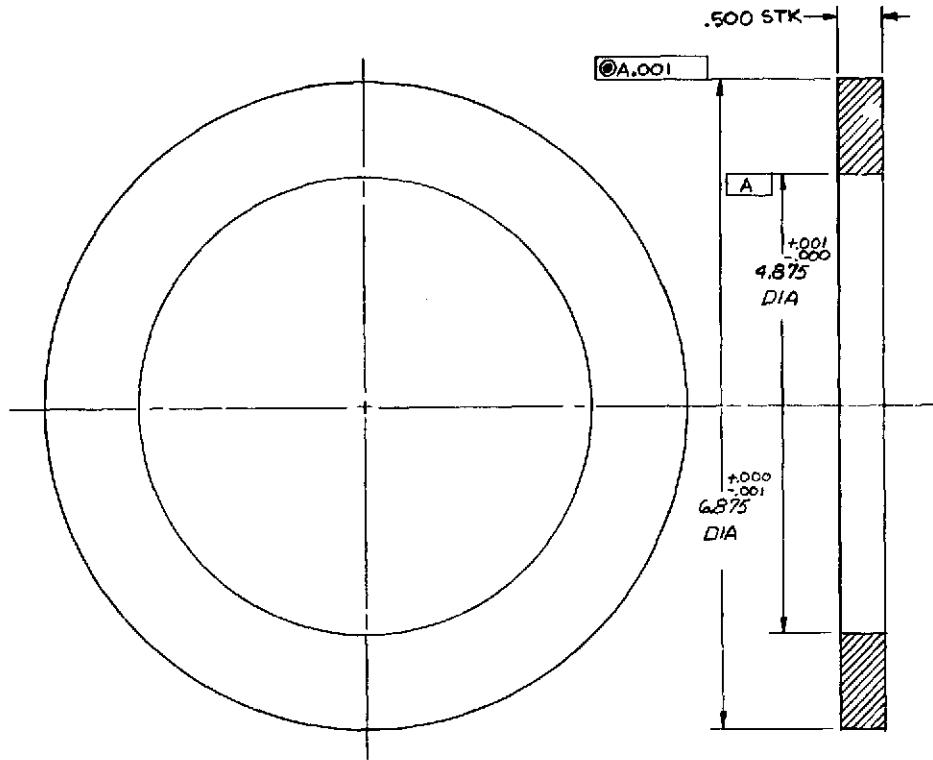
5 MACH. AS REQD TO FIT C9117262 NOZZLE.

4 MAKE FROM CORE REMOVED FROM C9117763, IF FEASIBLE.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES .015R MAX.
1. MACHINE FINISH $63\text{ }/\text{\textmu}$

SPEC	IDENTIFICATION	JPL 2000Z			2		
	RING		$1\frac{1}{2} \times 3\frac{7}{8}$ DIA	Cb-1% Zr	1		
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	ND. REQD	FIND NO.

Fig. C-18. Ring, nozzle, separator - 100-kW erosion loop

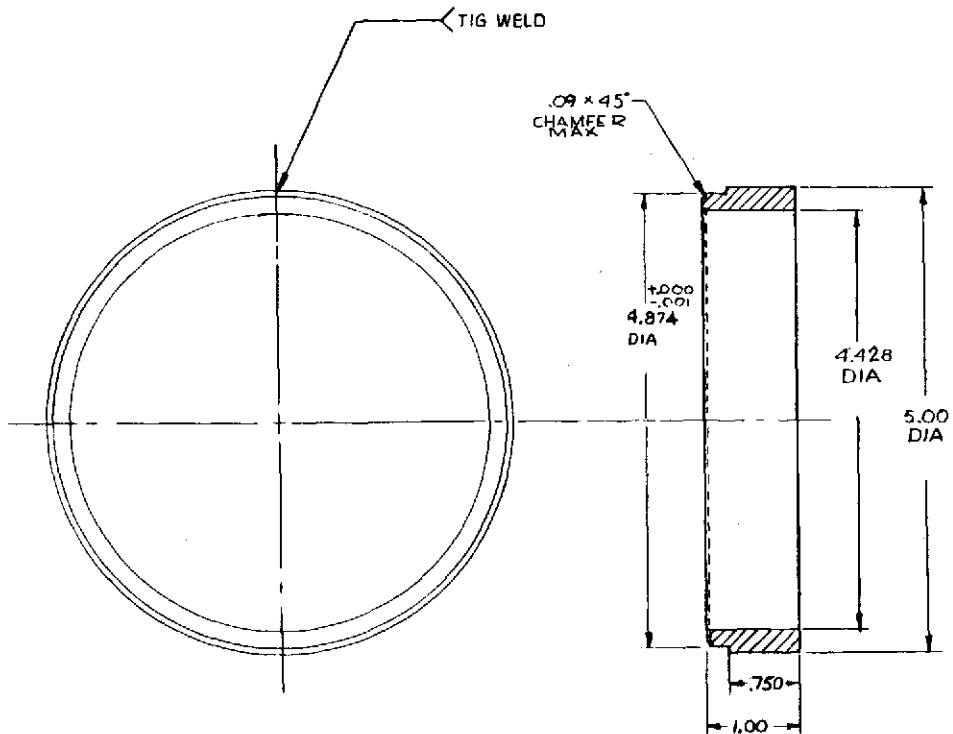


4. THE REMOVED CORE WILL BE USED TO PRODUCE C9117762.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES .030R MAX.
1. MACHINE FINISH 63✓

SPEC	IDENTIFICATION			JPL 2000Z			
PLATE, BOTTOM			PLATE $\frac{1}{2} \times 7$ DIA		C6-1%2F		
DWG PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD	FIND NO.

Fig. C-19. Plate, bottom, separator - 100-kW erosion loop



3. MACHINED FILLET RADIUS: .030 MAX.
 2. REMOVE ALL BURRS AND SHARP EDGES .015 R.
 1. MACHINE FINISH *63*

SPEC	IDENTIFICATION	JPL 20002	4
SPEC	TIG WELD	JPL 20035	3
RING		PLATE $\frac{5}{16} \times \frac{1}{16} \times 15^{\frac{3}{8}}$ LG CB-1% Zr	2
DRAW. NO.	DR. NO.	DESCRIPTION	1
		SPECIFICATION	
		STOCK SIZE	
		REF DESIGNATION - ELEC DWG	
		MATERIAL	
		NO. REQ'D	
		FIND NO.	

Fig. C-20. Ring, separator — 100-kW erosion loop

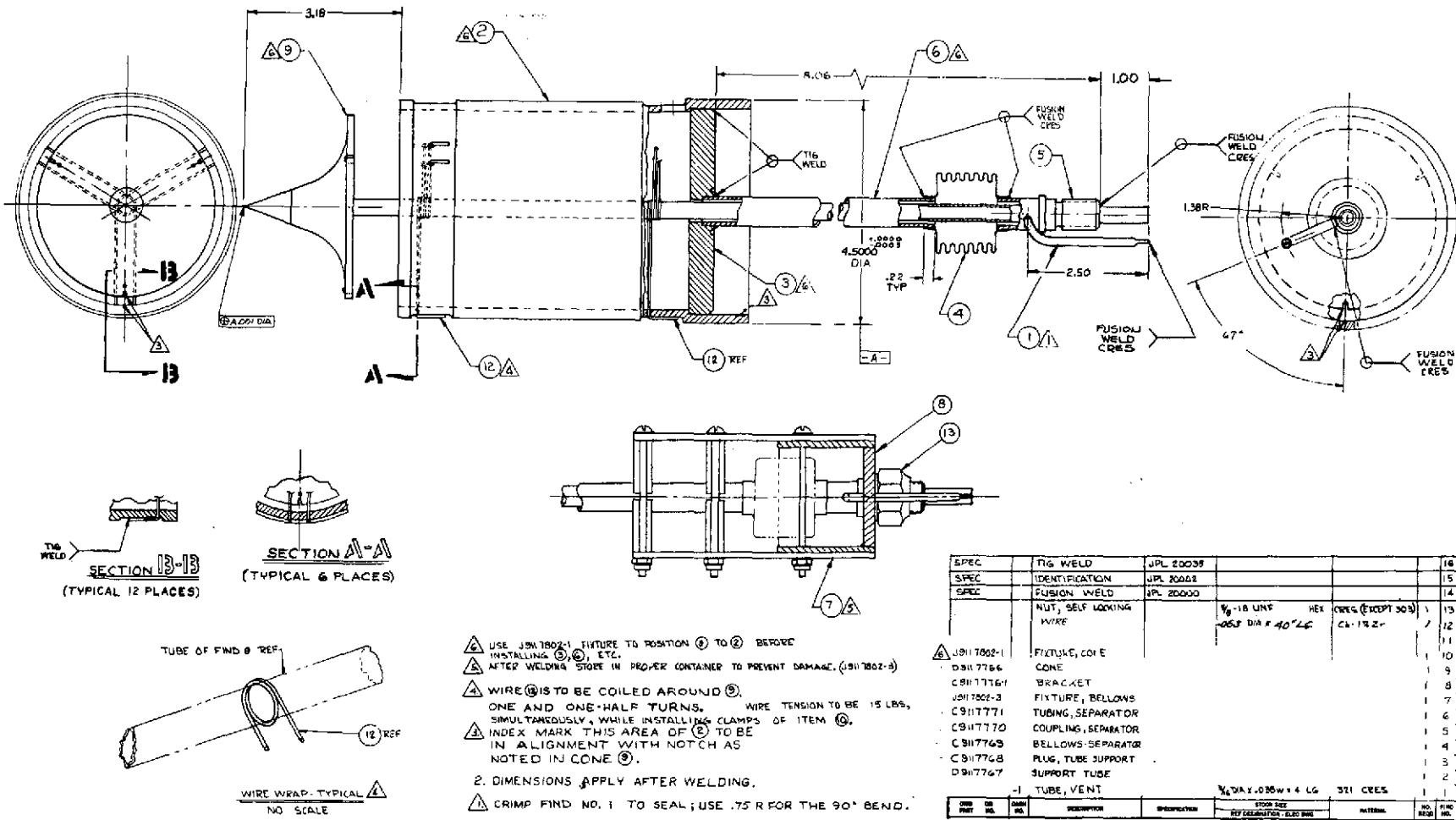
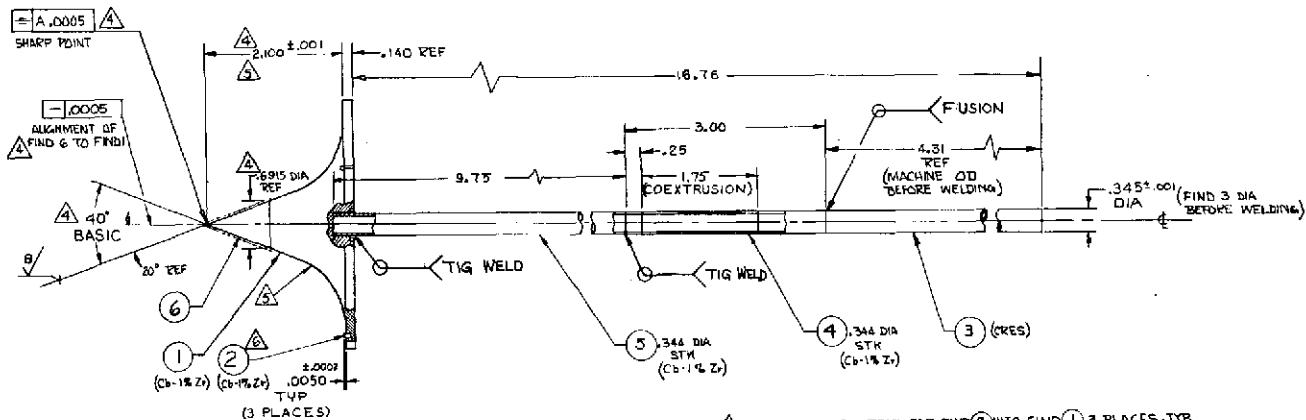
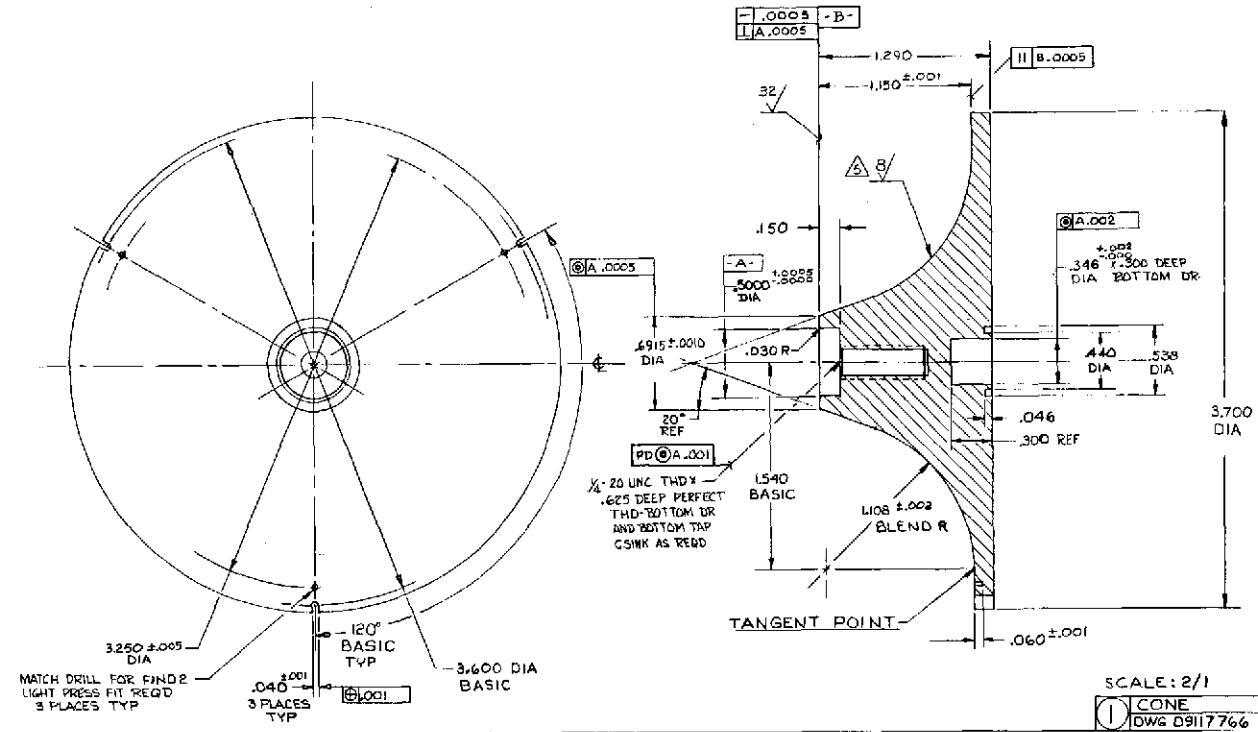


Fig. C-21. Assembly, cone and support, separator - 100-kW erosion loop



1) LIGHT PRESS FIT REQD FOR FIND 2 INTO FIND 1, 3 PLACES, TYR

2) THE ENTIRE FLOW SURFACE (2.100 REF)
IS TO HAVE AN 8 RMS FINISH.

3) INSTALL 6 AND REMACHINE TO THESE
FINAL DIMENSIONS. THE .6815 DIA DIMENSION
OF 1 MUST BE MAINTAINED.

1. MACHINED FILLET RADIUS: .010 .
2. REMOVE ALL BURRS AND SHARP EDGES .015 R .
3. MACHINE FINISH 6/16 .

SPEC	FUSION WELD	JPL20000	10
SPEC	TIG WELD	JPL20055	9
SPEC	IDENTIFICATION	JPL20002	8
C9117763	NOSE CONE		7
5	TUBE	.344 DD X .04 W X 10 LG Cb-1% Zr	6
4	COEXTRUDED JOINT	.344 DD X .04 W X 3 1/2 LG Cb-1% Zr & 321 CRES	5
3	TUBE	MIL-T-8808 3/8 DD X .05 W X 4 1/2 LG 321 CRES	4
2	FIN	.031 DIA X 1/4 LG Cb-1% Zr	3
1	CONE	3 7/8 DIA X 1 3/8 Cb-1% Zr	2
DND OR NO.	DASH NO.	DESCRIPTION	STOCK SIZE
			REF DESIGNATION: ELEC DWG
			MATERIAL
			NO. FIND NO.

Fig. C-22. Cone assembly, separator - 100-kW erosion loop

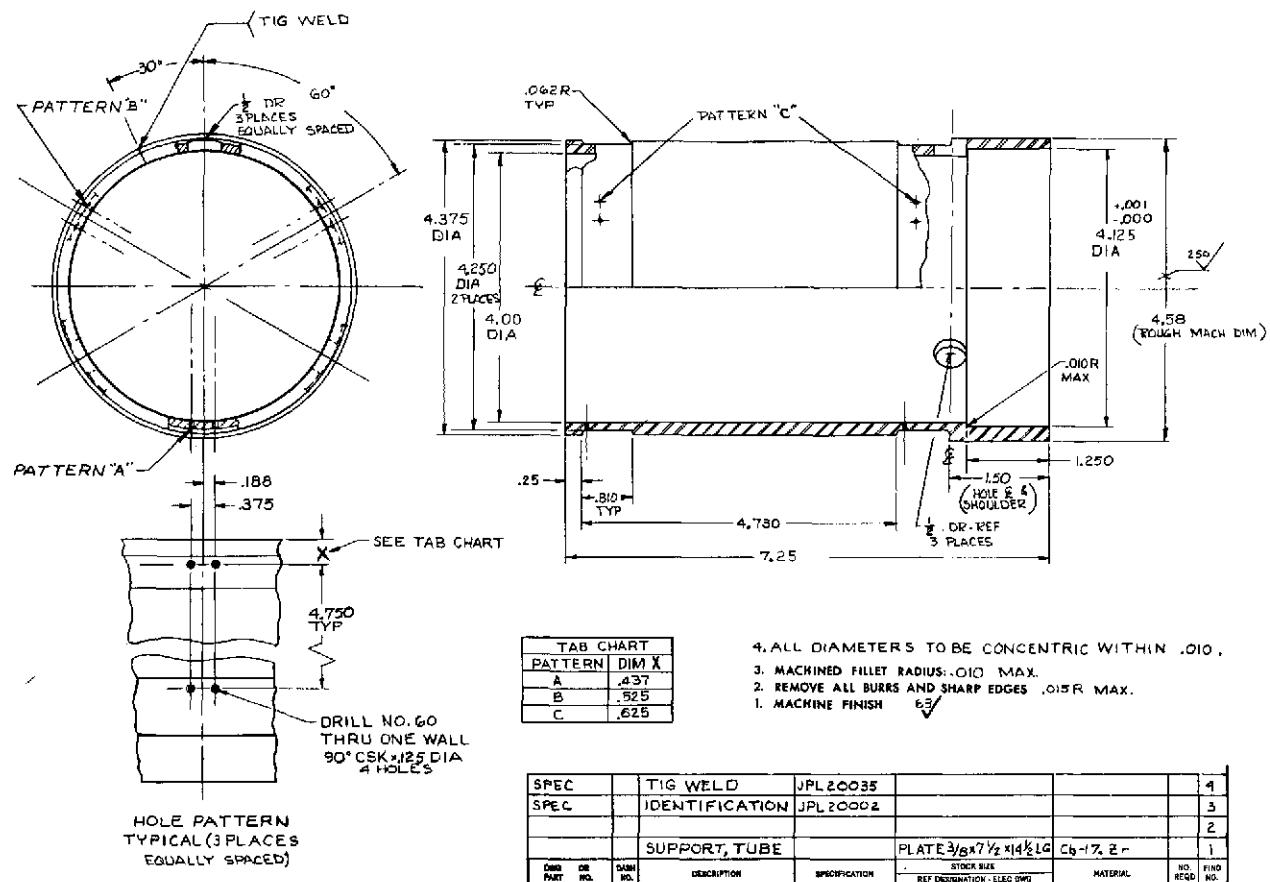
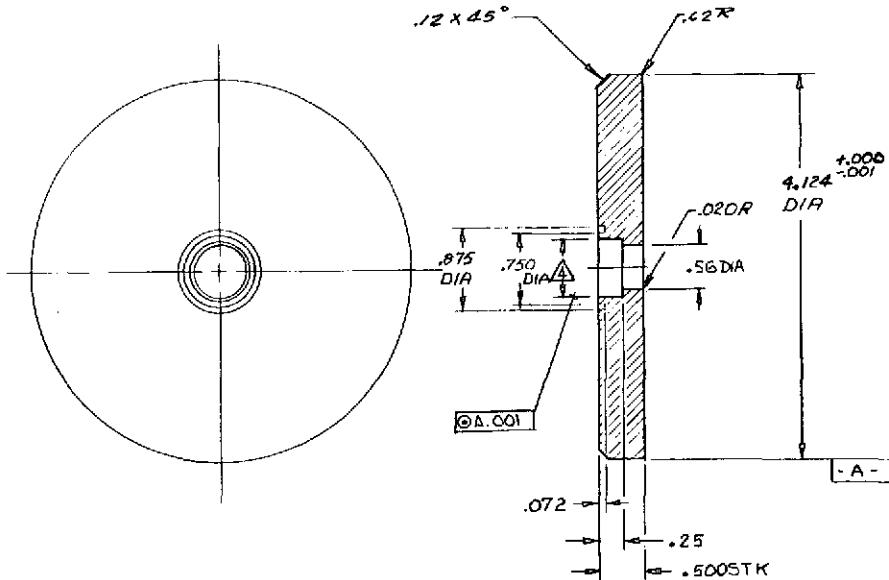


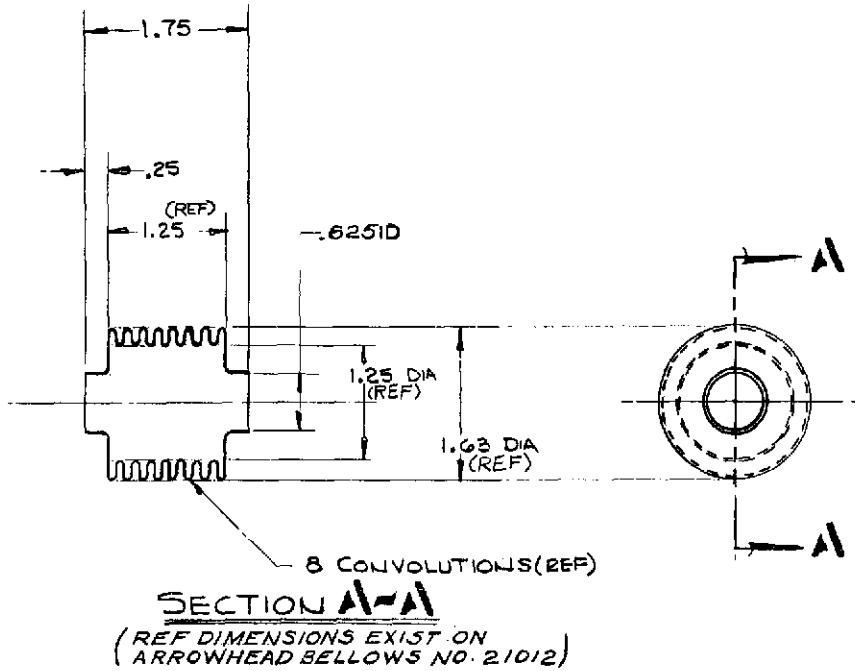
Fig. C-23. Support, tube, separator - 100-kW erosion loop



4. MATCH FIT WITH PART NO. C9117771,
FOR SNUG FIT.
3. MACHINED FILLET RADIUS: .010 MAX.
2. REMOVE ALL BURRS AND SHARP EDGES .010 R MAX.
1. MACHINE FINISH *63*

SPEC		IDENTIFICATION		JPL 20002		3 2 1			
OWB PART NO.	OR NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC CWQ		MATERIAL	NO. REQD	PIND NO.
			PLUG, TUBE SUPPORT	PLATE $\frac{1}{2} \times 4\frac{1}{4}$ DIA	CB-1% Zr				

Fig. C-24. Plug, tube support—100-kW erosion loop separator

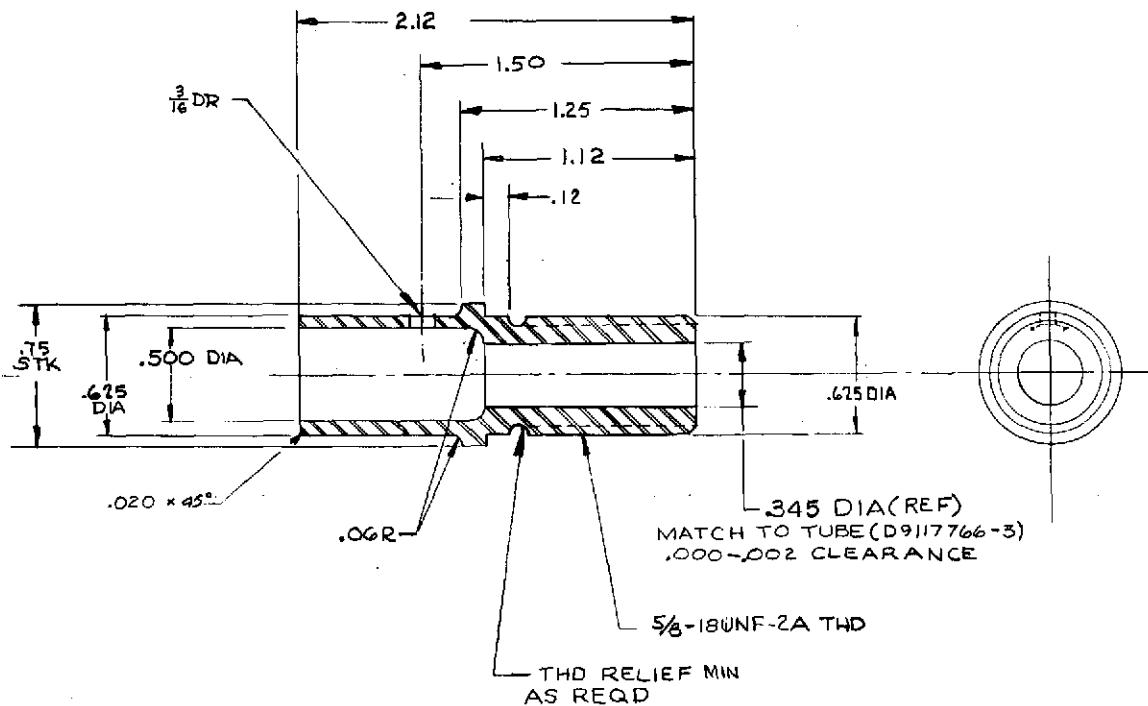


▲ BELLOWS TO HAVE A NO. 6 END CUFF TERMINATION, REDUCED DIAMETER AS SHOWN MATERIAL .005; 1 PLY, 100 PSI AT 800°F, MAX DEFLECTION .25; SPRING RATE 68/LB IN.; EFFECTIVE AREA 1.63 SQ. IN.

▲ SIMILAR TO ARROWHEAD NO. 21012, ARROWHEAD PRODUCTS,
4411 KATELLA AVE.,
LOS ALAMITOS CALIF., OR EQUAL.
(BULLETIN NO. 501-R)

SPEC	IDENTIFICATION	JPL 20002	SEE ▲	347 CRES	1	1	
DWG. OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE	MATERIAL	NO. REQD	FIND NO.
				REF DESIGNATION - ELEC DWG			

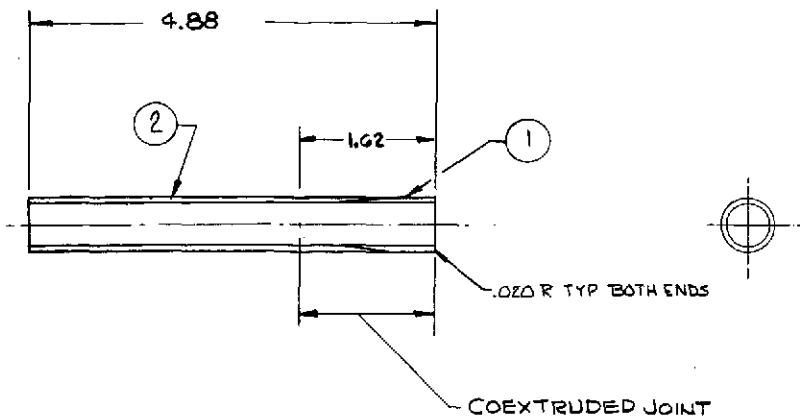
Fig. C-25. Bellows, separator - 100-kW erosion loop



3. MACHINED FILLET RADIUS: .020 MAX
2. REMOVE ALL BURRS AND SHARP EDGES .015 R MAX
1. MACHINE FINISH 60° .

SPEC	IDENTIFICATION	JPL 2000E				
DWB PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD
		COUPLING	$\frac{3}{4}$ DIA X $2\frac{1}{2}$ LG	321CRES	I	

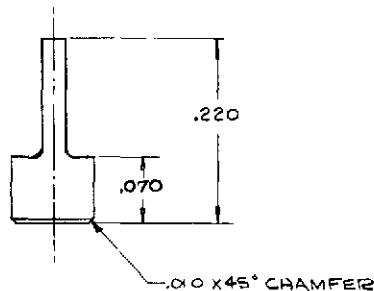
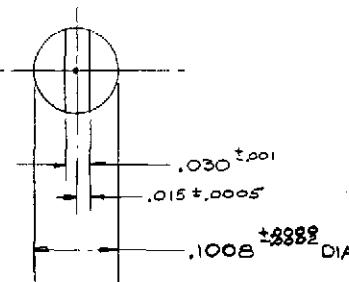
Fig. C-26. Coupling, separator — 100-kW erosion loop



3. MACHINED FILLET RADIUS:
 2. REMOVE ALL BURRS AND SHARP EDGES .002 R MAX.
 1. MACHINE FINISH *COML*

SPEC	IDENTIFICATION	JPL 20002				3
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD P/N NO.
2	TUBING NO. 2		.625 OD X .50 ID	321 CRES	1	2
1	TUBING NO. 1		.625 OD X .50 ID	Cb-1% Zr	1	1

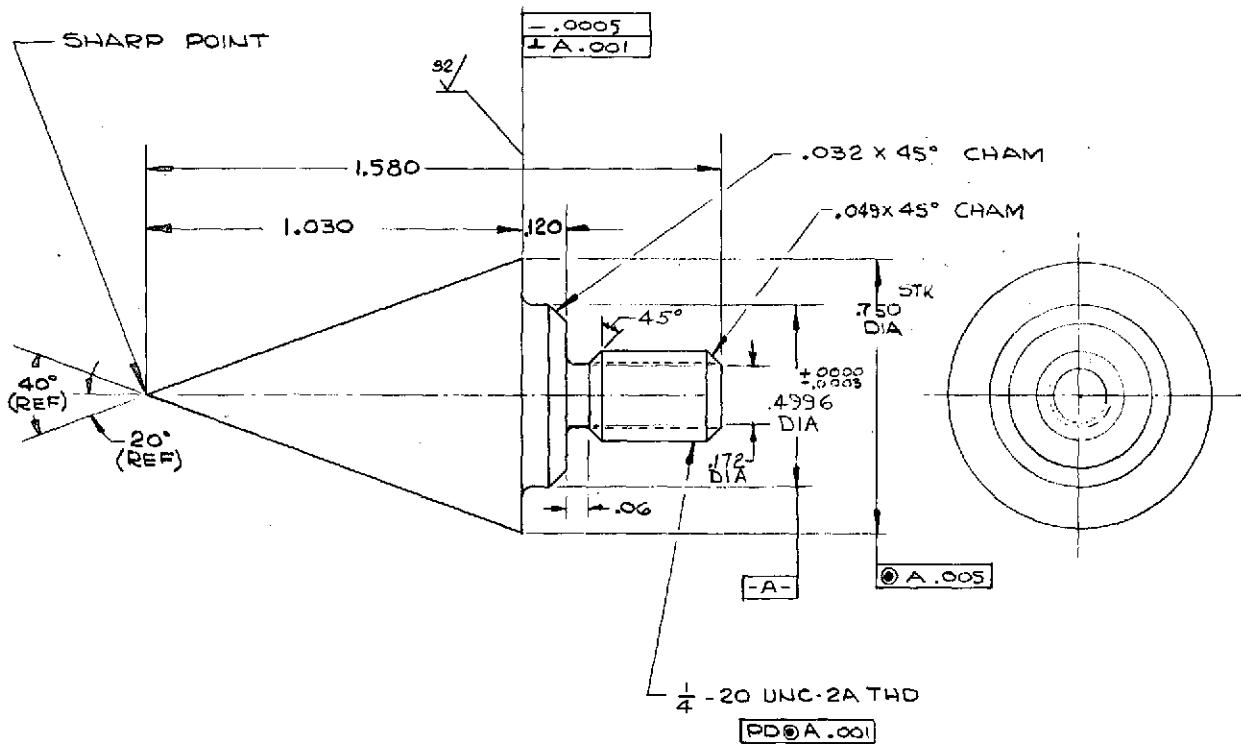
Fig. C-27. Tubing, separator - 100-kW erosion loop



3. MACHINED FILLET RADIUS: .010 R,
 2. REMOVE ALL BURRS AND SHARP EDGES .005 R MAX.
 1. MACHINE FINISH *COML*

SPEC	IDENTIFICATION	JPL 20002				3
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD P/N NO.
	PIN		.125 DIA X 1/2 LG.	Cb-1% Zr		1

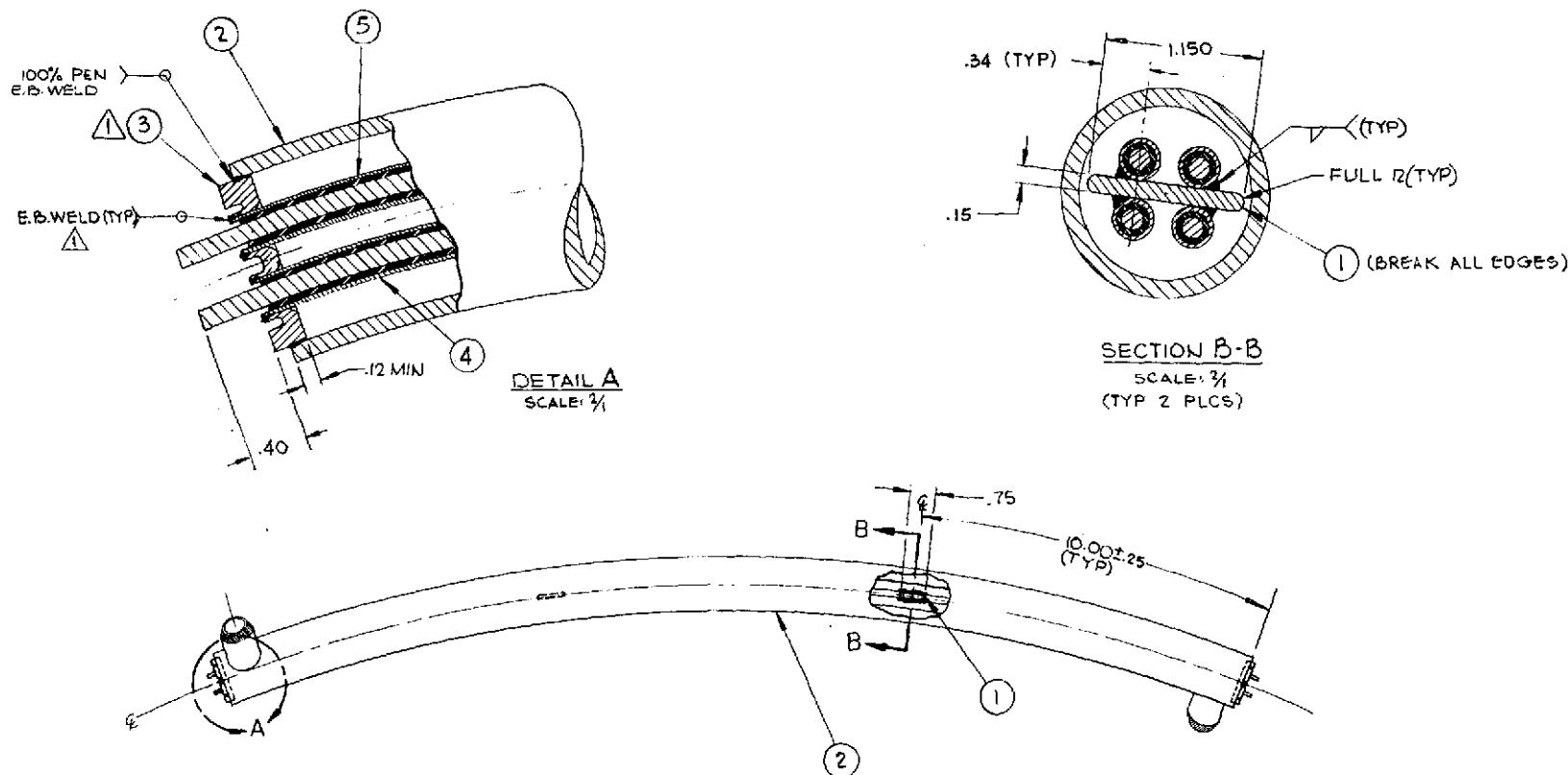
Fig. C-28. Pin ring, separator - 100-kW erosion loop



4. MATERIAL TO BE DETERMINED BY THE COG. ENGR.
3. MACHINED FILLET RADIUS: .015 R MAX.
2. REMOVE ALL BURRS AND SHARP EDGES
1. MACHINE FINISH **63**

SPEC	IDENTIFICATION	JPL 20002			G
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL NO. REQD FIND NO.
5		NOSE CONE		.3/4 DIA X 1 5/8 LG	SEE NOTE 4 5
4		NOSE CONE		.3/4 DIA X 1 5/8 LG	SEE NOTE 4 4
3		NOSE CONE		.3/4 DIA X 1 5/8 LG	SEE NOTE 4 3
2		NOSE CONE		.3/4 DIA X 1 5/8 LG	SEE NOTE 4 2
1		NOSE CONE		.3/4 DIA X 1 5/8 LG	SEE NOTE 4 1

Fig. C-29. Nose cone, separator — 100-kW erosion loop



④ BEFORE INSTALLATION OF ITEMS 4 & 5, REAM HOLES IN ITEM 3, .000 TO .002 DIAMETRAL CLEARANCE, FOR BASIC FIT.

REV	CHANGE DESCRIPTION	EFFECTIVE DATE	RELEASE DATE	OWN	CHR	STRU	MATL	PRO	PROG	ENGR	DES	CHG
A	ITEM 4 & 5 WAS 5 & 6, ITEM 3 WAS 4. DIA. CLEARANCE WAS .000-.004 IN GENERAL NOTES.	2-25-65	4-4-65	MD								

SPEC	IDENTIFICATION	REV
9117120-2	ELEMENT ASSY	2 5
9117120-1	ELEMENT ASSY	2 4
9117121	BULKHEAD	2 3
9117119	SHELL	1 2
-1	POSITIONED	2 1
ITEM	DESCRIPTION	STOCK SIZE
9117120	ELEM ASSY	REF DESIGNATION - ELEC Dwg
		MATERIAL
		NO. PAGE

Fig. C-30. Heater assembly - 100-kW erosion loop

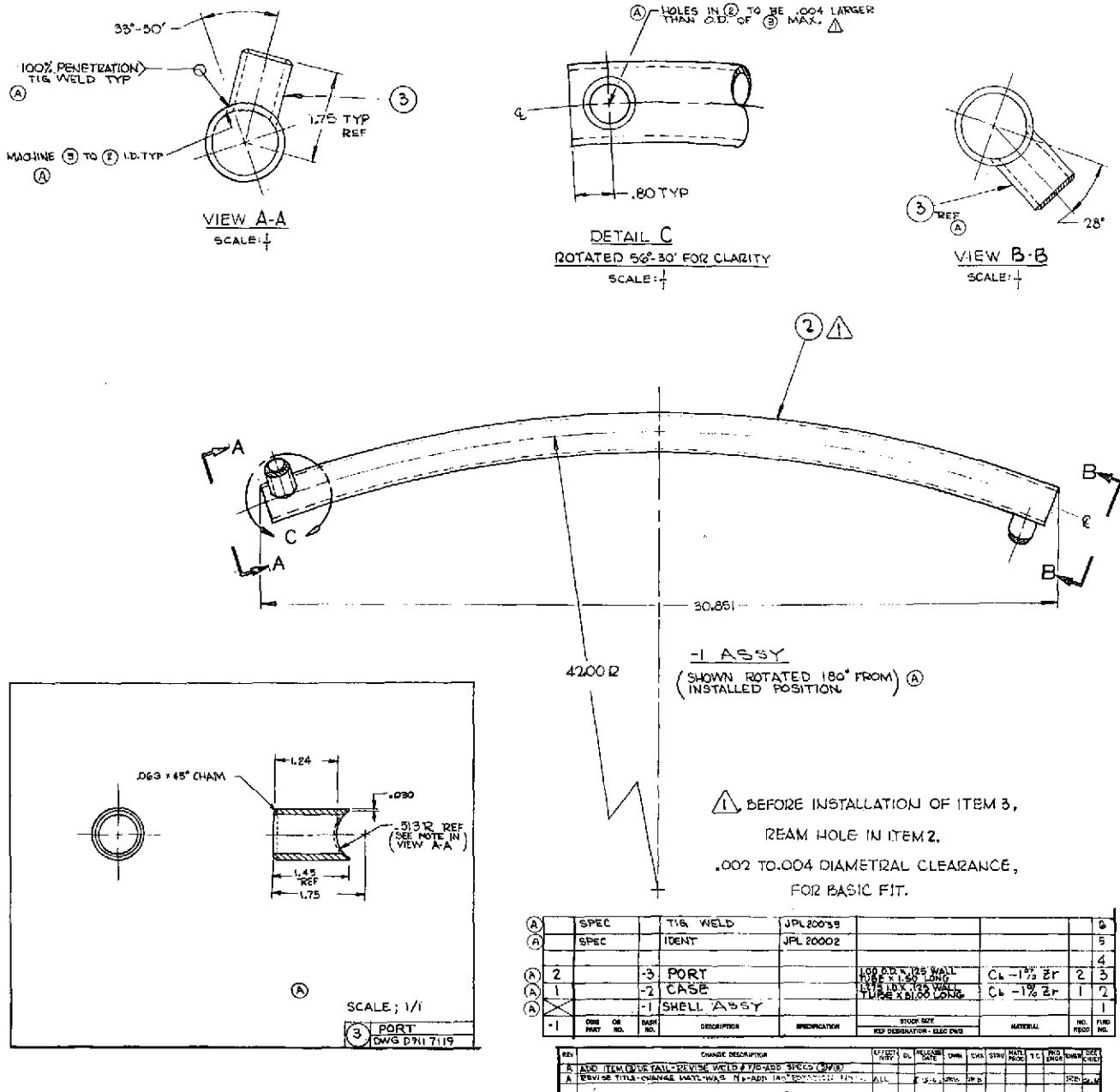


Fig. C-31. Shell, lithium heater - 100-kW erosion loop

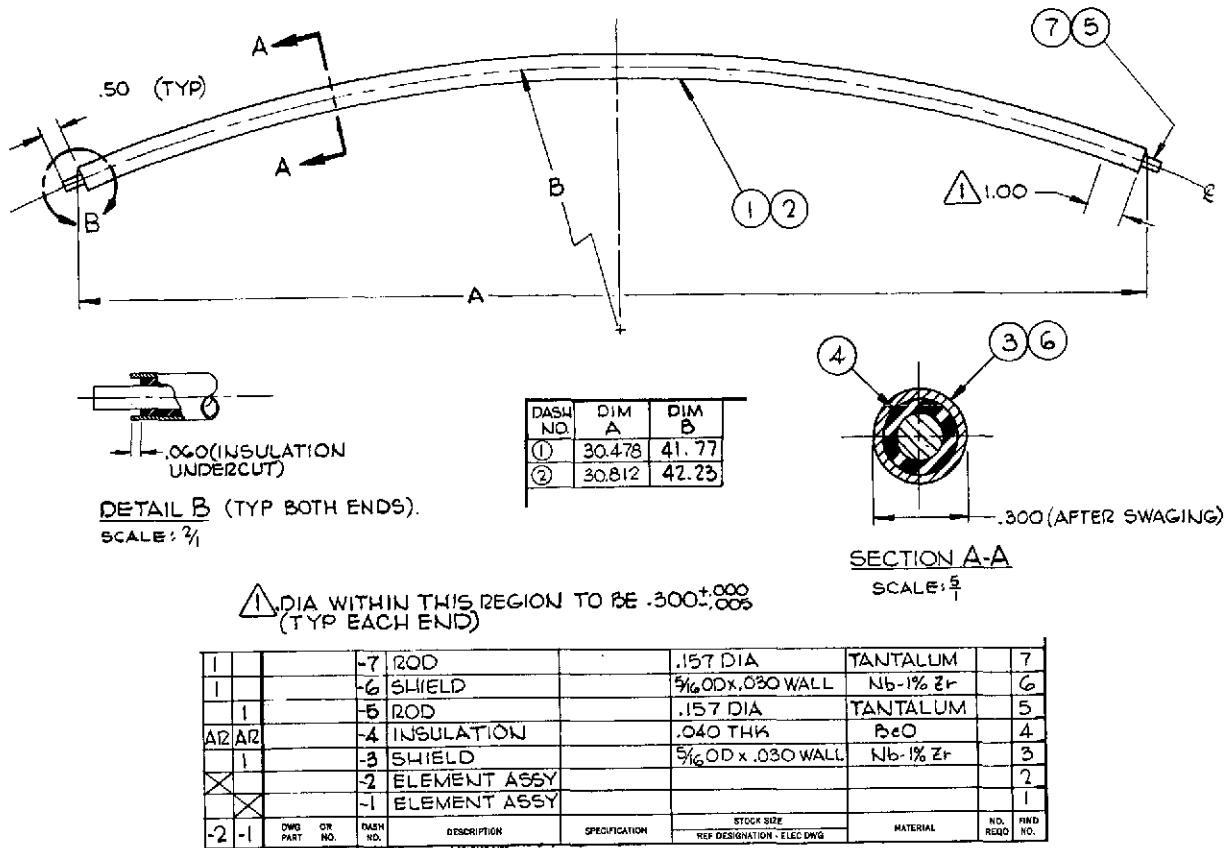
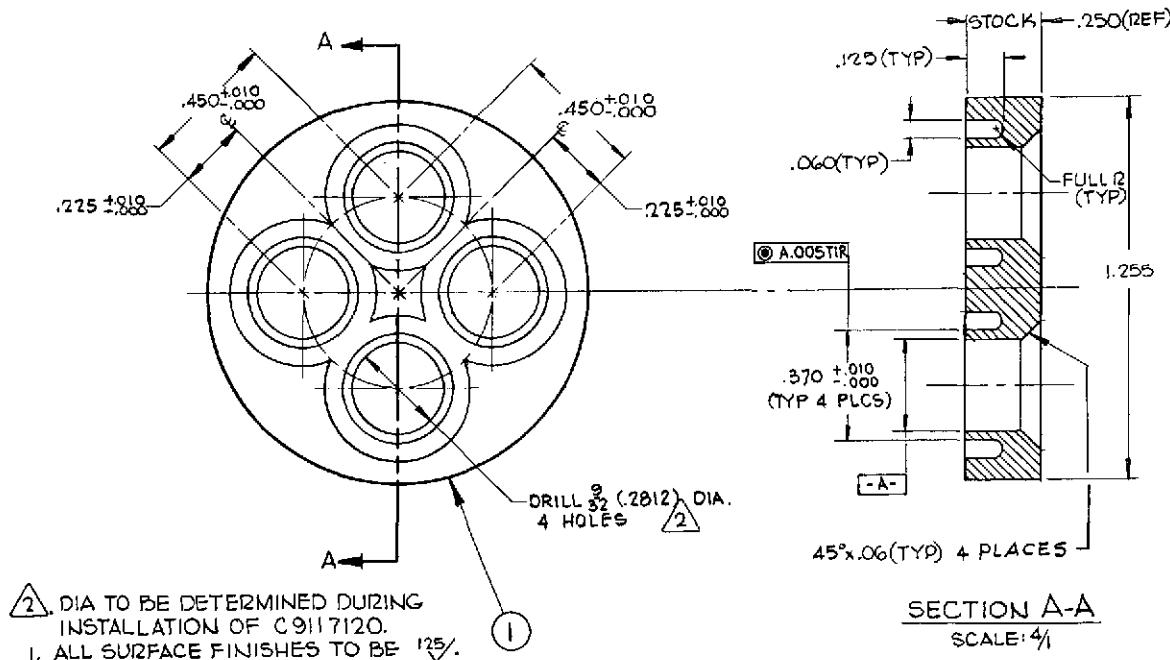


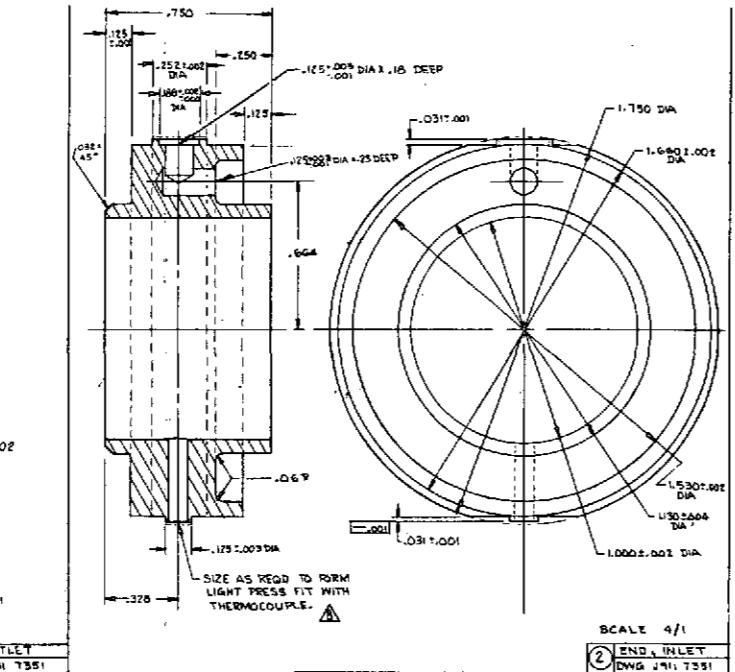
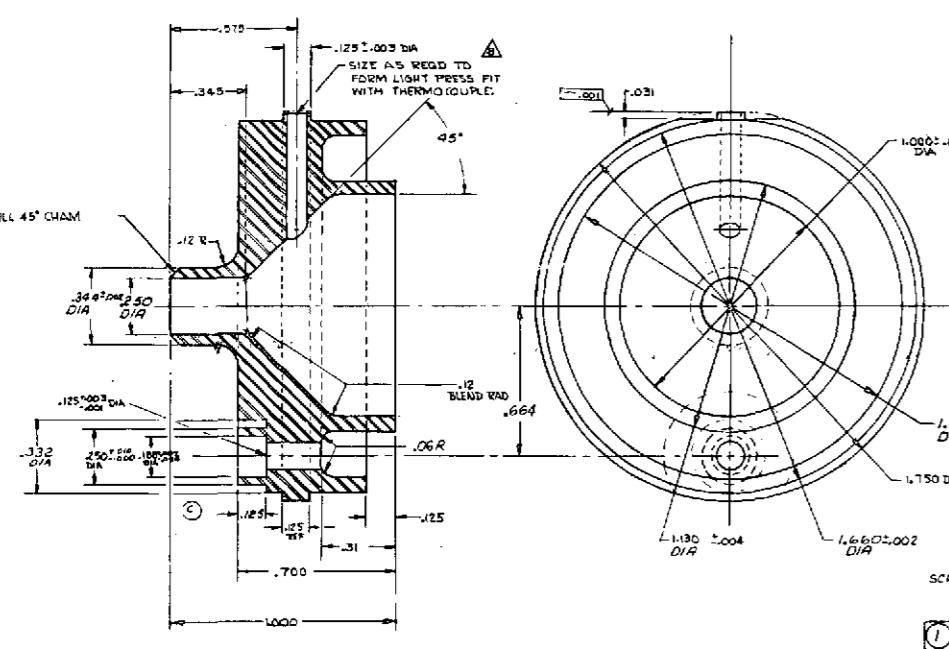
Fig. 32. Element assembly, lithium heater



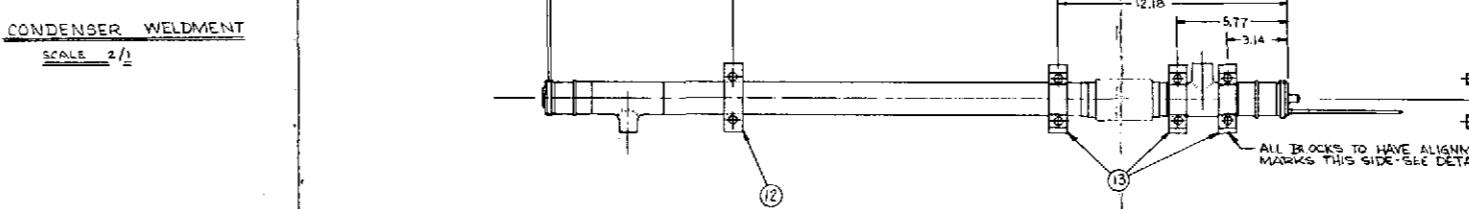
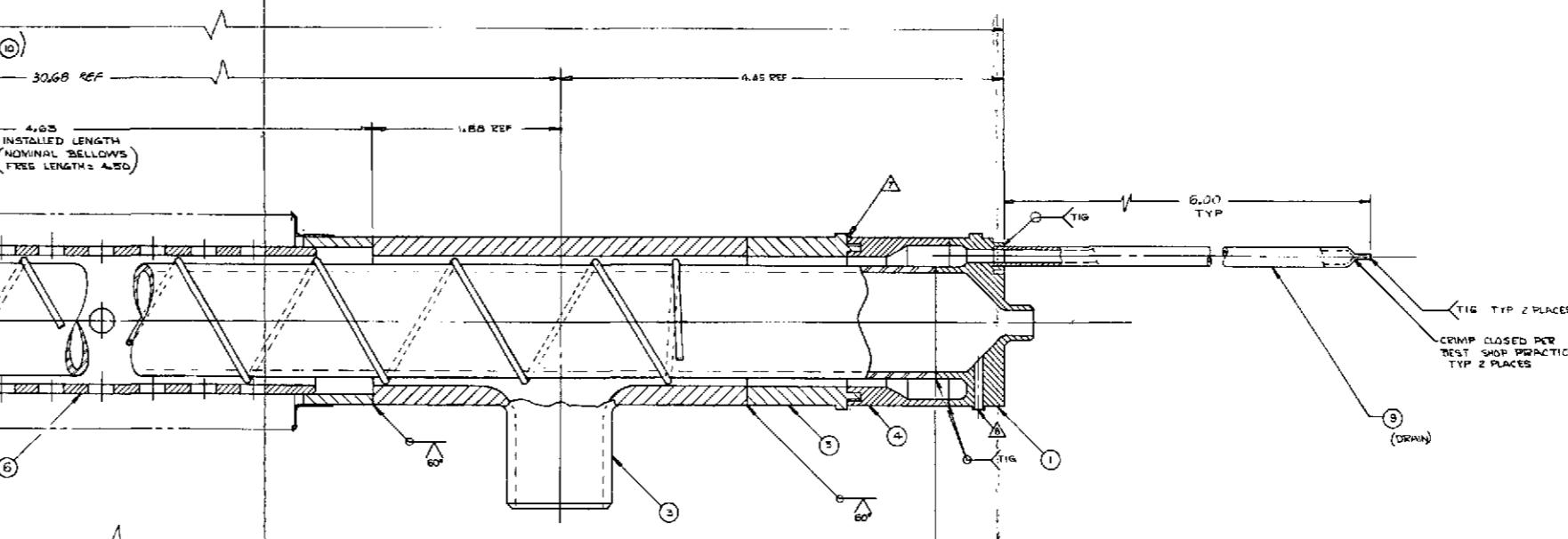
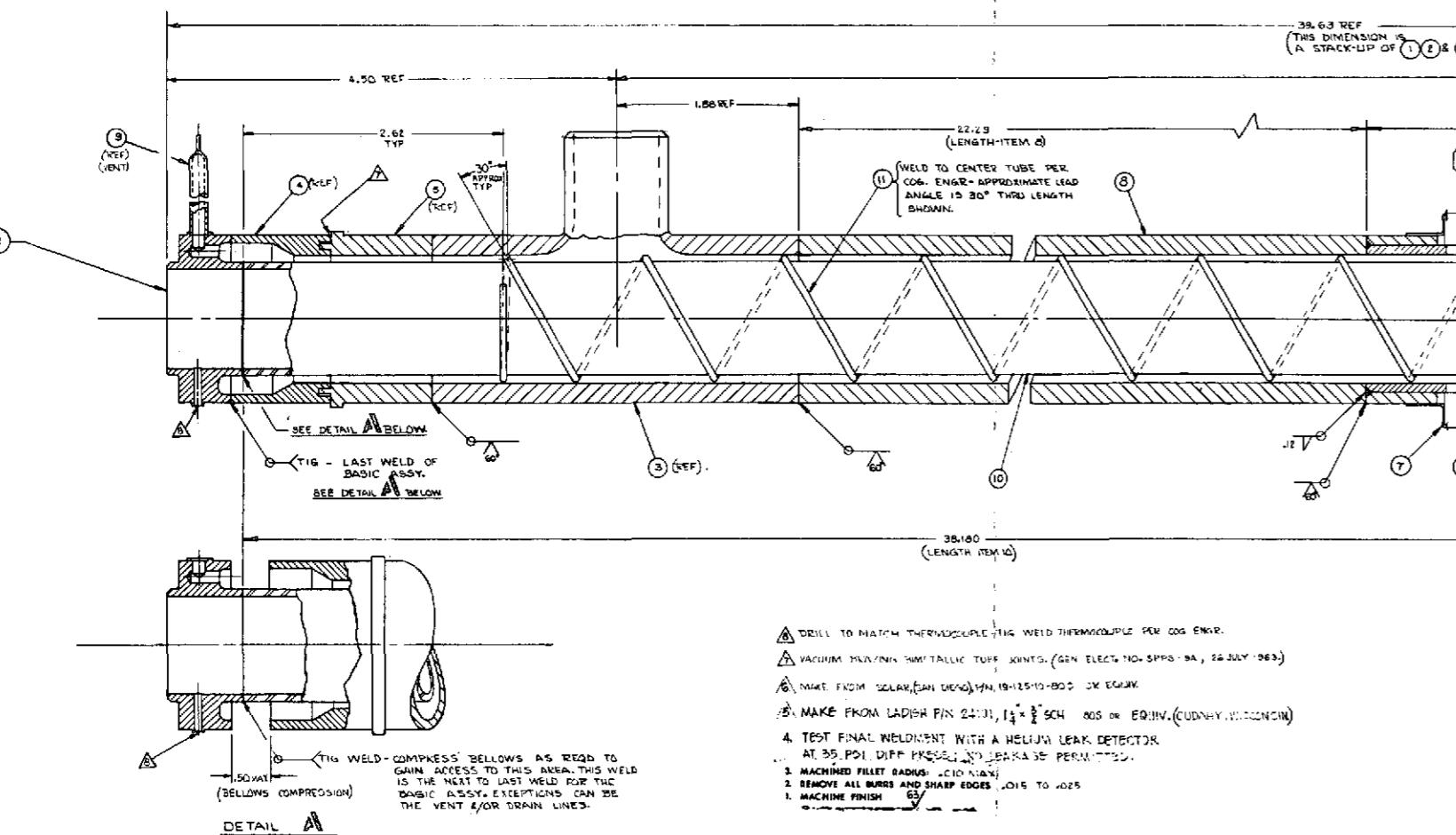
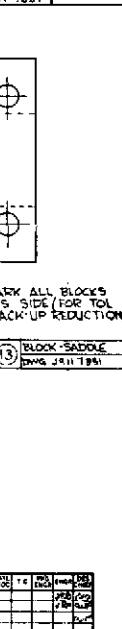
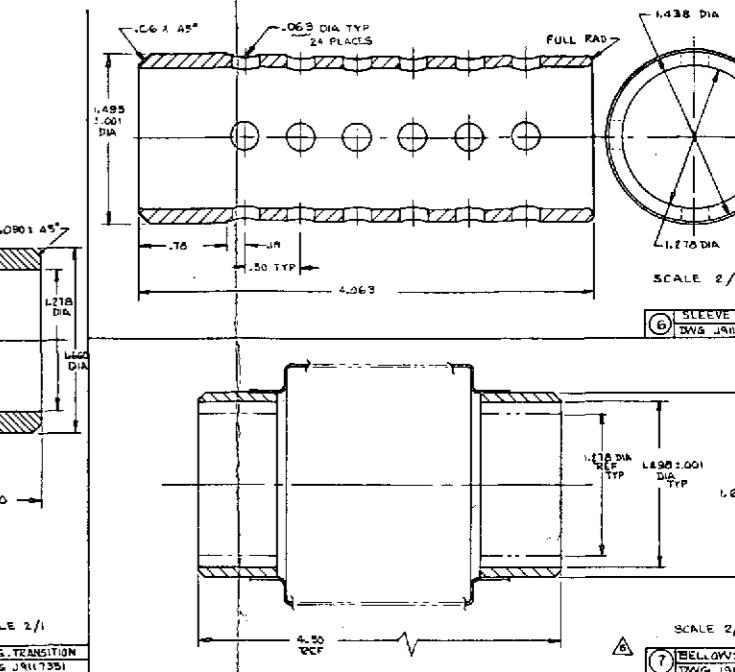
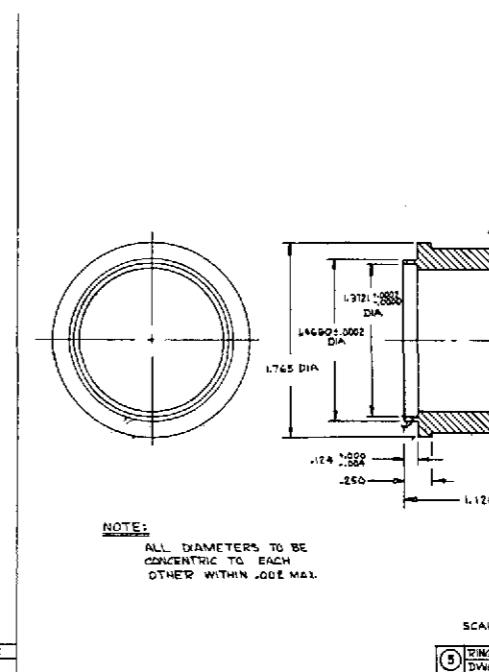
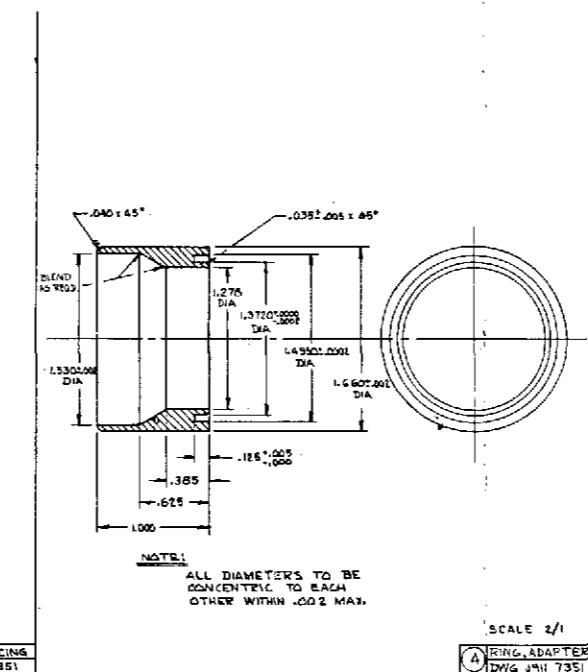
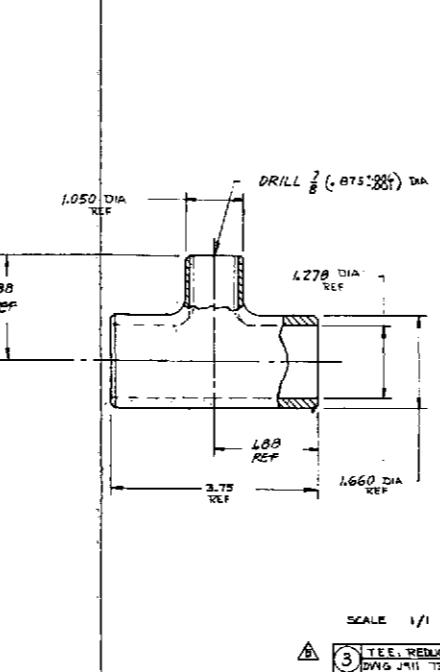
DWG. OR PART NO.	DASH NO.	BULKHEAD	.250 PLATE	Nb-1% Zr	1		
		DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQ'D	FIND NO.

Fig. C-33. Bulkhead, lithium heater

WOLDOUE FRAME

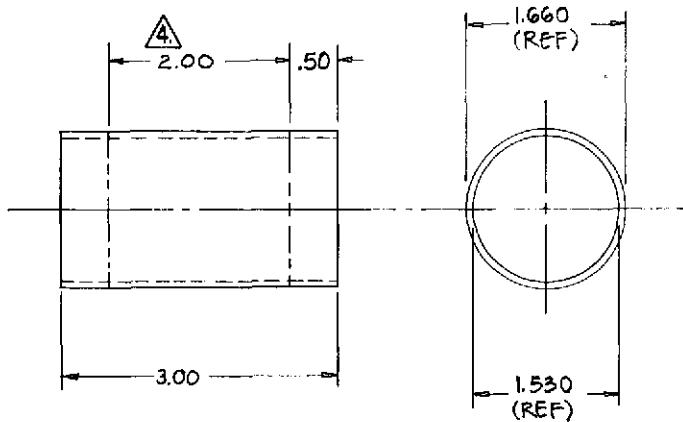


WEDDING FRAME



SPEC	BRAZING	GE SPPS-9A		17
SPEC	IDENTIFICATION	JPL 20082		
SPEC	TIG WELD	JP-510246		16
SPEC	WELD	JP-500006		15
13	BLOCK, SADDLE	1 1/2 x 3 1/4	321 CRES	3
12	BLOCK, SADDLE	1 1/8 x 3 1/4	321 CRES	1
11	WIRE	.022 DIA X 16 FT TIG	CB-17A ZR	4P
10	TUBE, INNER	TUBE L125K-063W#31800 FINISHED	Ca-1324	1
9	TUBE (ENT & DRAIN)	TUBE 181010-10416x6.60	Ca-17A ZR	2
8	HOUSING	HPIPE 1 1/2 IN 100 FT 22.75	321 CRES	1
7	BELLWS, MODIFIED	MAKE FROM SOLAR 1/4" 19-25-10-B05	CRES	1
6	PIPE	1/4" DIA X 5.00	321 CRES	1
5	PIPE, TRANSITION	2" DIA BEND 900 FINISHED	321 CRES	2
4	RING, ADAPTER	2" DIA BAN 1.000 FINISHED	Ca-17A ZR	4
3	TEE, MODIFIED	MADE FROM LADDISH 1/2" 2401 17-1/2" SCH 40S-CRES	Ca-17A ZR	5
2	END, INLET	2" DIA BAN 1.750 FINISHED	Ca-17A ZR	1
1	ENG. CUTOUT	2" DIA BAN 1.000 FINISHED	Ca-17A ZR	1

Fig. C-34. Condenser - 100-kW erosion loop, cesium



5 PROCURE FROM NUCLEAR METALS INC.,
CONCORD, MASS., OR EQUAL.

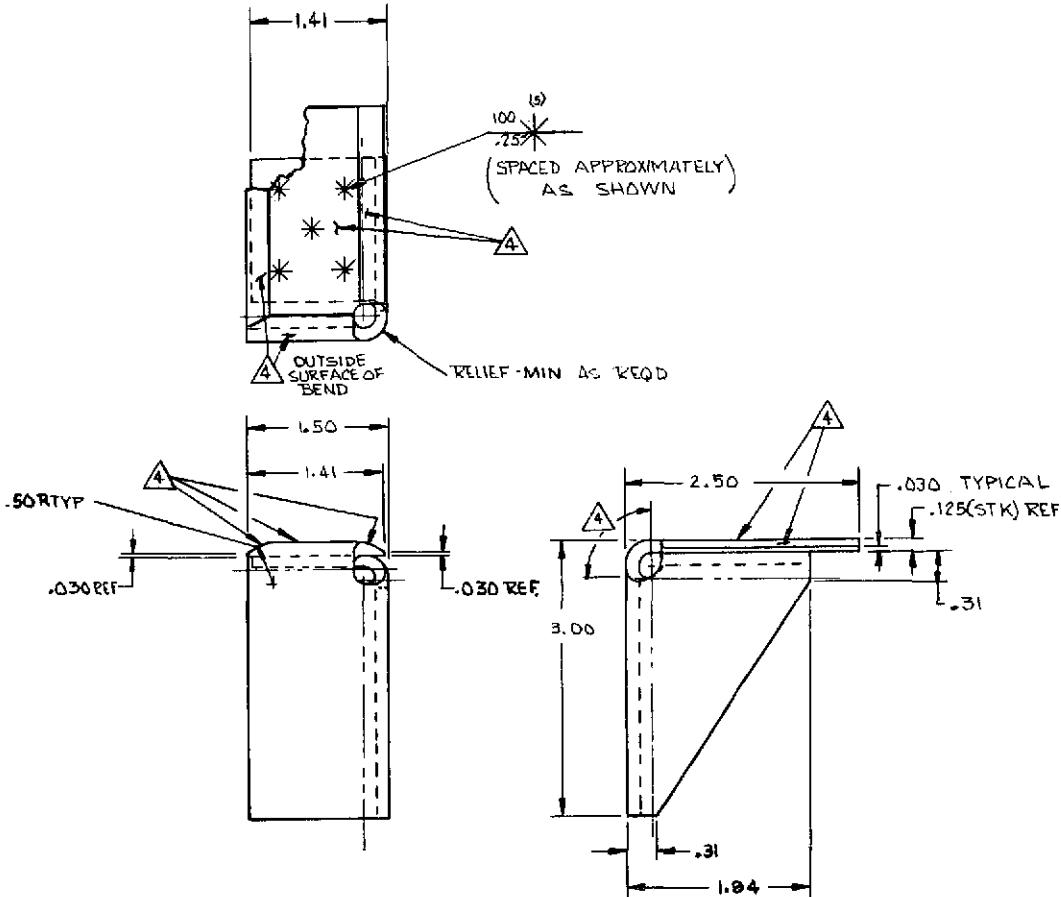
4 DIFFUSION BOND LIMITS.

3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES
1. MACHINE FINISH **63**

SPEC	IDENTIFICATION JPL 20002					
DWG. OR NO.	DASH NO.	DESCRIPTION CO-EXTR JOINT 5	SCHED 5	1 1/4 IPS X 3 LG	CB-1% Zr/321CR5	
			SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD

Fig. C-35. Joint, coextruded — erosion
loop cesium condenser

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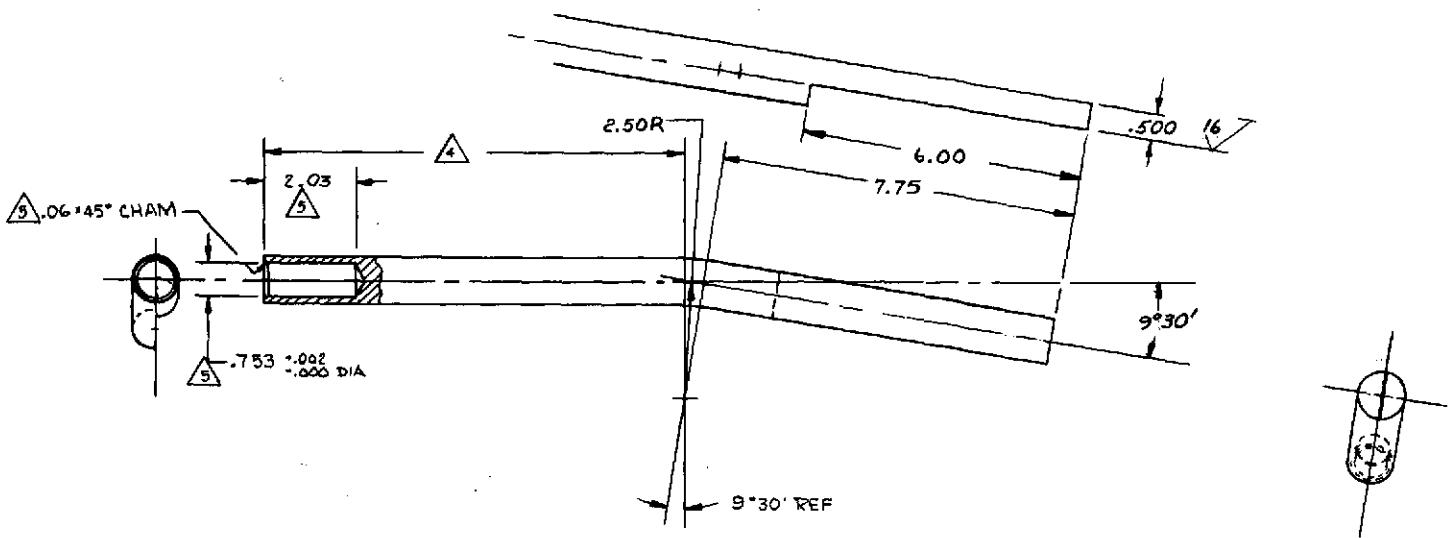


-1 BRACKET - SHOWN - LH
-2 " - OPPOSITE - RH

A THESE SURFACES COATED .020 to .030 THK ALUMINA,
(90% PURE MIN.) AFTER WELDING.
3. MACHINE FINISH ~~6A~~
2. REMOVE ALL BURRS, ETC.
1. ALL BEND RADII = .19"

SPEC.	IDENTIFICATION	JPL 2000Z				4
DWG. OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DING	MATERIAL	NO. REQD
	2	BRACKET	.125(11GA)X3 $\frac{1}{2}$ X5 $\frac{1}{2}$ SH		304 CRES	3
	1	BRACKET	.125(11GA)X3 $\frac{1}{2}$ X5 $\frac{1}{2}$ SH		304 CRES	2

Fig. C-36. Bracket, bus support, inner (LH and RH)



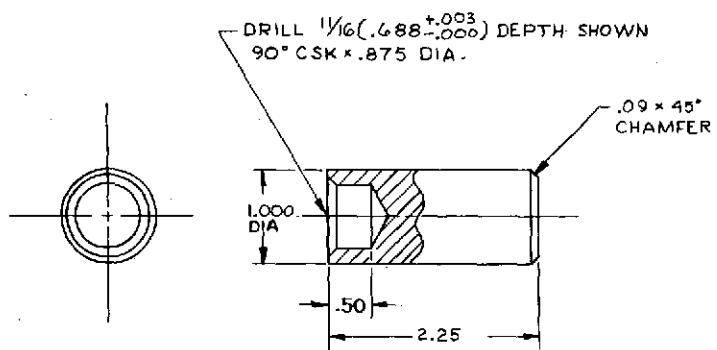
5 PERFORM THESE FUNCTIONS AFTER **4**

4 DETERMINE LENGTH AT NEXT ASSY.

3. MACHINED FILLET RADIUS: .030 R.
2. REMOVE ALL BURRS AND SHARP EDGES .030 R.
1. MACHINE FINISH 63/

SPEC	IDENTIFICATION	JPL 20002	REF			
DWG OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD

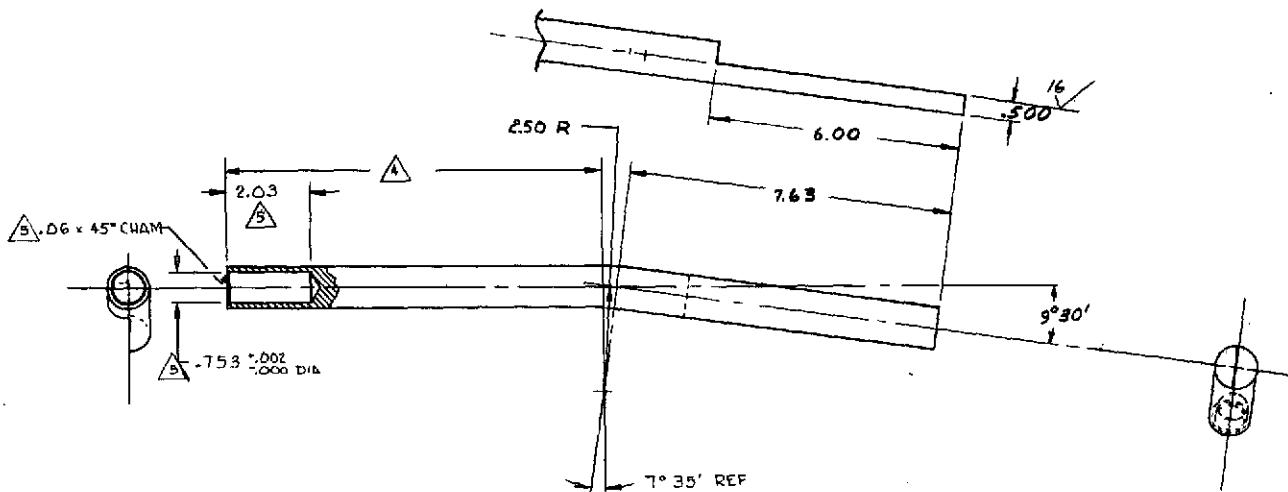
Fig. C-37. Bar, bus, lead-in (RH)



3. MACHINED FILLET RADIUS:
2. REMOVE ALL BURRS AND SHARP EDGES .015 R.
1. MACHINE FINISH 63/

SPEC	IDENTIFICATION	JPL 20002	3
DWG OR PART NO.	DASH NO.	ADAPTER, AFT	2
		BAR 1" DIA X 3 1/2 LG	347 CRES
		SPECIFICATION	
		STOCK SIZE REF DESIGNATION - ELEC DWG	MATERIAL
			NO. REQD
			FIND NO.

Fig. C-38. Adapter, aft



5 PERFORM THESE FUNCTIONS AFTER **4**.

4 DETERMINE LENGTH AT NEXT ASSY.

3. MACHINED FILLET RADIUS: .030 R.
2. REMOVE ALL BURRS AND SHARP EDGES .030 R.
1. MACHINE FINISH 63

SPEC.	IDENTIFICATION	JPL 2000 2		REF
	I BAR	1 DIA X 18 LG-BAR	OFHC COPPER	I
DWG. OR NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE

REF DESIGNATION - ELEC DWG

Fig. C-39. Bar, bus, lead-in (LH)

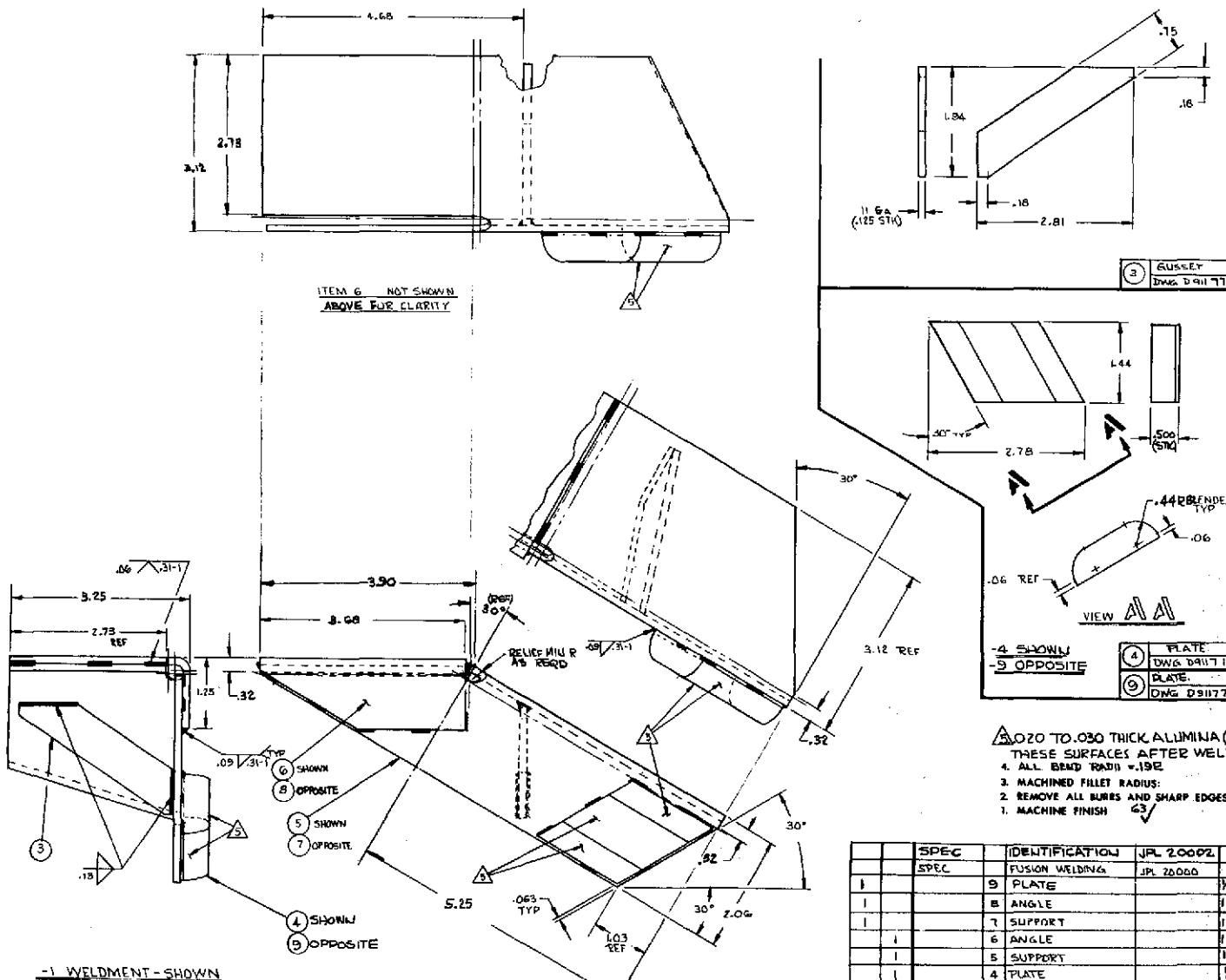


Fig. C-40. Bracket, bus support, outer

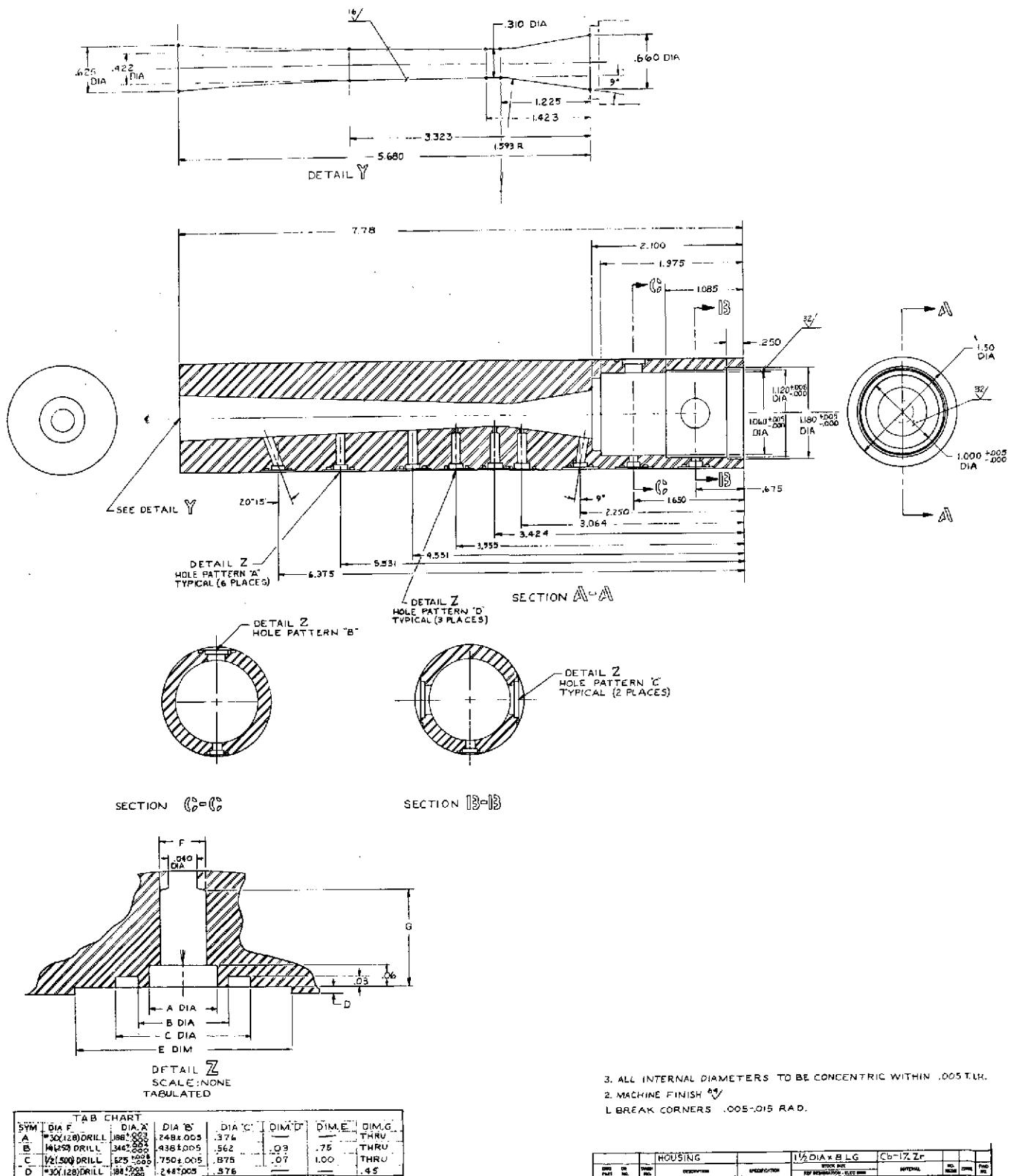


Fig. C-41. Housing, injector assembly

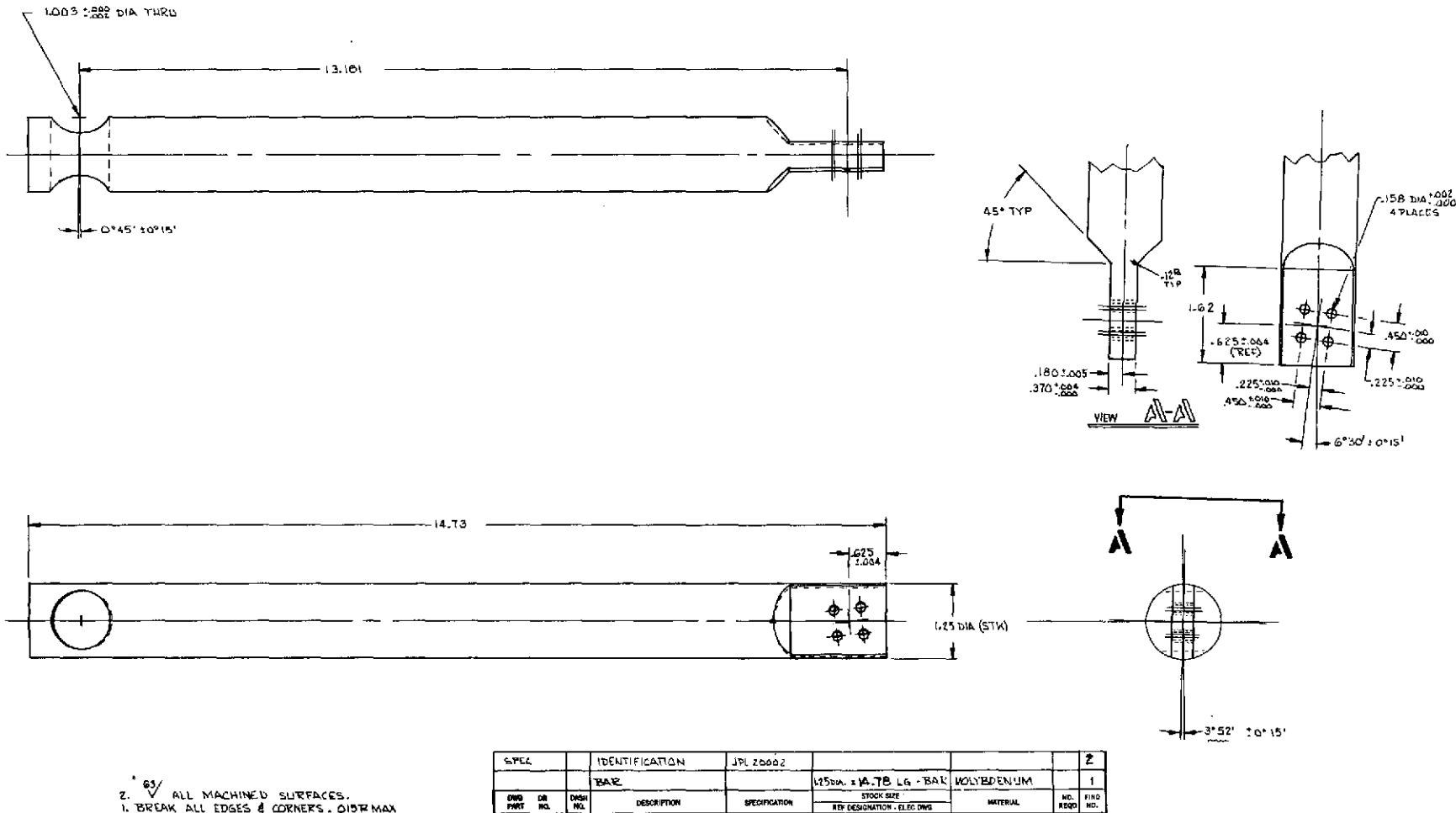


Fig. C-42. Bar, bus transition (LH)

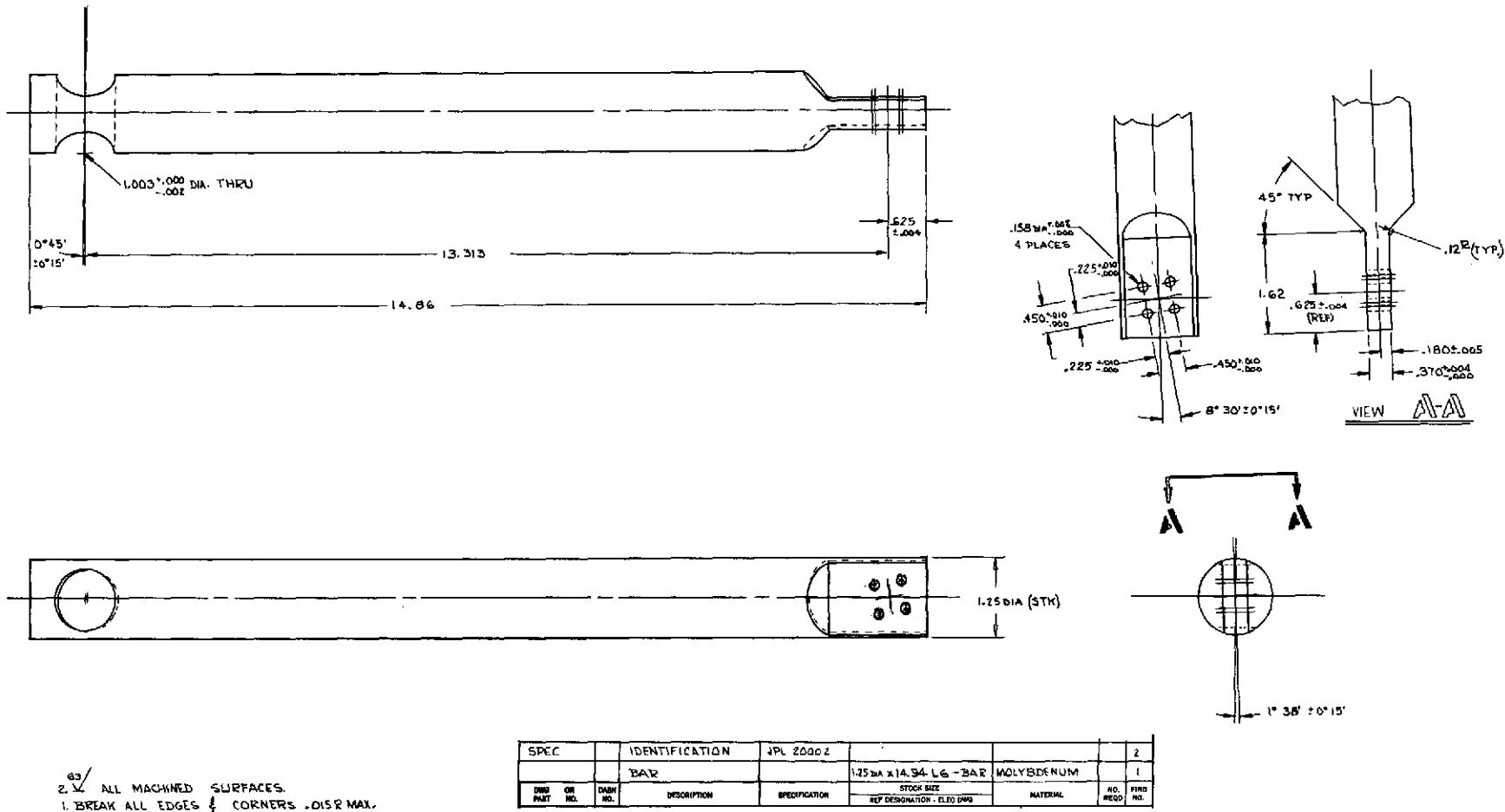
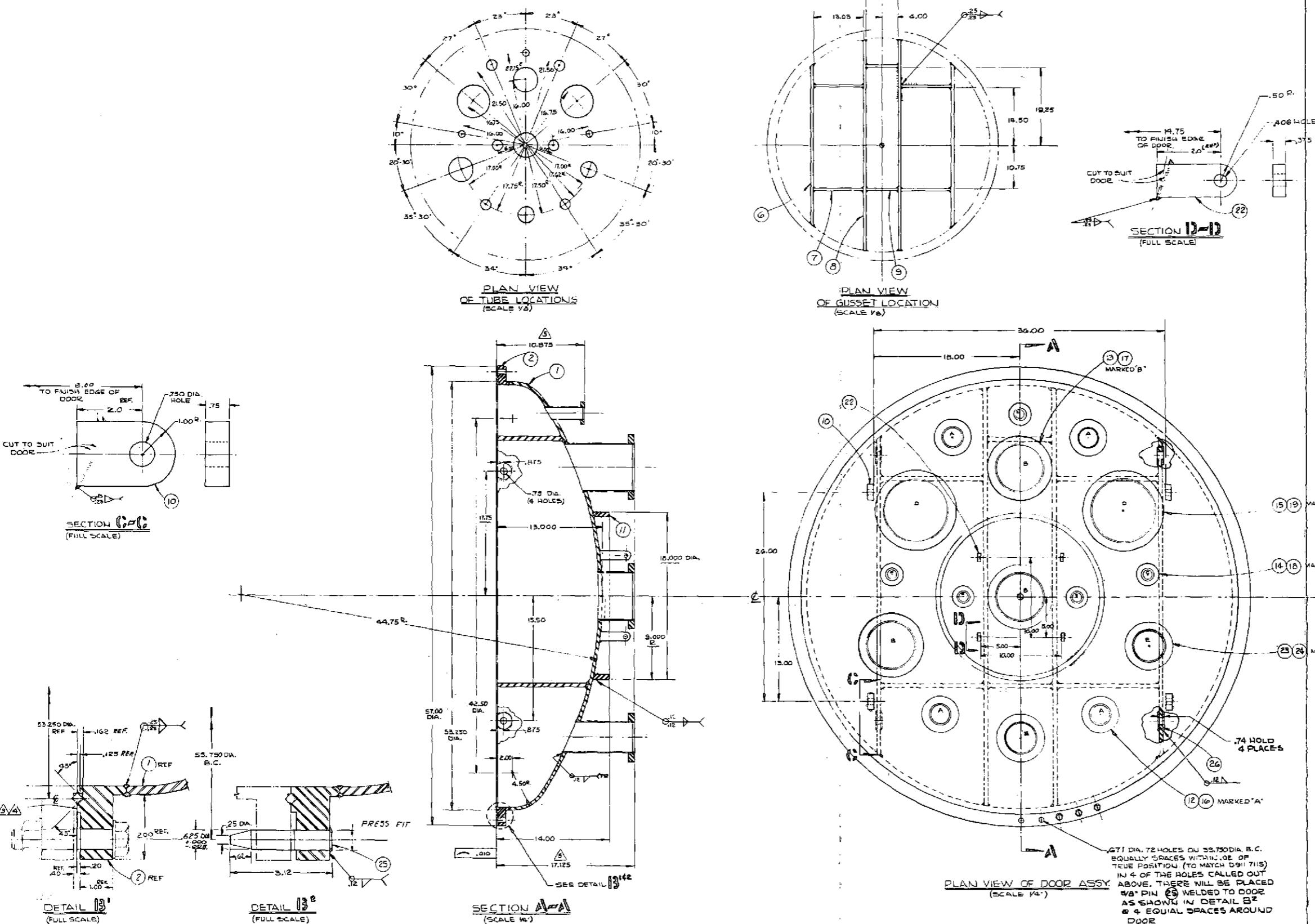


Fig. C-43. Bar, bus transition (RH)

FOLDOUT FRAME



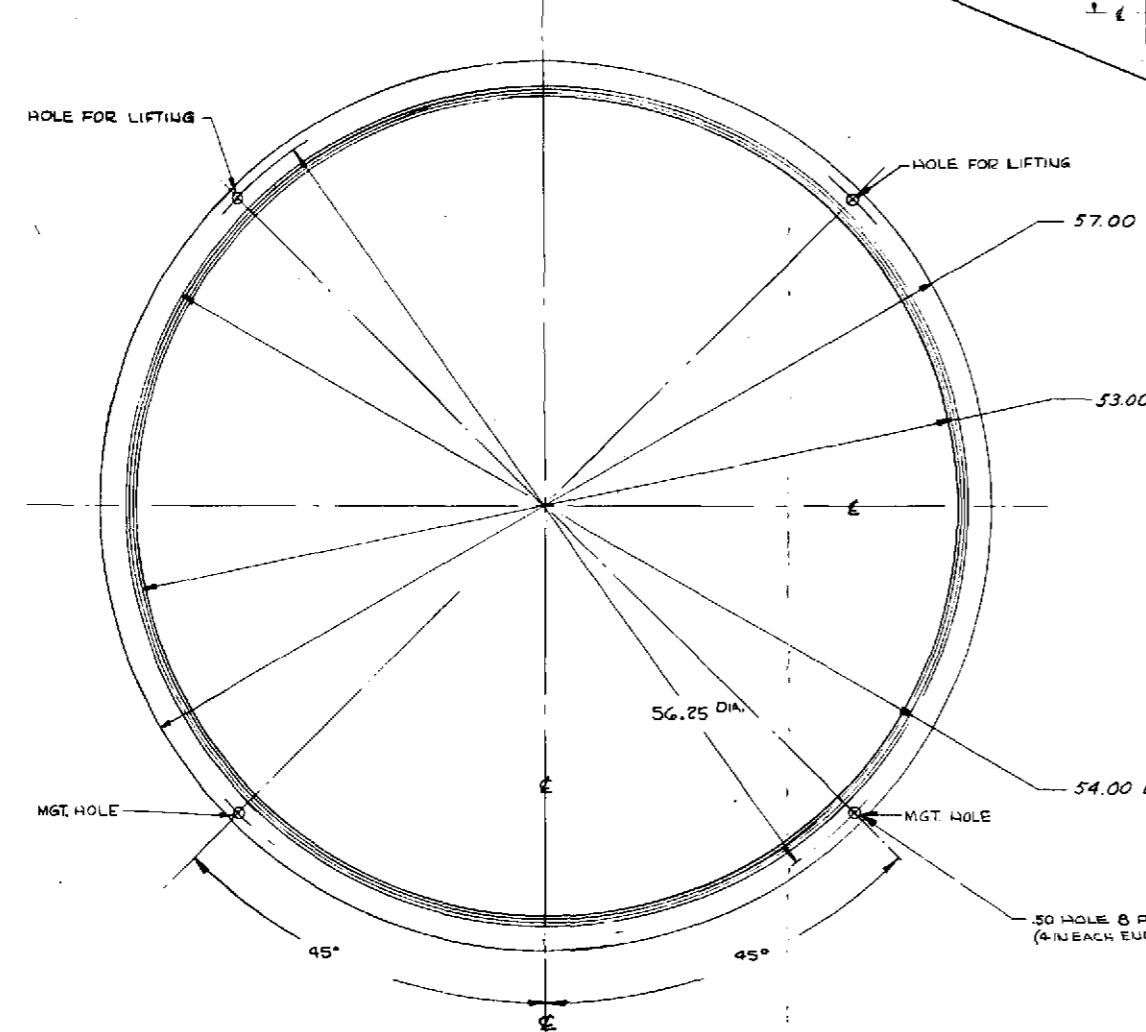
FOLDOUT FRAME 2

26	PLATE	2 DIA X 5/8 INCH	SST 304	8	SB 26
25	PIU	1/2 DIA X 3/4 LG.	SST 304	4	SA 25
24	TUBE	6.00 DIA X 12 LG.	SST 321	2	SB 24
23	FLANGE	VARIAN 6" O.D.		2	SB 23
22	LUG	3/8 X 1 X 2 1/2 LG.	SST 304	4	AC 22
SPEC IDENTIFICATION JPL 20002					
SPEC WELD FUSION JPL 20000					
19	TUBE	307 X 12 LG.	SST 321	2	SB 19
18	TUBE	1/2 DIA X 16 LG.	SST 321	5	SB 18
17	TUBE	4.00 X 16 LG.	SST 321	3	SB 17
16	TUBE	2.75 O.D. X 16 LG.	SST 321	4	SA 16
15	FLANGE	VARIAN 10" O.D.		2	SB 15
14	FLANGE	VARIAN 2.75 O.D.		5	SB 14
13	FLANGE	VARIAN 8" O.D.		3	SB 13
12	FLANGE	VARIAN 4.5" O.D.		4	SB 12
11	BING, MOUNTING	1/2 X 1/4 X 58 LG.	SST 304	1	SB 11
10	LUG	3/4 X 2 X 3 LG.	SST 304	4	AC 10
9	GUSSET	3/8 X 12 1/4 LG.	SST 304	2	AC 9
8	GUSSET	1/2 X 1/2 X 58 LG.	SST 304	2	AC 8
7	GUSSET	3/8 X 12 1/4 X 58 LG.	SST 304	4	AC 7
6	GUSSET	3/8 X 12 1/4 X 58 LG.	SST 304	2	AC 6
5					5
4					4
3					3
2					2
1					1
911 7115	LUG			1	SC 2
1	SHELL DOOR			1	SC 1
ITEM OR PART NO.	DESCRIPTION	PRODUCTION	STOCK NO.	ITEM	PROD. PERIOD

Fig. C-44. Door assembly - 100-kW erosion loop

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LDOUT FRAME



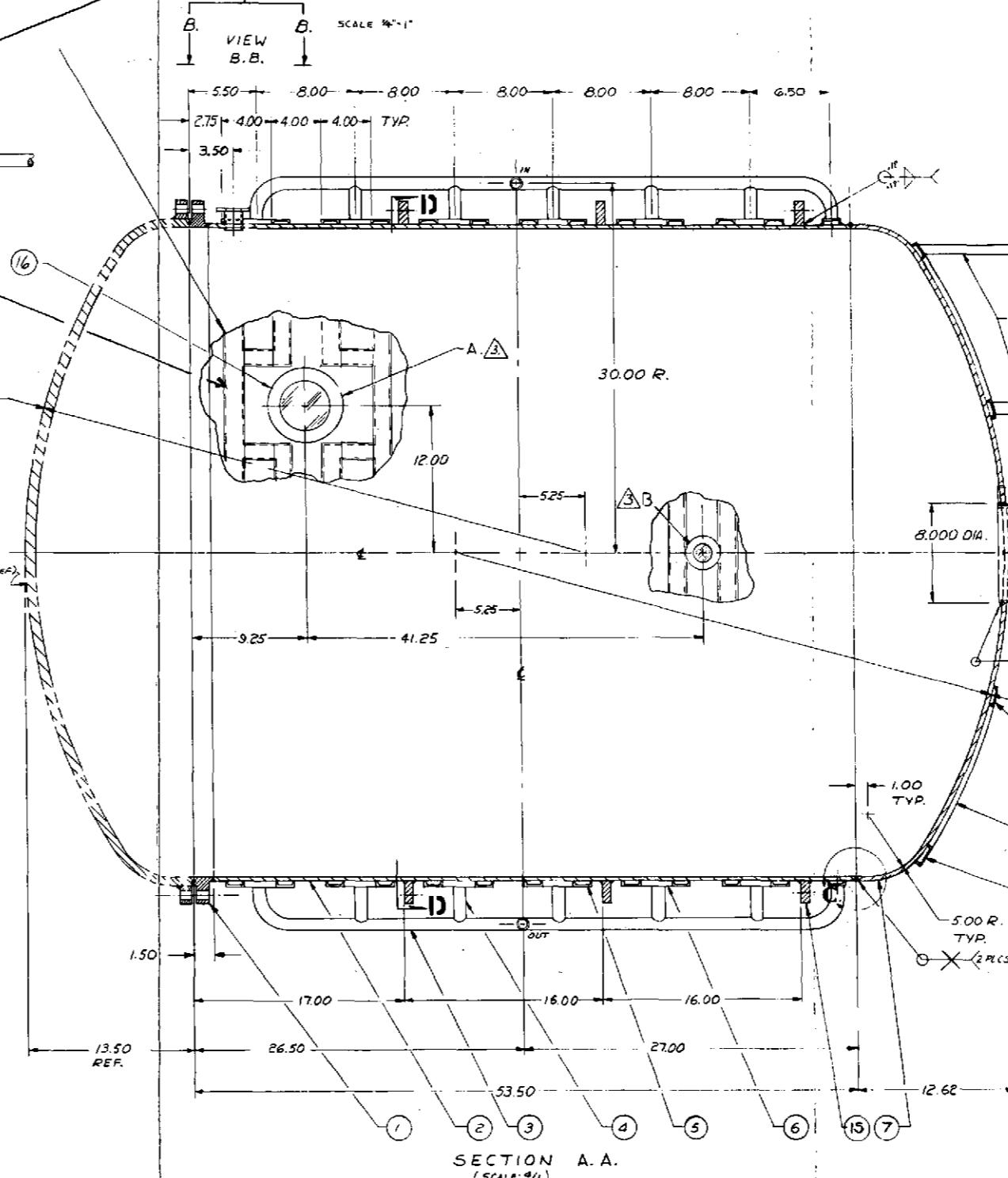
SECTION D-D

5. FOR INFORMATION ON WELDING, FINISH, ETC. SEE NPL JOB # 320-02703-2-3850 SPECIFICATION.

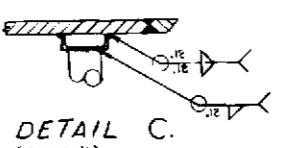
4. BAFFLE TUBES AS REQD TO MAINTAIN UNIFORM H₂O FLOW.

A 1. 4CB PORTS - ONE SIDE ONLY AS SHOWN.
2. BREAK ALL EDGES .015 MAX.
3. ALL WELDING SHALL BE TO A.W.S. STANDARDS

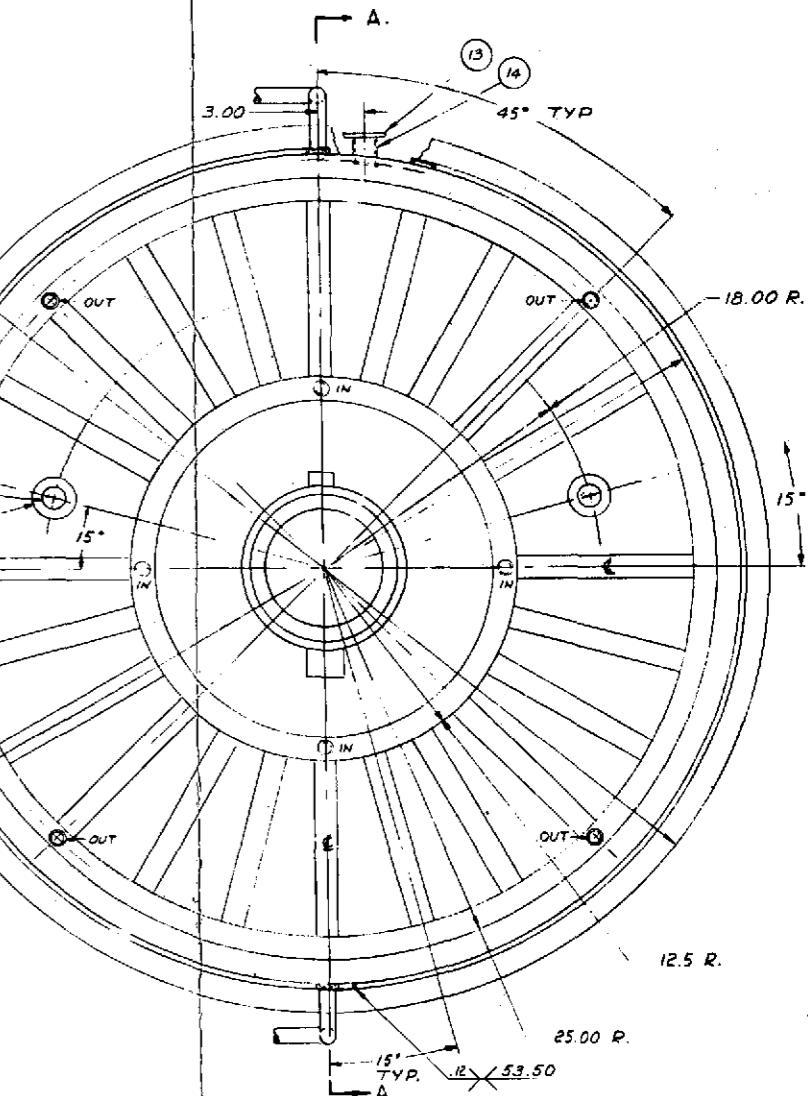
OLD OUT FRAME



SECTION
(SCALE: 9/16)



FOLDOCUT FRAME



ITEM	DESCRIPTION	SPECIFICATIONS	STOCK SIZE	MANUFACTURER	REC. NO.	RECD. DATE
ITEM	DESCRIPTION	SPECIFICATIONS	STOCK SIZE	MANUFACTURER	REC. NO.	RECD. DATE
10 TUBING		400 D.188 WALL x .616	304 SST	1 PC	1	1/28/71
17 TUBING		2 1/2" O.D. x .188 WALL x .316	304 SST	1 PC	1	1/28/71
16 NEW PORT	VARIAN	1/4" I.D. M.F. 1/4-20	SST	1 PC	1	1/28/71
15 FLANGE		34 x 1 1/2" I.D. LG.	3C4 SST	3 PC	1	1/28/71
14 TUBING		1 1/2" O.D. x 1/8" I.D. x .216	321 SST	5 PC	1	1/28/71
13 FLANGE	VARIAN	2 1/2" O.D. HOD x .24-.502	SST	4 PC	1	1/28/71
12 FLANGE		GEN. SIEC 5/8" O.D. x .010"	304 SST	1 PC	1	1/28/71
11 TUBING		6" O.D. x .08" WALL x .112	304 SST	1 PC	1	1/28/71
10 END JACKET		1/2" I.D. CHANNEL x .016	304 SST	1 PC	1	1/28/71
9 END BYPASS		1/2" I.D. CHANNEL x .016	304 SST	2 PC	1	1/28/71
8 END JACKET		1/2" I.D. CHANNEL x .016	304 SST	1 PC	1	1/28/71
7 END SHELL		.250" x .66" x .010	304 SST	1 PC	1	1/28/71
6 BYPASS		1/2" I.D. CHANNEL x .016	304 SST	12 PC	1	1/28/71
5 WATER JACKET		1/2" I.D. CHANNEL x .016	304 SST	13 PC	1	1/28/71
4 PIPE		1/4" PIPE SCH 40 x .016	304 SST	16 PC	1	1/28/71
3 HEADER		1 IN. PIPE SCH 40 x .016	304 SST	2 PC	1	1/28/71
2 TANK BODY		.250" x .5250" x 12" H	304 SST	1 PC	1	1/28/71
DON/T USE	1 FLANGE				1 PC	1/28/71
ITEM	ITEM NO.	DESCRIPTION	SPECIFICATIONS	STOCK SIZE	MANUFACTURER	REC. NO.
ITEM	ITEM NO.	DESCRIPTION	SPECIFICATIONS	STOCK SIZE	MANUFACTURER	REC. NO.

Fig. C-45. Vacuum tank assembly - 100-kW erosion loop

FOLDOUT FRAME 1

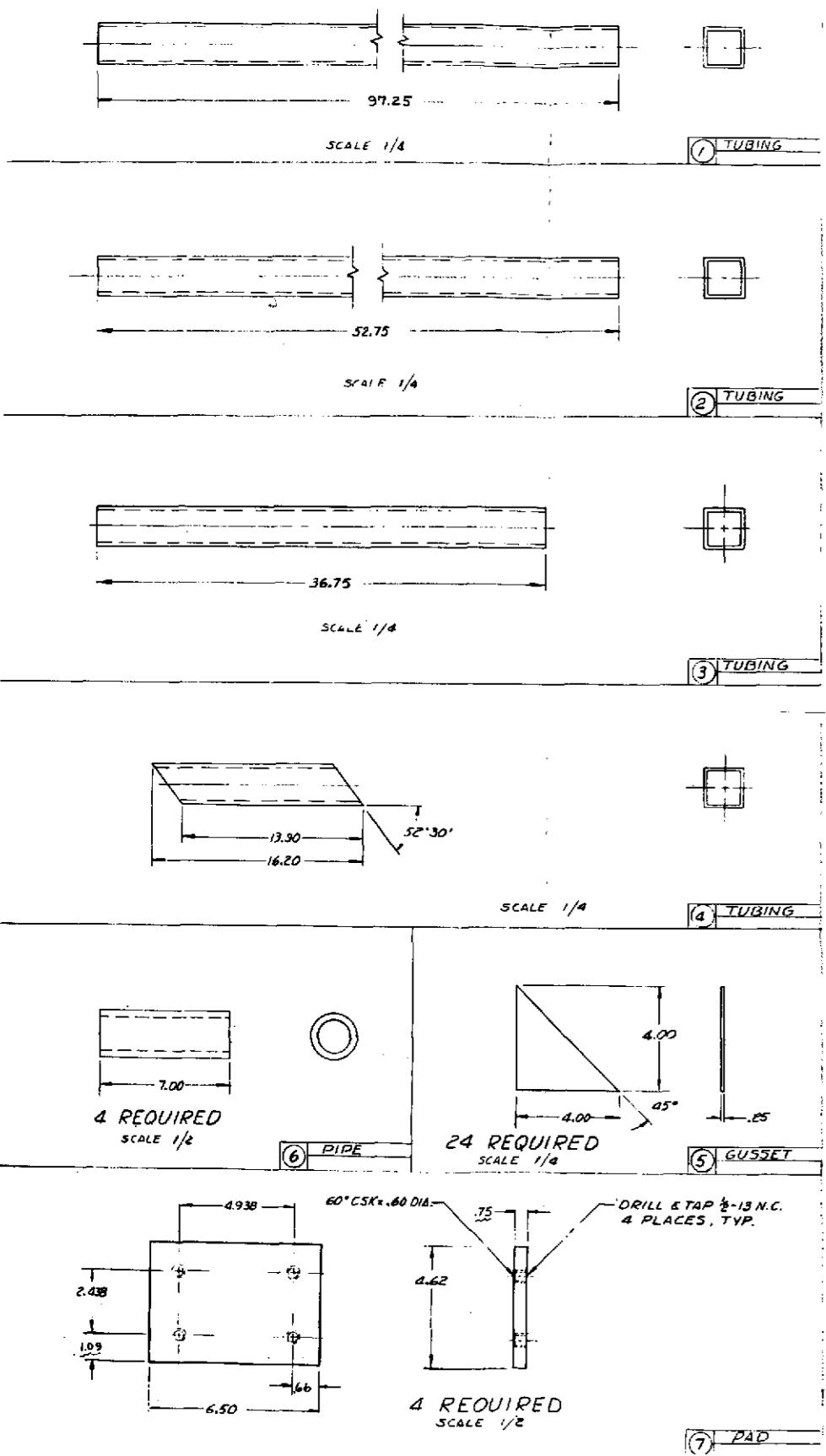
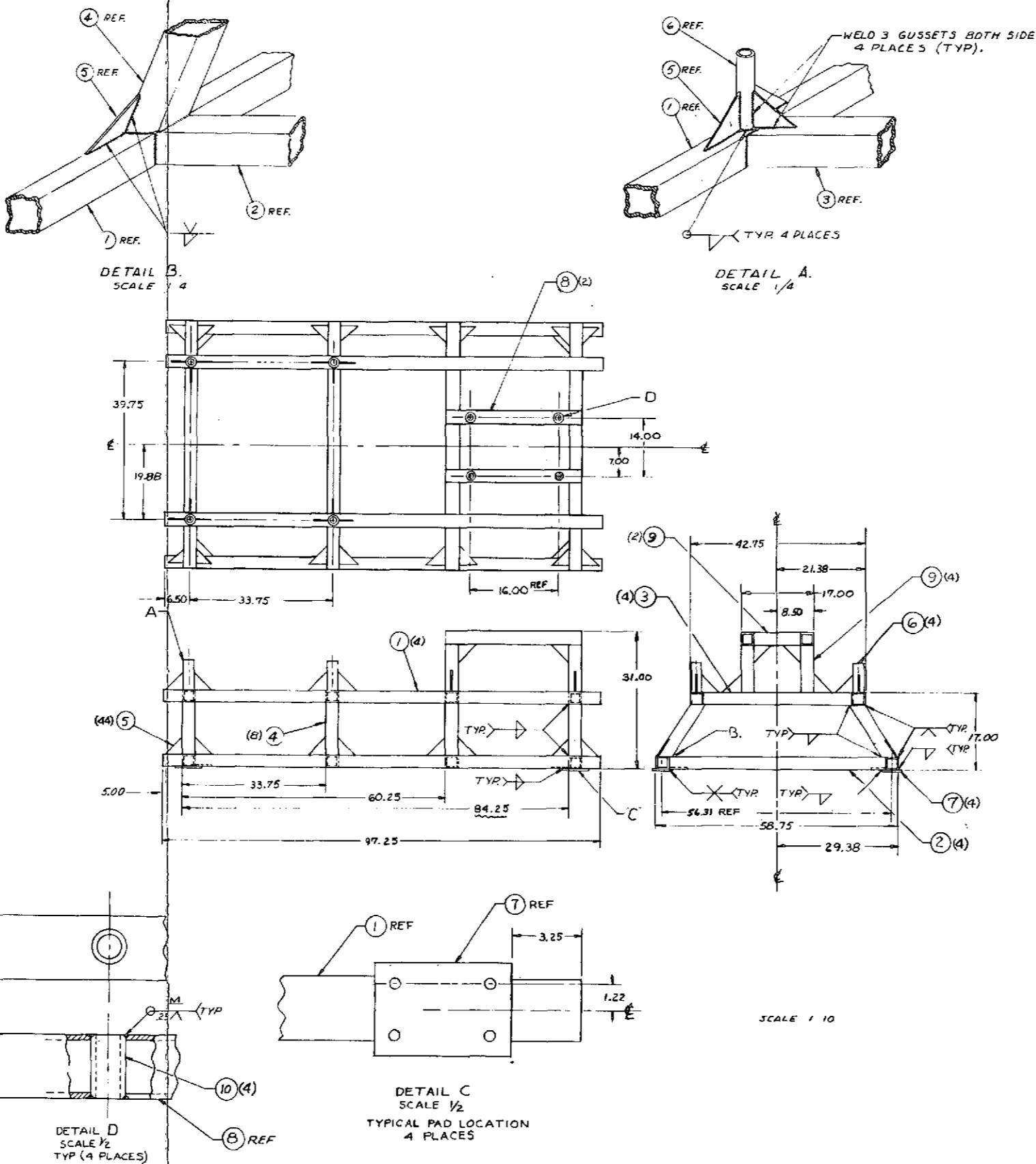
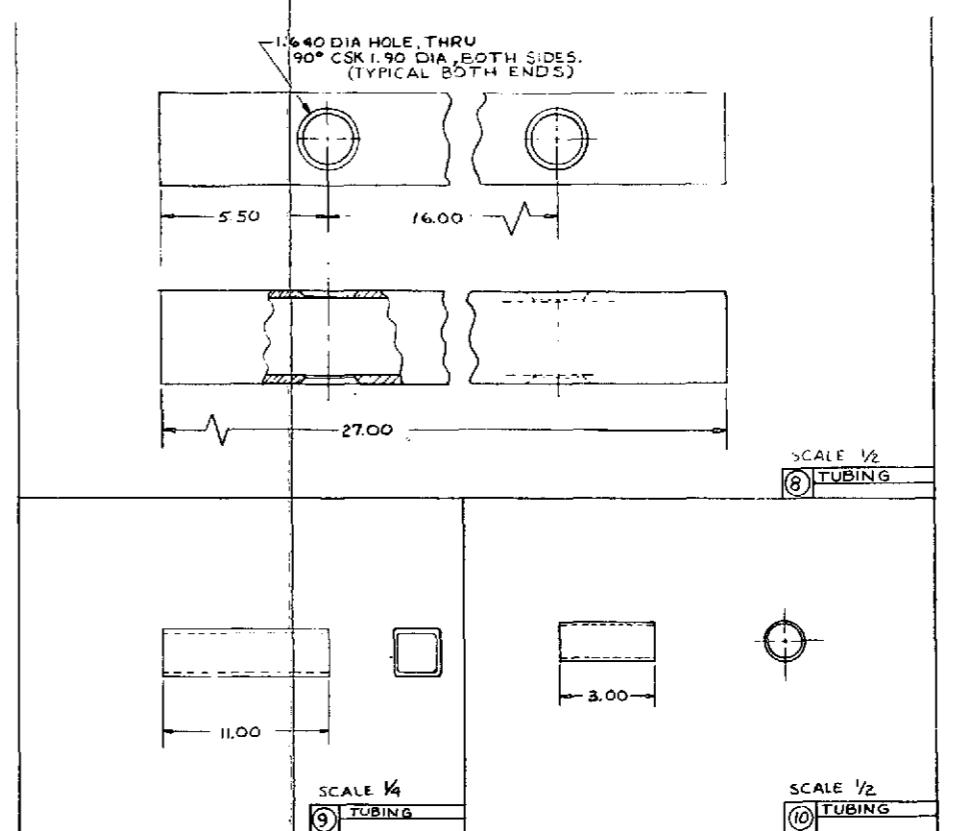


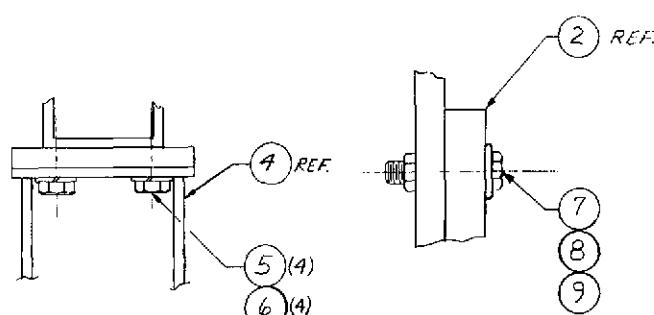
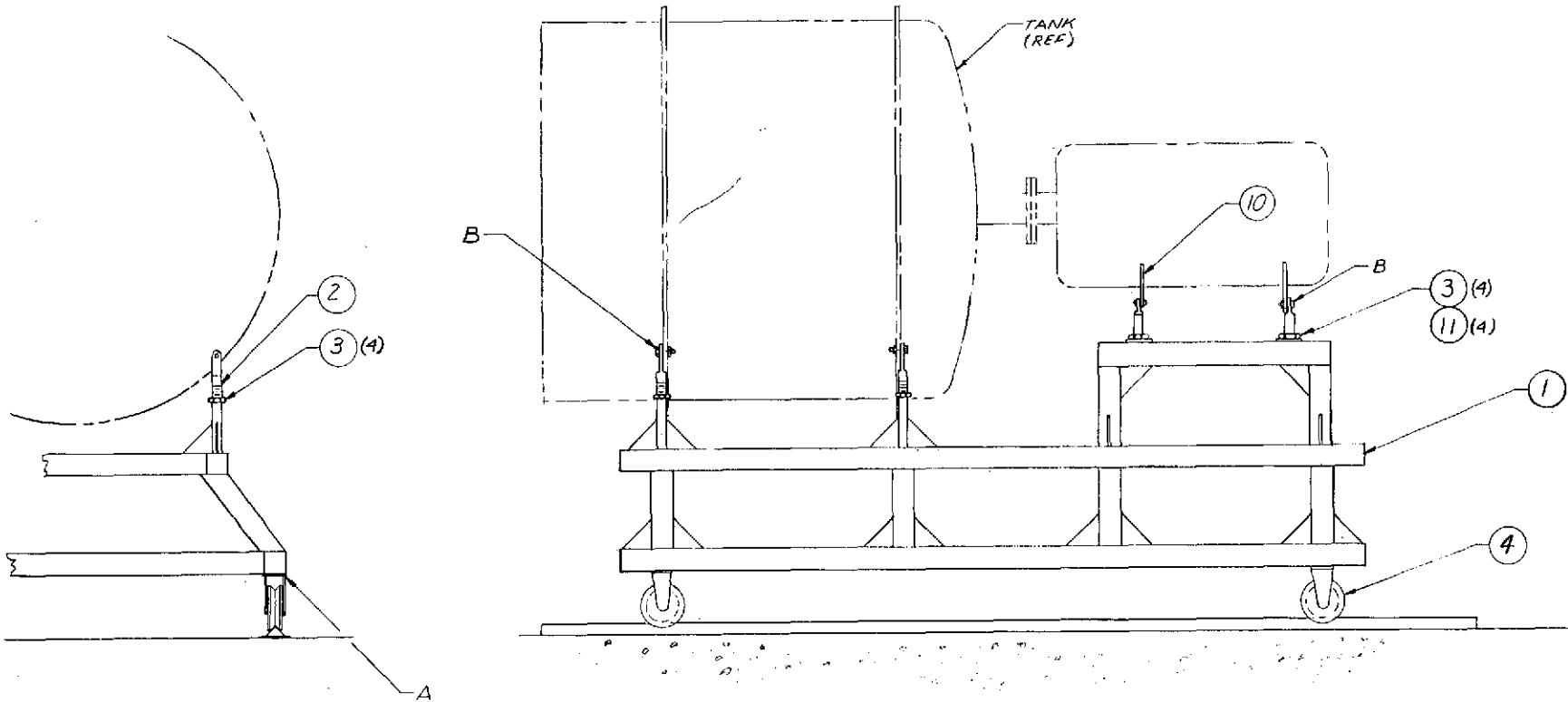
Fig. C-46. Frame, weldment, vacuum tank support

FOLDOUT FRAME 2



FOLDOUT FRAME 3





DETAIL A
SCALE: 1/2
TYPICAL (4 PLACES)

DETAIL B
SCALE: 1/2
TYPICAL (8 PLACES)

▲ SUGGESTED VENDOR: DUCOMMUN METALS & SUPPLY CO.

DWG. OR PART NO.	DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE		MATERIAL	NO. TINTED
				REF DESIGNATION - ELEC DWG.	REF		
911-7131		WASHER SADDLE	1 IN.			STEEL	4 11
		NUT, HEX	1/2-20 UNF-2B			STEEL	2 10
		WASHER, FLAT	1/2				8 9
		BOLT	1/2-20 UNF-2A x 2 1/4 LG				8 8
		WASHER, SPLIT LOCK	1/2				8 7
		BOLT	1/2-20 UNF-2A x 3 1/4 LG				24 6
		CASTER	6 INCH				16 5
		NUT, HEX	1-12 UNF-2B				4 4
911-7130	2	LUG, MTG					8 3
911-7132	1	FRAME					8 2
							1 1

Fig. C-47. Frame, assembly

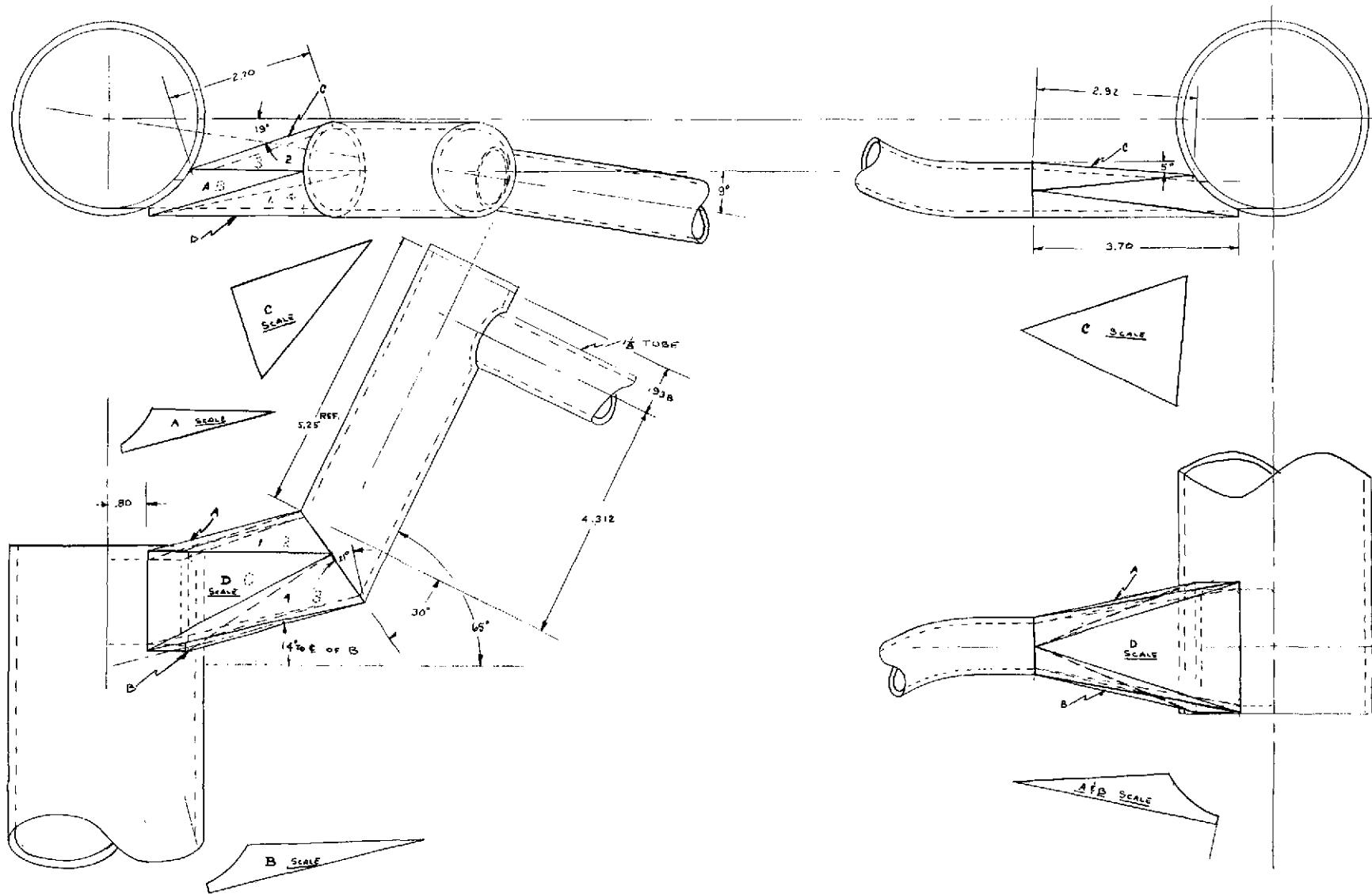
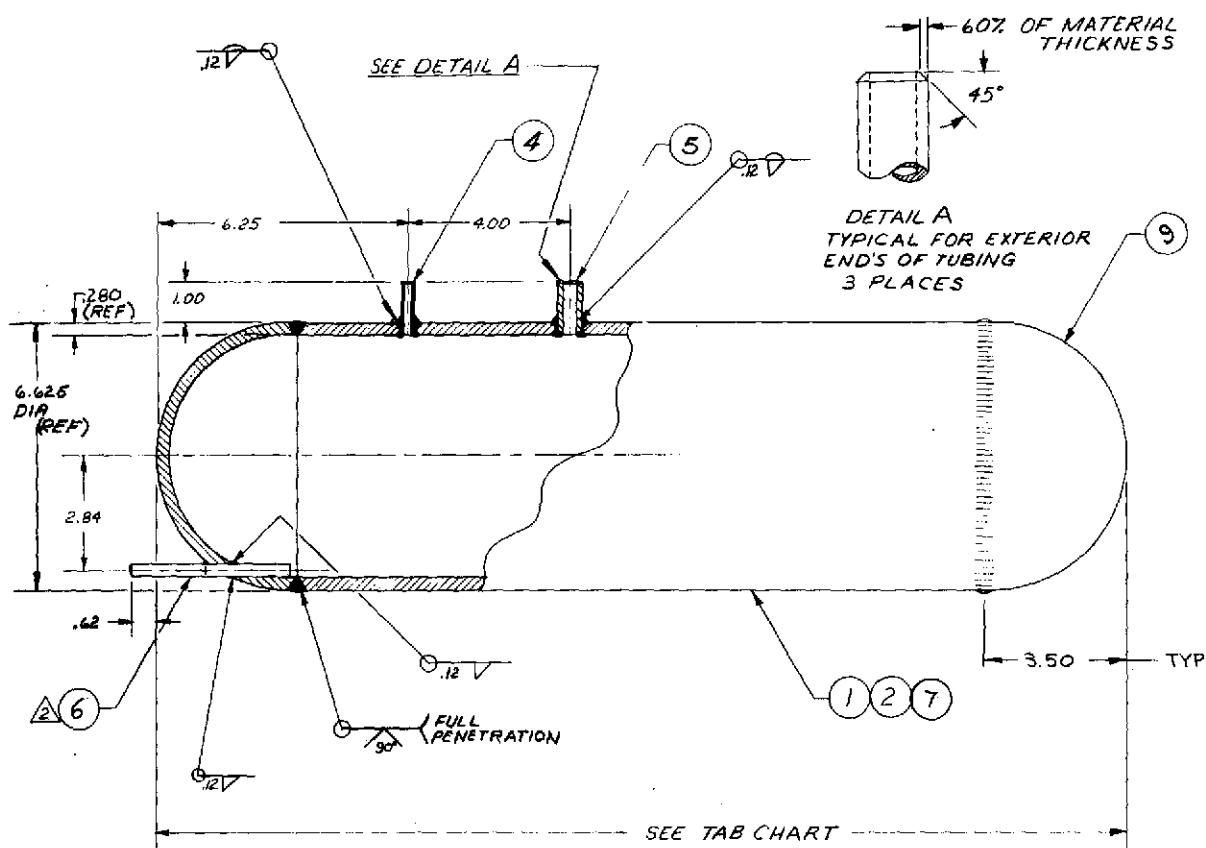


Fig. C-48. Transition pieces, columbium separator

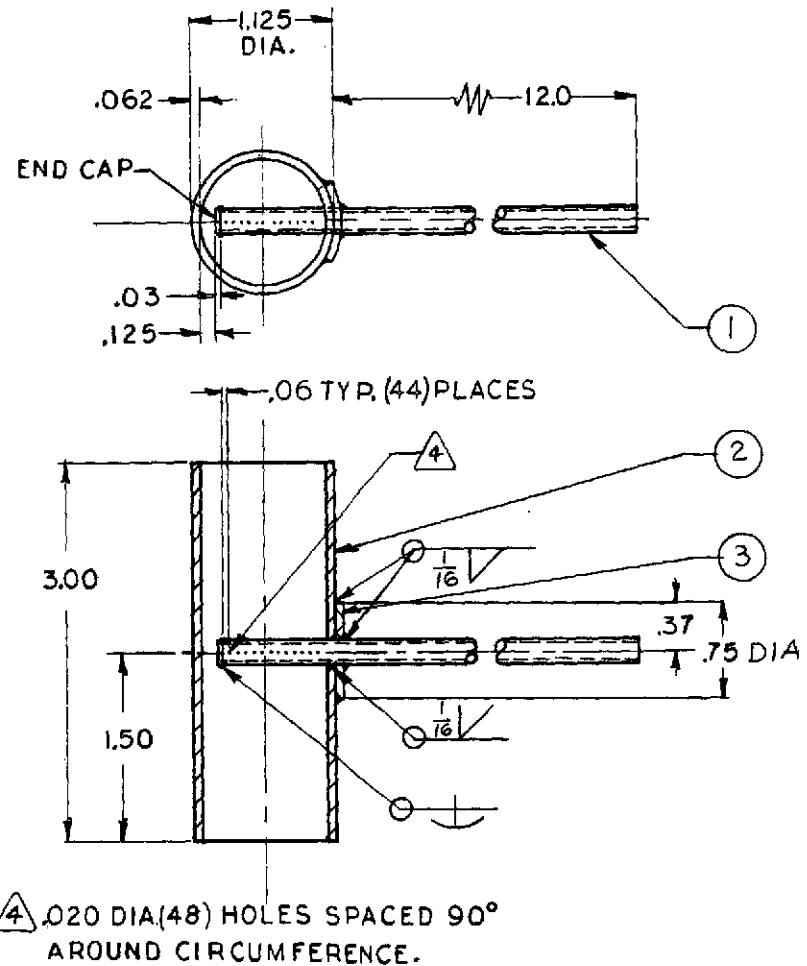


- △ LENGTH TO BE FURNISHED BY COG. ENGINEER.
 △ LOCATE ITEM 6 AS SHOWN, WITH THE BOTTOM TANGENT TO THE INNER WALL OF THE PIPE.
 2. REMOVE ALL BURRS AND SHARP EDGES
 1. MACHINE FINISH G3 ✓

TAB CHART		
SYS	DASH NO.	LENGTH
L1	-1	40.00
C+	-2	31.00
NaK	-3	A

SPEC	IDENTIFICATION	JPL 20002	REF	MATERIAL	NO. REQD.	FIND NO.	12
							REF
2 2 2	CAP, PIPE	6" PIPE SCHED 40	321 CRES	REF	REF	REF	11
1 - -	-7 PIPE-BODY	6" PIPE SCHED 40A LG	321 CRES	REF	REF	REF	10
2 2 2	-6 TUBING	5/8 O.D. .031 WALL 4 LONG	321 CRES	REF	REF	REF	9
1 1 1	-5 TUBING	5/8 O.D. .032 WALL 3 LONG	321 CRES	REF	REF	REF	8
1 1 1	-4 TUBING	5/8 O.D. .031 WALL 3 LONG	321 CRES	REF	REF	REF	7
- 1 -	-2 PIPE-BODY	6" PIPE SCHED 40 24 LONG	321 CRES	REF	REF	REF	6
- - 1	-1 PIPE-BODY	6" PIPE SCHED 40 23 LONG	321 CRES	REF	REF	REF	5
-3 -2 -1	DWG OR PART NO. DASH NO.	DESCRIPTION	SPECIFICATION	STOCK SIZE	REF DESIGNATION - ELEC DWG	MATERIAL	NO. REQD.

Fig. C-49. Sump weldment - cesium, lithium and NaK (tabulated)



(1) — .188 O.D.X.03 W.X 13.0 LG. TUBE
MAT'L-COLUMBIUM 1% ZIRCONIUM.

(2) — 1.125 O.D. X .062 W. X 3.1 LG. TUBE
MAT'L-COLUMBIUM 1% ZIRCONIUM.

(3) — .062 X .75 DIA DOUBLER
MAT'L-COLUMBIUM 1% ZIRCONIUM.

Fig. C-50. Sketch, desuperheater, erosion loop

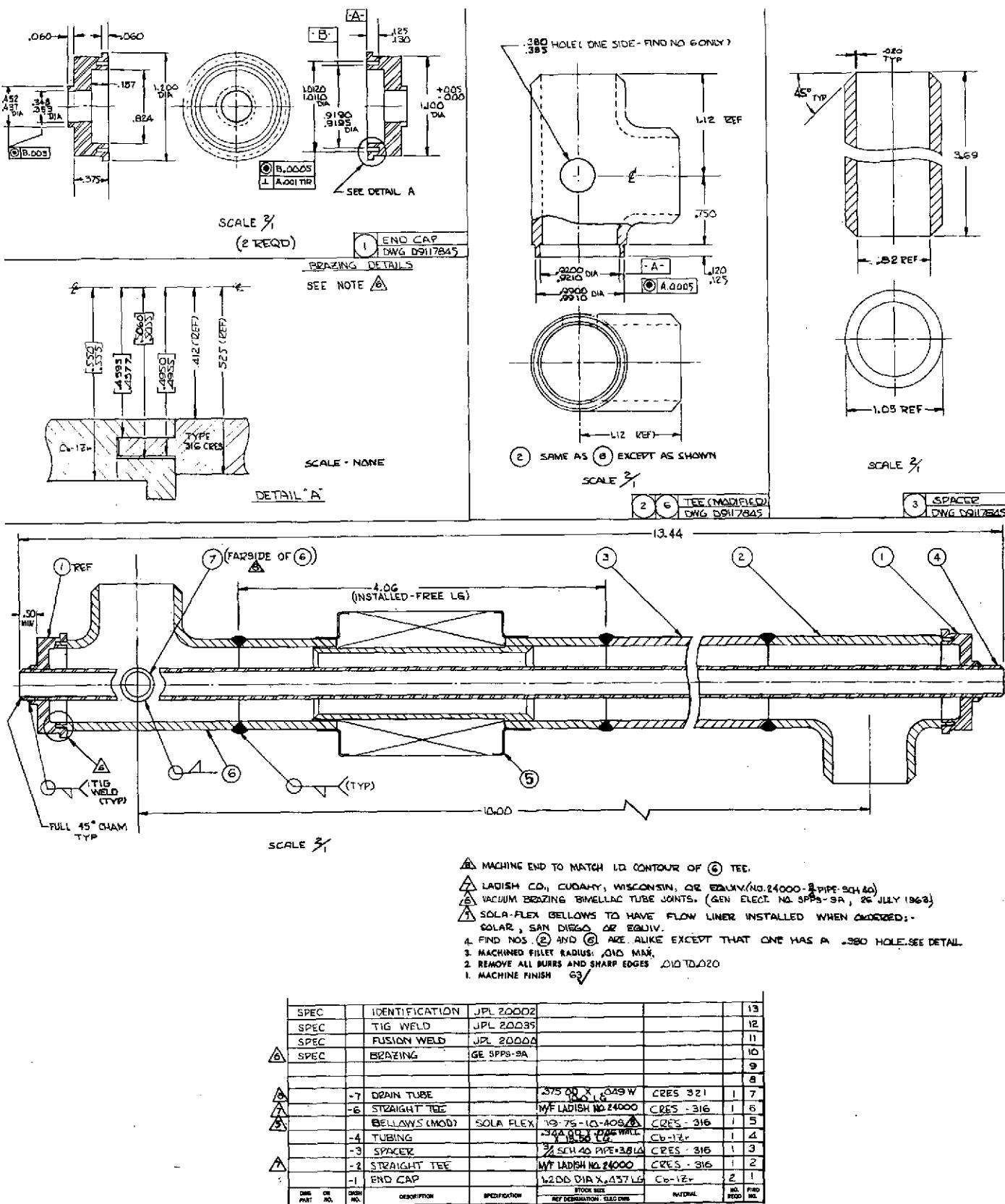


Fig. C-51. Cooler, 100-kW erosion loop

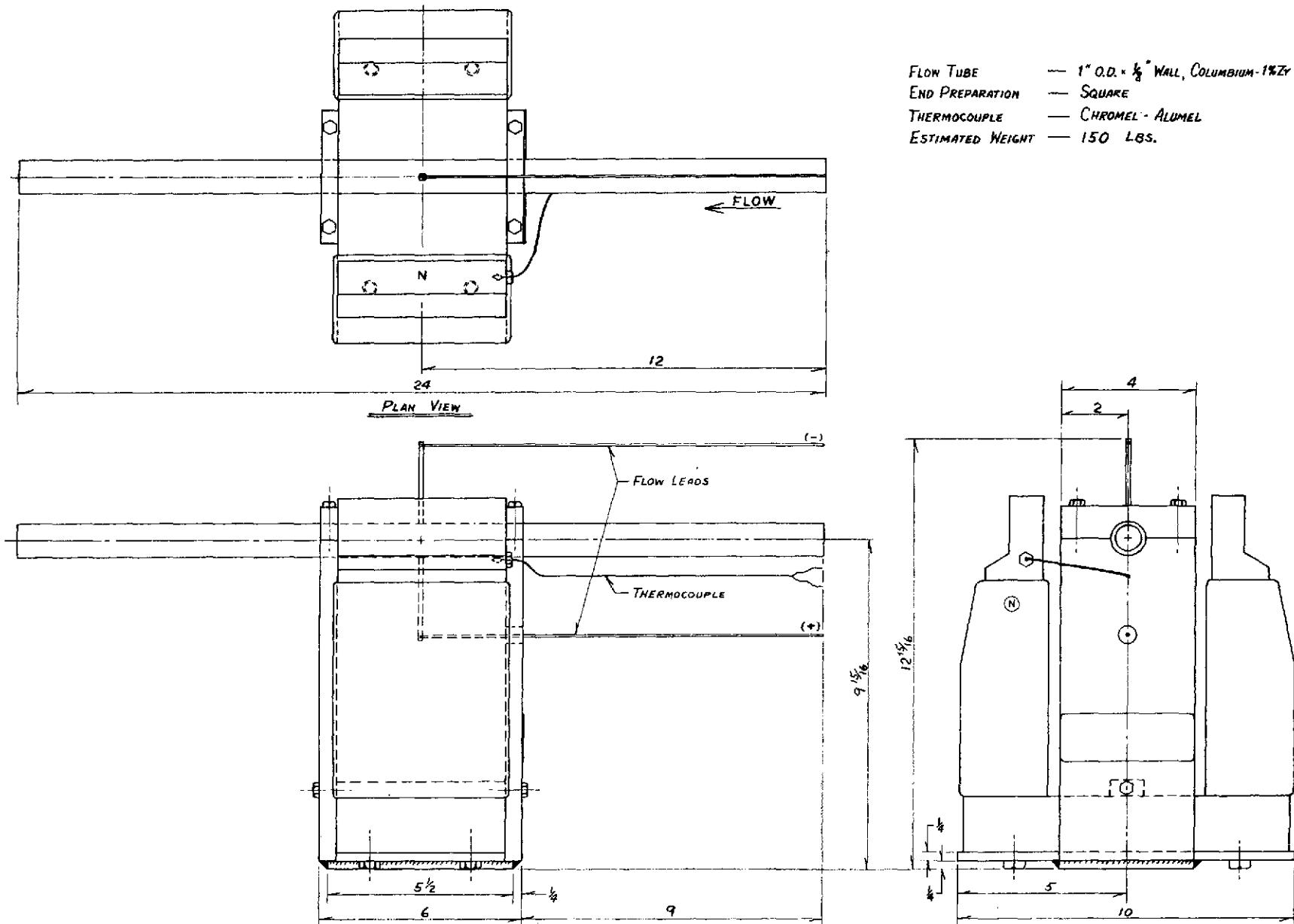


Fig. C-52. Flowmeter FM-14

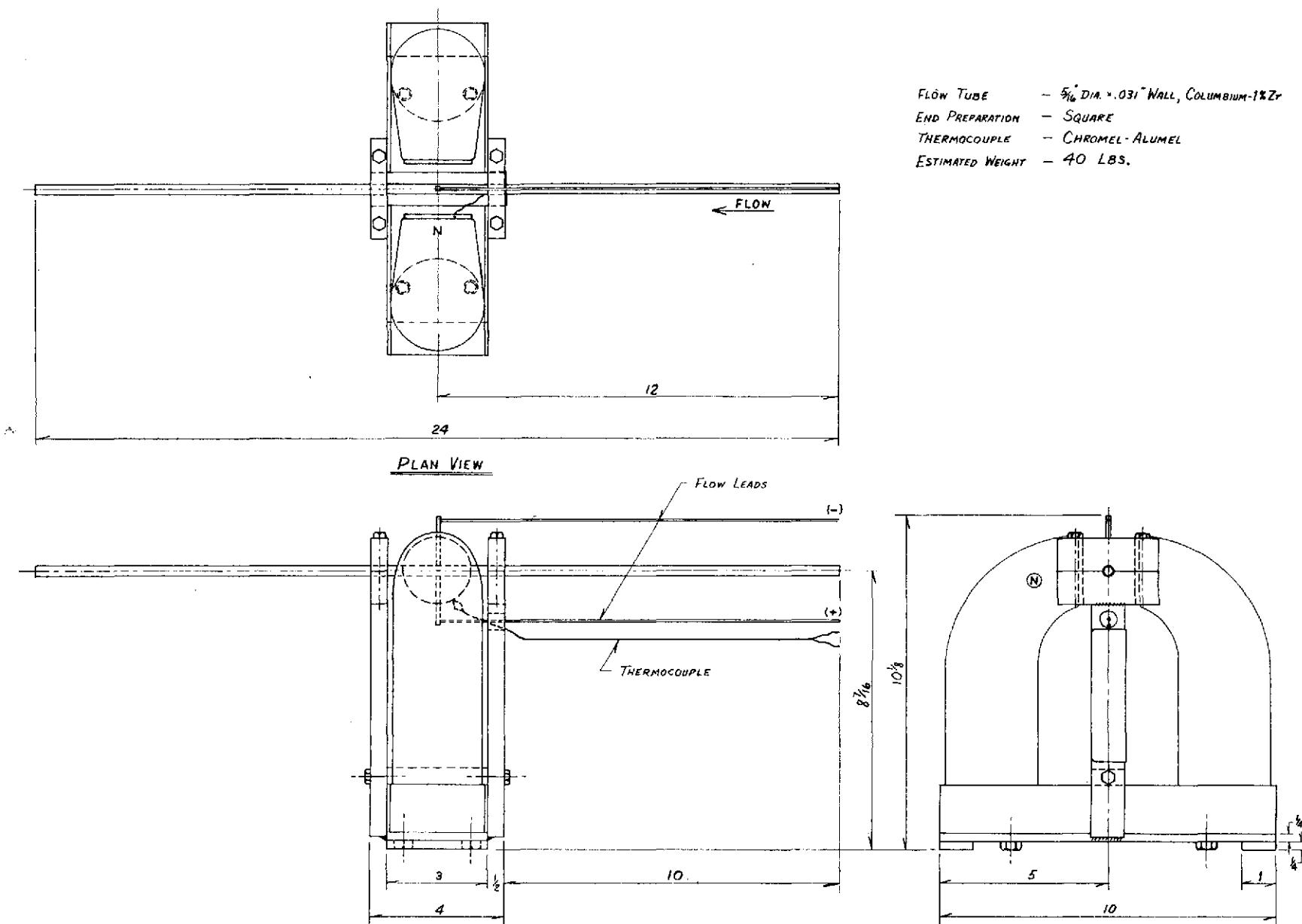


Fig. C-53. Flowmeter FM-12

APPENDIX D
CESIUM-LITHIUM LOOP OPERATING CHARACTERISTICS

The operating characteristics of the Cs-Li loop were determined by modeling the performance of the major components (Li pump, Cs pump, Li heater, Cs condenser, Cs subcooler, bypass valve) and combining the relations together with the hydraulic and heat loss characteristics of the system. The CAL program resulting from this effort is given in this appendix. The results of variation of key parameters over a range of interest is summarized in Fig. D-1. The independent variables are taken to be the pump voltages E_1 and E_2 , the heat rejection rate Q , the NaK pump current I , the lithium heater voltage E_3 , and the number of turns opening of the bypass valve N . The variations of the condenser temperature T_2 , mass ratio r_c , NaK temperature T_3 , and lithium temperature T_1 are shown for individual variations in the independent parameters. At the design point of:

$$T_1 = 1800^{\circ}\text{F}$$

$$T_2 = 1300^{\circ}\text{F}$$

$$T_3 = 900^{\circ}\text{F}$$

$$C_1 = 0.02$$

$$r_c = 10$$

the control variables should have the following settings (from the figure):

$$E_1 = 304 \text{ V}$$

$$E_2 = 283 \text{ V}$$

$$E_3 = 11.3 \text{ V}$$

$$Q = 24.3 \text{ kW}$$

$$T = 18.3 \text{ A}$$

$$N = 0.45 \text{ turns}$$

The effect of variations of the control parameters from the design point can be determined by following the appropriate curve.

NOMENCLATURE

A1	α_B	fraction of cesium in lithium at nozzle exit
A2	A	area of loop at highest temperature, ft ²
B1	β_B	fraction of lithium vapor in cesium at nozzle outlet
*C1	C_0	fractional lithium carryover
C2	$C_{p_{cs}}_{10}$	specific heat of cesium liquid and vapor at T_{10} , Btu/lb°F
C3	$C_{p_{Li}}_t$	specific heat of lithium at T_{12}
C4	$C_{p_{19}}$	specific heat of lithium and cesium mixture into desuperheater
*D1	Δp_{f1}	frictional drop in lithium lines, psi
*D2	Δp_{f2}	frictional drop in cesium lines, psi
D3	ΔT_B	drop in bulk temperature in nozzle, °F
E1	E_1	lithium pump voltage
E2	E_2	cesium pump voltage
E3	E_3	lithium heater voltage
E4	E	emissivity of foil insulation
L1	Lv_{Li}	latent heat of lithium vapor, cal/g
L2	Lv_{Li}	latent heat of lithium vapor, B/lb
L3	Lv_{cs}	latent heat of cesium vapor, cal/g
L4	Lv_{cs}	latent heat of cesium vapor, B/lb
M1	\dot{m}_T	total nozzle flowrate, lb/s
M2	\dot{m}_{Lit}	lithium flowrate in nozzle, lb/s
M3	\dot{m}_{pl}	lithium flowrate in pump, lb/s

NOMENCLATURE (contd)

M4	\dot{m}_{Cs_N}	cesium flow in nozzle, lb/s
M5	$\dot{m}_{Cs_{\ell 9}}$	mass flowrate of dissolved cesium, lb/s
M6	$\dot{m}_{Li_{v9}}$	mass flowrate of lithium vapor, lb/s
M7	$\dot{m}_{Cs_{Ds}}$	desuperheater flowrate, lb/s
M8	\dot{m}_{p2}	cesium pump flowrate, lb/s
N1	n	number of layers of radiation shielding
P0	p_0	inlet pressure of lithium, psi
P1	p_1	nozzle inlet pressure, psi
P2	p_{12}	condenser pressure, atm
P3	p_{12}	condenser pressure, psi
Q1	Q_1	heat input from lithium pump, kW
Q2	Q_2	heat input from cesium pump, kW
Q3	Q_3	heat input from lithium heater, kW
Q4	Q_4	radiant heat loss, Btu/hr
Q5	Q_5	heat transfer in subcooler
Q6	Q_4	radiant heat loss, kW
Q7	Q_R	heat rejection rate required, kW
R1	ρ_{Li}	lithium density, lb/ft ³
*R2	r_c	mass ratio of lithium to cesium in nozzle
R3	ρ_{Cs}	cesium density, lb/ft ³
R4	ρ_{Li}	lithium density, g/cm ³

NOMENCLATURE (contd)

R 5	ρ_{cs}	cesium density, g/cm ³
*T1	T ₁	nozzle inlet temperature of lithium, °F
*T2	T ₁₂	condenser temperature, °F
T3	T ₃₄	potassium low temperature, °F
T4	T ₁₂	condenser temperature, °K
T5	T ₁	nozzle inlet temperature, °F, °C
T6	T ₁₉	temperature into desuperheater, °F
T7	T ₁₀	nozzle exit temperature, °C
T8	T ₁₂	condenser temperature, °C
T9	T ₁₀	nozzle exit temperature, °K
X1	T _c	temperature of vacuum chamber
X2		temperature factor
X3		temperature factor
X4		temperature factor
X5	T ₁₀	nozzle exit temperature, °F

Cs-Li LOOP PERFORMANCE PROGRAM

```

1:00 DEMAND C1,T2,T1,R0,T3,R2,A3
1:01 T4=(T2+32.0)/1.8427316
1:011 A2=10.12
1:012 N1=15
1:013 X1=800
1:014 E4=15
1:02 P2=10^(3.3629*(3617.76/T4)+0.16005*LOG10(T4))
1:03 P3=14.696*R2
1:031 V1=498+P04+288/(P3A+178+R2A+443)
1:04 M1=.00381*(P04+90)*(R2A+47)
1:05 M2=(M1*R2)/(1.0+R2)
1:06 M3=M2*(1.0-C1)
1:07 T5=(T1+32.0)/1.8
1:08 R4=.124+(5.306/(10*A3))*(2900-T5)+5*(4.135/(10*A5))*(2900-T5)
1:09 R1=62.4*R4
1:11 M4=M1/(1.0+R2)
1:12 D3=(-0.902*P04+465)/(R2A+515+P3A+431)
1:13 A1=(1.985+P04+531+P3A+889)/(1045)
1:14 B1=(-.00292*P04+443+R2A+0973)/(P3A+02)
1:15 X5=T1-D3
1:16 M5=A1+M2
1:17 T6=T3+100
1:18 M6=B1*(M4+M5)
1:19 T7=(X5+32)/(1.8)
1:20 C2=0.684*(8.032*T7)/1045+(7.994*T7+2)/1048
1:21 T8=T4+273
1:22 C2=1.0577*(1.2152*T8/1044)+(5.3477*T8+2/1048)
1:23 C4=(C2)/(1.0+C1+R2)+(C1+R2+C3)/(1.0+C1+R2)
1:24 T9=T7+273
1:25 L1=5061.2*(1-T9/3173)*3725
1:26 L2=1.8*L1
1:27 L3=1.7*12*(1-T4/2043)+3547
1:28 L4=1.8*L3
1:29 M5=M4+N7
1:30 R5=.4344*(2.495*(1770-T8)+5)/(1042)+(2.083*(1770-T8))/(1049)
1:32 R3=62.4*R5
1:33 U1=.2419*104*(5.41921+155.991/(T5+273))+1.61506*LOG10(T5+273)
1:331 U1=U1/3600
1:322 D1=(11.47*M342)/(R1)+((26.6+115*U1+25)/(M34+25))
1:323 E1=((P0+P3+D1)*R1)/(-.0347*M34+.00274*R1)+5
1:324 U2=.2619*104*(.84005+205.902/T4)+27958*LOG10(T4)
1:325 U2=U2/3600
1:325 D2=4.9141E4*U2+.25*M8+1.75/R5+3.46*1E3*M4+2/R5+2.34*1E4*U2+
+.25*M4+1.75/R5
1:326 D2=0.2762*4
1:33 E2=((P0+P3+D2)*R3)/(-.397*M8+.0022*R3)+5
1:34 Q1=(4.5*E1+1.72)/(1044)
1:341 Q2=(1.39+E241.72)/(1E4)
1:342 X2=(M7*C2)+(M2*C1*C3+M7)/(M8)
1:343 X3=T2-100+1.055*(Q2)/((M8*C2)+(M2*C1*C3))
1:35 Q2=(1.39+E241.72)/(1044)
1:351 L5=147.12*(1-(T5+273)/(2043))+3547
1:352 L6=1.8*L5
1:353 C5=1.0577*(1.2152*T5/1E4)+((5.3477*T5+2)/1E8)
1:354 C6=.0684*(8.032*T5)/1E5+(7.994*T5+2)/1E8
1:355 X6=T1+(1/((1-A3)*(R2*(1-C1)))-(A3/(1-A3))+(1/(R2*(1-C1)))+1
))+(L6/C5)+(C6/(R2*(1-C1)*C5))+(C1/((1-C1)*C5))+(T1*X3)
1:36 Q3=.947*M3*C5*(X6-T1+03)=Q1
1:361 E3=(11.22*Q3)+5
1:37 Q4=174*E4*A2*((T1+460)*4*(X1+460)*A4)/(N1*E8)
1:38 X8=(M7*C2)+(M2*C1*C3*M7)/(M8*M7)
1:39 X2=T2-100+Q2/X2
1:40 X4=T6+100
1:41 Q5=X2*(X3-X4)+.947
1:42 D6=.04/3413
1:43 Q7=D1+Q2+Q3=864*Q8
1:431 U1/1.00005*M3+.4344*000043
1:432 X6=(Q7-Q8)*(3413)/(1.6654*U1)

```

Cs-Li LOOP PERFORMANCE PROGRAM (contd)

```
1:433 M9=1
1:434 X7=(Q7-Q5)+(+947)/(+21*M9)
1:435 X8=(Q5*-947)/(+21*M9)

1:436 X9=(X7)/LOG(1/(1-(X7)/(T2-T3*X8)))
1:437 M9= IF ABS((X9-X6)/X6)>=01 THEN (14,-7) OR (X9/X8)+M9 ELSE
    IF ABS((X9-X6)/X6)<=01 THEN M9 ELSE M9
1:438 T8 STEP 1:434 IF ABS((X9-X6)/X6) > .01
1:439 I=44-7+M9+74
1:44 TYPE E1,E2,E3,P0,P3,T1,T2,Q3,C2,M4,L2
1:441 TYPE X6
1:442 V7=2930*(M7/R3)
1:443 K=9290*(P0+P3)/(R3+V7*2)
1:444 N=34.6/K=5
1:445 TYPE N,M9,X7/X8,I
1:45 TYPE M1,M2,M3,M5,M6,M7,M8
1:46 TYPE Q1,Q2,Q3,Q5,Q6,Q7
1:461 TYPE Q1,D2
1:47 TB STEP 1:00
```

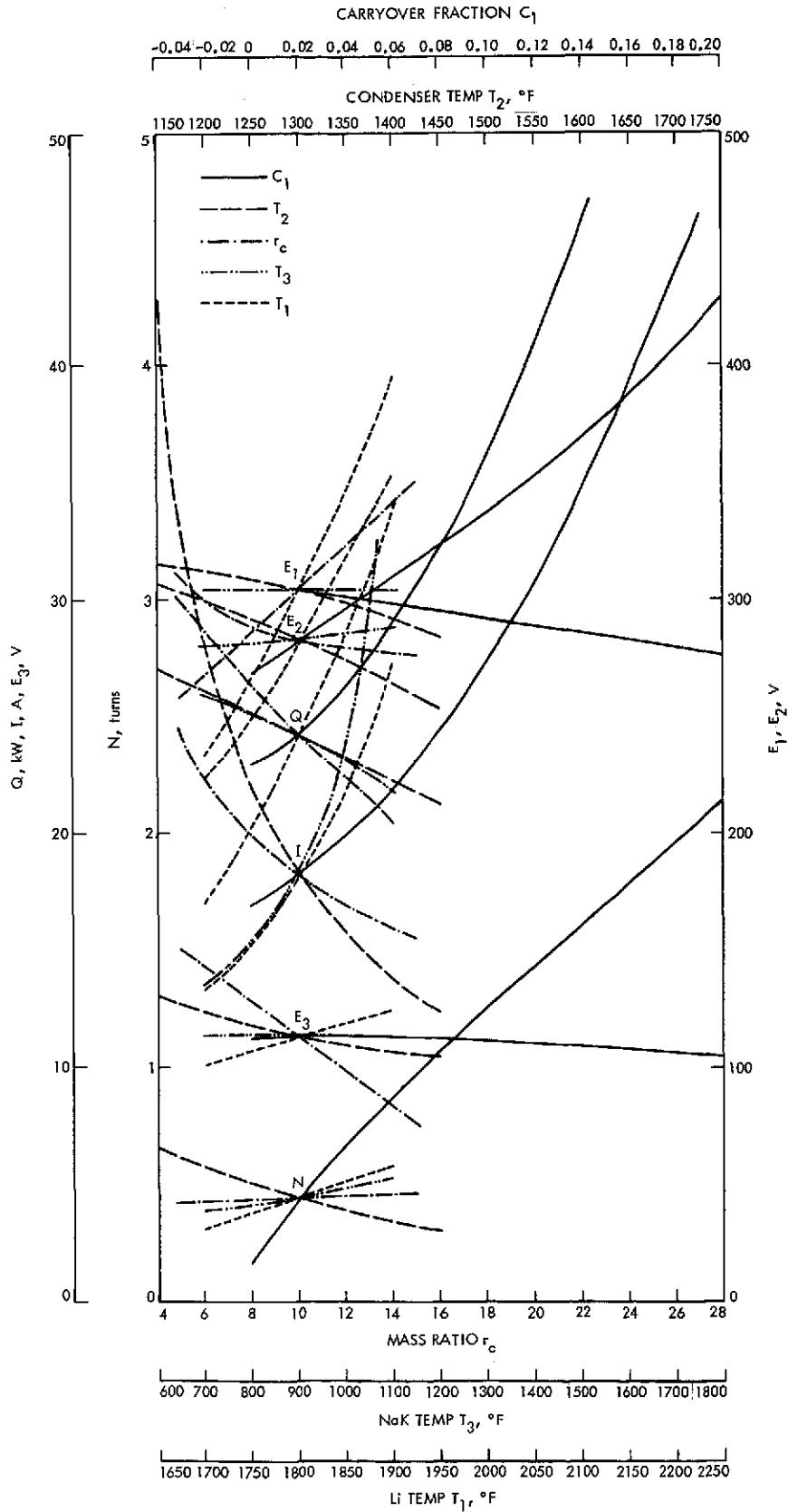


Fig. D-1. Cs-Li loop characteristics